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8 **UNITED STATES DISTRICT COURT**
9 **WESTERN DISTRICT OF WASHINGTON**
10 **AT SEATTLE**

11 STATE OF WASHINGTON, STATE
12 OF CALIFORNIA, STATE OF
13 ARIZONA, STATE OF
14 COLORADO, STATE OF
15 CONNECTICUT, STATE OF
16 ILLINOIS, STATE OF MAINE,
17 STATE OF MARYLAND,
18 COMMONWEALTH OF
19 MASSACHUSETTS, PEOPLE OF
20 THE STATE OF MICHIGAN,
21 STATE OF MINNESOTA, STATE
22 OF NEW JERSEY, STATE OF NEW
23 MEXICO, STATE OF OREGON,
24 STATE OF RHODE ISLAND,
25 STATE OF VERMONT, STATE OF
26 WISCONSIN,

Plaintiffs,

v.

DONALD TRUMP, in his official
capacity as President of the United
States; DANIEL DRISCOLL, in his
official capacity as Secretary of the
Army; LIEUTENANT GENERAL
WILLIAM H. GRAHAM, JR., in his
official capacity as Chief of Engineers
and Commanding General of the U.S.
Army Corps of Engineers; U.S.
ARMY CORPS OF ENGINEERS;

NO. 2:25-cv-00869

FIRST AMENDED AND
SUPPLEMENTAL
COMPLAINT FOR
DECLARATORY AND
INJUNCTIVE RELIEF

1 TRAVIS VOYLES, in his official
2 capacity as Vice Chair of the
3 Advisory Council on Historic
4 Preservation; ADVISORY COUNCIL
5 ON HISTORIC PRESERVATION;
6 DOUG BURGUM, in his official
7 capacity as Secretary of the Interior;
8 and UNITED STATES
9 DEPARTMENT OF THE
10 INTERIOR.

11 Defendants.

12 The States of Washington, California, Arizona, Colorado, Connecticut,
13 Illinois, Maine, Maryland, the People of the State of Michigan¹, the States of
14 Minnesota, New Jersey, New Mexico, Oregon, Rhode Island, Vermont,
15 Wisconsin, and the Commonwealth of Massachusetts (Plaintiff States), bring
16 this action to protect the States—including their citizens and their natural
17 resources—from the federal government’s unlawful use of emergency
18 procedures that bypass critical ecological, historical, and cultural resource
19 review.

20 INTRODUCTION

21 1. This case concerns an Executive Order issued on January 20,
22 2025, EO 14156, 90 Fed. Reg. 8433 (January 29, 2025), entitled “Declaring a
23 National Energy Emergency” (Executive Order).² Despite the fact that U.S.
24 energy production is at an all-time high and growing, President Trump
25 invoked authority under the National Emergencies Act, 50 U.S.C. §§ 1601 *et*
26 *seq.*, to declare an “energy emergency.” The Executive Order commands the

¹ Plaintiff People of the State of Michigan is represented by Attorney General Dana Nessel. The Attorney General is Michigan’s chief law enforcement officer and is authorized to bring this action on behalf of the People of the State of Michigan pursuant to Mich. Comp. Laws § 14.28.

² Available at: <https://www.whitehouse.gov/presidential-actions/2025/01/declaring-a-national-energy-emergency/>. Attached as Exhibit A.

1 heads of executive departments and federal agencies, including the United
2 States Army Corps of Engineers (the Corps), the Department of Interior
3 (Interior), and the Advisory Council on Historic Preservation (ACHP), to
4 issue permits and other approvals necessary for fossil fuel, hydropower,
5 nuclear, or geothermal energy or critical minerals projects (hereinafter
6 referred to as “favored energy projects”) on an expedited, emergency basis.

7 2. The Executive Order is unlawful, and its commands that federal
8 agencies disregard the law and their regulations to fast-track favored energy
9 projects will result in damage to waters, wetlands, critical habitat, historic and
10 cultural resources, endangered species, and the people and wildlife that rely
11 on these precious resources.

12 3. The Plaintiff States agree that energy production, the
13 infrastructure needed to support it, and a reliable and affordable supply of
14 electricity are of critical importance to both the States and the Nation. The
15 invocation of the Nation’s emergency authorities, however, is reserved for
16 actual emergencies—not changes in Presidential policy.

17 4. And for good reason. The Clean Water Act, 33 U.S.C. §§ 1251
18 *et seq.* and other environmental laws at issue here enshrine states’ rights to
19 protect the environment within their borders. Abusing emergency procedures
20 undermines those rights and risks irreparably harming states, their residents,
21 and their environments. As a result, and for just one example, the Corps’
22 regulations authorize “emergency procedures” *only* when normal procedures
23 would result in unacceptable hazard to human life, significant loss of property,
24 or immediate, unforeseen, and significant economic hardship.

25 5. Indeed, to date, the Corps and other agencies have limited use of
26 emergency procedures to projects necessary during or in the aftermath of

1 natural or human-made disasters like hurricanes, flooding, or the 2010
2 Deepwater Horizon explosion and oil spill in the Gulf of Mexico. But now,
3 prodded onto the shakiest of limbs by the President's unsupported and
4 unlawful Executive Order, multiple federal agencies seek to broadly employ
5 these emergency procedures in non-emergency situations to, among other
6 actions, permit discharges of dredged or fill material into waters of the United
7 States. Other agencies, like the ACHP, facilitate that unlawful process by
8 overextending their emergency procedures to short-change or completely skip
9 critical environmental review under the Executive Order's directive.

10 6. Unlawfully bypassing proper permitting procedures for hundreds
11 of projects currently proposed in and around the Nation—and presumably
12 many more in the future—will result in significant and irreparable harm to the
13 States' natural and historic resources and the people and biota that rely on
14 those resources for drinking, farming, recreating, and habitat.

15 7. To prevent these harms to Plaintiff States from rushed review
16 untethered to any actual emergency, the Court should declare that the
17 Executive Order is unlawful, that the agency Defendants' efforts to carry it
18 out are arbitrary, capricious, and not in accordance with law, and enjoin any
19 actions by the agency Defendants to pursue emergency procedures for non-
20 emergency projects.

21 JURISDICTION AND VENUE

22 8. The Court has jurisdiction pursuant to 28 U.S.C. §§ 1331 and
23 1346(a)(2). The Court has further remedial authority under the Declaratory
24 Judgment Act, 28 U.S.C. §§ 2201(a) and 2202. The Court also has jurisdiction
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1 under the judicial-review provisions of the Administrative Procedure Act
2 (APA). 5 U.S.C. § 702.³

3 9. Venue is proper in this district pursuant to 28 U.S.C. §
4 1391(b)(2) and (e)(1). Defendants are United States agencies or officers sued
5 in their official capacities. The State of Washington is a resident of this
6 judicial district and a substantial part of the events or omissions giving rise to
7 this Complaint occurred within the Seattle Division of the Western District of
8 Washington. The Corps' Seattle District, which is currently fast-tracking
9 permits pursuant to the Executive Order, is also located within the Seattle
10 Division.

11 **PARTIES**

12 10. Plaintiff States are sovereign states of the United States of
13 America. Plaintiffs bring this action in their sovereign and proprietary
14 capacities. As set out below, Defendants' actions directly harm the States'
15 interests, including, but not limited to, environmental and financial harms that
16 flow from the President's unlawful declaration of an energy "emergency," the
17 Corps' unlawful implementation of the Executive Order under its Clean Water
18 Act Section 404 authority, and the ACHP's unlawful implementation of the
19 Executive Order under its authority under Section 106 of the National Historic
20 Preservation Act of 1966 (NHPA), 54 U.S.C. § 306108. The States also bring
21 this action to protect their quasi-sovereign interests in the public health,
22 safety, and welfare of their residents, as well as in their waters, natural
23 resources, environment, and their economies.

24
25 ³ Pursuant to 16 U.S.C. § 1540(g), Plaintiffs provided Defendants notice of their
26 intent to sue on July 18, 2025 for violations of the ESA and its implementing regulations. A
copy of that notice is attached as Exhibit B.

1 11. Defendant Donald Trump is President of the United States. He is
2 sued in his official capacity.

3 12. Defendant Daniel Driscoll is United States Secretary of the
4 Army. He may, acting through the Army Corps' Chief of Engineers, issue
5 permits to discharge dredged or fill material into waters of the United States
6 pursuant to Section 404 of the Clean Water Act, 33 U.S.C. § 1344. He is sued
7 in his official capacity.

8 13. Defendant Lieutenant General William H. "Butch" Graham, Jr.,
9 is Commanding General of the United States Army Corps of Engineers. He is
10 delegated authority to issue permits to discharge dredged or fill materials into
11 waters of the United States pursuant to Section 404 of the Clean Water Act,
12 33 U.S.C. § 1344. He is sued in his official capacity.

13 14. Defendant United States Army Corps of Engineers is a branch of
14 the United States Army. The Corps is responsible for issuing permits to
15 discharge dredge or fill materials into waters of the United States pursuant to
16 Section 404 of the Clean Water Act, 33 U.S.C. § 1344.

17 15. Defendants Daniel Driscoll, Defendant Lieutenant General
18 William H. Graham, Jr., and Defendant United States Army Corps of
19 Engineers are collectively referred to herein as the Corps.

20 16. Defendant Travis Voyles is Vice Chairman of the Advisory
21 Council on Historic Preservation. He, or his designee, is responsible for
22 assuring federal agency compliance with Section 106 of the NHPA, 54 U.S.C.
23 § 306108. The position of Chair of the Advisory Council on Historic
24 Preservation is currently vacant. He is sued in his official capacity.
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1 then-existing declared emergencies (some having persisted for decades) and
2 created a new legal framework to cabin the President’s emergency authority.
3 Congress intended the NEA to ensure that presidential emergency powers
4 would “be utilized only when emergencies actually exist.” S. Rep. No. 94-
5 1168, at 2 (1976). Senator Frank Church, who was instrumental in developing
6 the NEA, explained that “the President should not be allowed to invoke
7 emergency authorities or in any way utilize the provisions of this Act for
8 frivolous or partisan matters, nor for that matter in cases where important but
9 not ‘essential’ problems are at stake.” *Hearing on H.R. 3884 Before the S.*
10 *Comm. of Governmental Operations*, 94th Cong. 7 (1976). Senator Church
11 further explained that “[t]he Committee intentionally chose language which
12 would make clear that the authority of the Act was to be reserved for matters
13 that are ‘essential’ to the protection of the Constitution and the people.” *Id.*

14 23. The NEA requires the President to specify the statutory
15 emergency authorities he or she intends to invoke, publish the emergency
16 declaration in the Federal Register, and transmit it to Congress. *Id.* “When the
17 President declares a national emergency, no powers or authorities made
18 available by statute for use in the event of an emergency shall be exercised
19 unless and until the President specifies the provisions of law under which he
20 proposes that he, or other offices will act. Such specification may be made
21 either in the declaration of a national emergency, or by one or more
22 contemporaneous or subsequent Executive orders published in the Federal
23 Register and transmitted to Congress.” 50 U.S.C. §§ 1621, 1631. Emergency
24 declarations automatically terminate after one year, unless the President
25 formally extends them within 90 days of the anniversary date of the
26 declaration. *Id.* § 1622(d).

1 24. The NEA does not create emergency powers but provides a
2 framework for the President to invoke emergency powers that Congress has
3 authorized in other federal statutes. *See* 50 U.S.C. § 1621(a) (“With respect to
4 Acts of Congress authorizing the exercise, during the period of a national
5 emergency, of any special or extraordinary power, the President is authorized
6 to declare such a national emergency”). As the Ninth Circuit recognized, the
7 NEA does not enlarge the powers of the Executive Branch beyond authorities
8 in existing statutes and regulations. *Sierra Club v. Trump*, 977 F.3d 853, 864–
9 65 (9th Cir. 2020), *vacated on other grounds*, *Biden v. Sierra Club*,
10 142 S. Ct. 56 (2021).

11 25. Numerous statutes authorize the President to use emergency
12 powers upon declaration of a national emergency pursuant to the National
13 Emergencies Act. For example, 10 U.S.C. § 2808(a) provides, “[i]n the event
14 of a declaration . . . by the President of a national emergency in accordance
15 with the National Emergencies Act (50 U.S.C. §§ 1601 *et seq.*) that requires
16 use of the armed forces, the Secretary of Defense, without regard to any other
17 provision of law, may undertake military construction projects.” Similarly,
18 50 U.S.C. § 1515 provides, “[a]fter [the effective date], the operation of this
19 section . . . or any portion thereof, may be suspended by the President during
20 the period of . . . any national emergency declared by Congress or by the
21 President.”

22 26. As described further below, Defendants claim emergency powers
23 pursuant to the Clean Water Act, NHPA, NEPA, and Endangered Species Act
24 (ESA), 16 U.S.C. § 1531 *et seq.* These statutes do not authorize the use of
25 emergency procedures for the “energy emergency” alleged here.
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1 **The Clean Water Act**

2 27. The Clean Water Act’s objective is to “restore and maintain the
3 chemical, physical, and biological integrity of the Nation’s waters.” 33 U.S.C.
4 § 1251(a).

5 28. In doing so, Congress specifically recognized, preserved, and
6 protected “the primary responsibilities and rights of States to prevent, reduce,
7 and eliminate pollution . . . and to consult with the [EPA] Administrator in the
8 exercise of his authority under this chapter.” 33 U.S.C. § 1251(b).

9 29. To achieve that goal, Clean Water Act Section 301(a), 33 U.S.C.
10 § 1311(a), prohibits the discharge of any pollutant by any person into waters
11 of the United States unless that discharge is authorized by a permit issued
12 under, *inter alia*, Clean Water Act Section 404, 33 U.S.C. § 1344.

13 30. Clean Water Act Section 404(a) authorizes the Secretary of the
14 Army, acting through the Chief of Engineers of the Corps, to issue permits to
15 discharge dredged or fill material into navigable waters at specified disposal
16 sites. 33 U.S.C. § 1344(a).

17 31. Each disposal site must be specified for each permit through
18 application of and compliance with the United States Environmental
19 Protection Agency’s (EPA) Section 404(b)(1) Guidelines, 40 C.F.R. Part 230.
20 *See* 33 U.S.C. § 1344(b)(1).

21 32. The Corps has promulgated regulations governing its process to
22 review applications for and issue Clean Water Act Section 404 permits. *See*
23 *generally* 33 C.F.R. §§ 320, 323, 325.

24 33. The Corps’ standard procedures for processing a Section 404
25 permit application are set out in 33 C.F.R § 325.2(a). For discharges requiring
26 a standard permit (i.e., an individual permit), the Corps receives a permit

1 application,⁴ and if/when the application is complete, issues a public notice of
2 the application soliciting comments from the public, adjacent property
3 owners, interested groups and individuals, local agencies, state agencies, and
4 federal agencies. The Corps considers all comments and the applicant's
5 responses to those comments, if any, and determines whether the proposed
6 project will require either an Environmental Assessment or, if there are
7 significant environmental impacts, an Environmental Impact Statement under
8 the NEPA. *See* 33 C.F.R. § 325.2(a)(1)– (5). These processes ensure that the
9 Corps fully considers the project's environmental impacts and reasonable
10 alternatives before making a decision.

11 34. The Corps is required to conduct a public interest review, which
12 involves an extensive evaluation of the “probable impacts, including
13 cumulative impacts, of the proposed activity . . . on the public interest,” and
14 careful weighing of the “reasonably foreseeable detriments” against benefits
15 from the project that “reasonably may be expected to accrue.” 33 C.F.R.
16 § 320.4(a)(1).

17 35. The Corps' decision on an application for a Section 404 permit
18 “should reflect the national concern for both protection and utilization of
19 important resources” and must consider many factors including “conservation,
20 economics, aesthetics, general environmental concerns, [impacts to] wetlands,
21 historic properties, fish and wildlife values, flood hazards, floodplain values,
22 land use, navigation, shore erosion and accretion, recreation, water supply and
23 conservation, water quality, energy needs, safety, food and fiber production,
24

25 ⁴ The Corps generally recommends a pre-application consultation and makes itself
26 available to advise potential applicants of studies or other information foreseeably required
for later federal action. *See* 33 C.F.R. § 325.1(b) (pre-application consultation for major
applications).

1 mineral needs, considerations of property ownership and, in general, the needs
2 and welfare of the people.” *Id.*

3 36. The Clean Water Act preserves a significant role for states in
4 protecting water quality within their borders. Where an applicant for a federal
5 license or permit seeks to conduct an activity “which may result in any
6 discharge into the navigable waters” of a state, the applicant *must* receive a
7 water quality certification decision from the state in which the discharge will
8 occur under Section 401 of the Clean Water Act unless the state waives
9 certification. 33 U.S.C. § 1341; *see also* 33 C.F.R. §§ 320.4(d), 325.2(b)(1).

10 37. Under the Clean Water Act Section 401 certification process,
11 states evaluate the applicant’s proposed project for compliance with
12 applicable state effluent limitations, water quality standards, and any other
13 appropriate requirements of state law. Having conducted this review, states
14 can deny, condition, or approve the application for water quality certification
15 depending on the water quality impacts of the proposed activity. 33
16 U.S.C. § 1341(a), (d); 33 C.F.R. § 325.2(b)(1)(ii).

17 38. In enacting Section 401, Congress sought to ensure that all
18 activities authorized by the federal government that may result in a discharge
19 would comply with “State law” and that “[f]ederal licensing or permitting
20 agencies [could not] override State water quality requirements.” S. Rep. 92-
21 313, at 69, *reproduced in* 2 Legislative History of the Water Pollution Control
22 Act Amendments of 1972 (“Legislative History Vol. 2”), at 1487 (1973).
23 “Congress intended that [through Section 401] the states would retain the
24 power to block, for environmental reasons, local water projects that might
25 otherwise win federal approval.” *Keating v. FERC*, 927 F.2d 616, 622
26

1 (D.C. Cir. 1991); *see also* *PUD No. 1 of Jefferson Cnty. v. Wash. Dep't of*
2 *Ecology*, 511 U.S. 700, 721–23 (1994).

3 39. This authority is foundational to the Clean Water Act's system of
4 "cooperative federalism" and Congress's preservation of State authority over
5 the waters within their borders. *U.S. v. Cooper*, 482 F.3d 658, 667 (4th Cir.
6 2007).

7 40. Under the Section 401 regulations, the Corps and a certifying
8 state may agree on a reasonable period of time, not to exceed one year, for the
9 certifying authority to act on the request for certification. 40 C.F.R. § 121.6. If
10 no agreement is made, the reasonable period defaults to six months. State
11 analysis under Section 401 can be a highly complex process that can take
12 months to accomplish after a state agency with delegated Clean Water Act
13 permitting authority receives a complete application.

14 41. Clean Water Act Section 404(e) authorizes the Corps to issue
15 Section 404 permits on a state, regional, or nationwide basis for certain
16 categories of activities involving discharges of dredged or fill material
17 (collectively, general permits). 33 U.S.C. § 1344(e); *see also* 33 C.F.R. §§
18 325.5, 330. The Corps must also obtain a Section 401 certification, or waiver,
19 before issuing or reissuing any general permit. Although programmatic water
20 quality certifications are often provided, states retain the right to deny a water
21 quality certification for an activity otherwise meeting the terms and conditions
22 of a particular general permit. In such instances, the authorization for all such
23 activities within a state will be denied without prejudice until the state issues
24 an individual Section 401 certification applicable to such activities or waives
25 the right to do so. *See* 33 C.F.R. § 330.4(c)(3).
26

1 42. Corps regulations also reflect the numerous statutory obligations
2 it must fulfill before issuing a Section 404 permit to ensure the authorized
3 discharge of dredge and/or fill materials do not undermine the overall goals of
4 the Clean Water Act and comply with other statutory requirements regarding
5 the protection of environmental and cultural resources. For example, the
6 Corps must comply with, among other things, NEPA, 42 U.S.C. §§ 4321 *et*
7 *seq.*, the ESA, 16 U.S.C. §§ 1531 *et seq.*, the Coastal Zone Management Act
8 (CZMA) 16 U.S.C. §§ 1451 *et seq.*, and the NHPA, 54 U.S.C. §§ 300101 *et*
9 *seq.* As described more fully below, these statutes require the Corps to fully
10 consider the impacts of the permitted action on the environment, endangered
11 species, historic properties, and coastal zones before issuing the permit. In
12 many cases, the Corps must also consult with relevant agencies and states on
13 those impacts. Like the Clean Water Act, these statutes preserve important
14 roles for the states in the Corps' permitting decisions in order to protect the
15 state's cultural and environmental resources.

16 43. When the Corps proposes issuing any general permit, the Corps
17 evaluates the categories of activity proposed for coverage under those permits
18 to determine environmental effects and uses procedures similar to those used
19 during the standard permitting process. *See* 33 U.S.C. § 1344(e)(1) (requiring
20 compliance with Section 404(b)(1) guidelines); 33 C.F.R. § 325.5(c);
21 33 C.F.R. Part 330. Entities proposing to discharge subject to general permits
22 need not submit individual permit applications to obtain permit coverage. *See*
23 33 C.F.R. §§ 325.2(e), 330.6. As a result, discharges authorized under general
24 permits are subject to less individual scrutiny, but substantial limitations
25 remain to prevent the Corps from authorizing discharges under general
26

1 permits that risk impacts to water quality, coastal zones, endangered species,
2 and historic properties. *See* 33 C.F.R. §§ 325.2, 330.4, 330.5.

3 **Coastal Zone Management Act**

4 44. Section 404 permits must comply with the CZMA. 16 U.S.C.
5 §§ 1451 *et seq.* The CZMA was enacted “to preserve, protect, develop, and
6 where possible, to restore or enhance, the resources of the Nation’s coastal
7 zone for this and succeeding generations[.]” and to “encourage the
8 participation and cooperation of the public, state and local governments, and
9 interstate and other regional agencies, as well as of the Federal agencies
10 having programs affecting the coastal zone, in carrying out the purposes of
11 this chapter[.]” 16 U.S.C. § 1452(1), (4).

12 45. Like the Clean Water Act, the CZMA preserves an important role
13 for the states. If the permitted activities will “affect[] any land or water use or
14 natural resource of [a state’s] coastal zone,” the applicant must provide “a
15 certification that the proposed activity complies with the enforceable policies
16 of the state’s approved [Coastal Zone Management Program] and that such
17 activity will be conducted in a manner consistent with the program.” 16
18 U.S.C. § 1456(c)(1)(A), (c)(3)(A). The state may then concur with the
19 applicant’s certification, or object. 16 U.S.C. § 1456(c)(3)(A). Federal
20 agencies may not issue a permit without the state’s concurrence “or until, by
21 the state’s failure to act, the concurrence is conclusively presumed, unless the
22 Secretary [of Commerce] . . . finds, after providing a reasonable opportunity
23 for detailed comments from the Federal agency involved and from the state,
24 that the activity is consistent with the objectives of [the CZMA] or is
25 otherwise necessary in the interest of national security.” *Id.*

1 46. Under Corps regulations, if the applicant is a federal agency and
2 the state objects to the proposed federal activity on the basis that it is
3 inconsistent with its approved Coastal Zone Management Program, the Corps
4 cannot make a final decision on the application until the parties have had an
5 opportunity to utilize the procedures specified by the CZMA for resolving
6 such disagreements. 33 C.F.R. § 325.2(b)(2)(i). If the applicant is not a federal
7 agency and the state objects to the certification or issues a decision indicating
8 that the proposed activity requires further review, the Corps shall not issue the
9 permit until the state concurs with the certification statement or the Secretary
10 of Commerce determines that the proposed activity is consistent with the
11 purposes of the CZMA or necessary in the interest of national security.
12 33 C.F.R. § 325.2(b)(2)(ii).

13 **The National Historic Preservation Act**

14 47. Before issuing a Section 404 permit, the Corps also must consult
15 with state, local, or tribal governments and/or the ACHP to determine whether
16 the permitted activity will impact any historic or archeological sites. *See*
17 33 C.F.R. § 325.2(b)(3), 36 C.F.R. § 800.2(c)(1); *see also* 54 U.S.C. § 306108
18 (Section 106). “The fundamental purpose of the NHPA is to ensure the
19 preservation of historical resources.” *Te-Moak Tribe of Western Shoshone of*
20 *Nevada v. U.S. Dep’t of Interior*, 608 F.3d 592, 609 (9th Cir. 2010) (citations
21 omitted). Section 106 of the NHPA “is a ‘stop, look, and listen’ provision that
22 requires each federal agency to consider the effects of its programs” and is an
23 important step in ensuring compliance with the fundamental purpose of the
24 NHPA. *Muckleshoot Indian Tribe v. U.S. Forest Service*, 177 F.3d 800, 805
25 (9th Cir. 1999) (quoting *Apache Survival Coalition v. United States*, 21 F.3d
26 895, 906 (9th Cir. 1994)).

1 48. For its part, the ACHP is required to provide federal agencies
2 with advice and guidance on proper compliance with Section 106 of the
3 NHPA.

4 **The Endangered Species Act**

5 49. The Corps also must review the Section 404 permit application
6 for “potential impact on threatened or endangered species pursuant to section
7 7 of the Endangered Species Act.” 33 C.F.R. § 325.2(b)(5). Where the Corps
8 determines that a proposed activity “may affect an endangered or threatened
9 species or their critical habitat,” it must consult with the U.S. Fish and
10 Wildlife Service and/or the National Marine Fisheries Service (the Services).
11 *Id.* § 325.2(b)(5); *see also id.* § 320.4(c). The ESA requires this consultation.
12 16 U.S.C. § 1536.

13 50. The ESA is “the most comprehensive legislation for the
14 preservation of endangered species ever enacted by any nation.” *Tenn. Valley*
15 *Auth. v. Hill*, 437 U.S. 153, 180 (1978). Congress’s “plain intent ... in
16 enacting [the ESA] was to halt and reverse the trend towards species
17 extinction, whatever the cost.” *Id.* at 184. The ESA’s “language, history, and
18 structure” make plain that “Congress intended endangered species to be
19 afforded the highest of priorities.” *Id.* at 174; *see also* 16 U.S.C. § 1536(a);
20 § 1531(c)(1) (“[A]ll Federal departments and agencies shall seek to conserve
21 endangered species and threatened species and shall utilize their authority in
22 furtherance of the purposes of this [Act].”).

23 51. The ESA prohibits the “take” of any endangered species of fish
24 or wildlife listed under the ESA. 16 U.S.C. § 1538(a)(1)(B). Take is defined to
25 mean “to harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or
26 collect, or to attempt to engage in any such conduct.” § 1532(19). It is also

1 “unlawful for any person . . . to attempt to commit, solicit another to commit,
2 or cause to be committed” such offenses. § 1538(g). These prohibitions apply
3 to private parties as well as federal agencies. § 1532(13).

4 52. To fulfill the purposes of the ESA, Section 7, 16 U.S.C. § 1536,
5 requires that each federal agency “in consultation with and with the assistance
6 of the [the Services], insure that any action authorized, funded, or carried out
7 by such agency . . . is not likely to jeopardize the continued existence of any
8 endangered species or threatened species or result in the destruction or
9 adverse modification of habitat of such species.” § 1536(a)(2); *see also*
10 50 C.F.R. § 402.14(a). Agencies must review their actions “at the earliest
11 possible time.” 50 C.F.R. § 402.14(a).

12 53. The scope of agency actions subject to Section 7 consultation
13 broadly includes “all activities or programs of any kind authorized, funded, or
14 carried out, in whole or in part, by Federal agencies.” 50 C.F.R. § 402.02
15 (definition of “action”). Permits issued by the Corps, including Section 404
16 permits, fall under the scope of agency actions requiring Section 7
17 consultation, as acknowledged in the Corps’ Clean Water Act implementing
18 regulations, 33 C.F.R. § 325.2(b)(5).

19 54. The ESA prohibits federal agencies from making “any
20 irreversible or irretrievable commitment of resources” that would
21 “foreclose[e] the formulation or implementation of any reasonable and
22 prudent alternative measures” through the consultation process. 16 U.S.C.
23 § 1536(d).

24 55. The ESA establishes an interagency consultation process to assist
25 federal agencies in complying with their substantive duty to guard against
26 jeopardy to listed species or destruction or adverse modification of critical

1 habitat. Federal agencies must initiate consultation with the Services
2 whenever an action may affect ESA-listed species or designated critical
3 habitat. 16 U.S.C. § 1536(a)(2); 50 C.F.R. § 402.14(a). This “may affect”
4 threshold is low. *Karuk Tribe of Cal. v. U.S. Forest Serv.*, 681 F.3d 1006,
5 1027 (9th Cir. 2012) (en banc).

6 56. For each federal action, the action agency must ask the Services
7 whether any listed or proposed species may be present in the area of the
8 agency action. 16 U.S.C. § 1536(c)(1); 50 C.F.R. § 402.12. If listed or
9 proposed species may be present, the action agency must prepare a “biological
10 assessment” to determine whether the listed species may be affected by the
11 proposed action. *Id.* An action agency is only relieved of its obligation to
12 consult on its actions under the ESA where the action will have “no effect” on
13 listed species or critical habitat.

14 57. If the action agency (here, the Corps or Interior) determines that
15 an action “may affect” but is “not likely to adversely affect” a listed species or
16 its critical habitat, they may conduct an “informal consultation,” during which
17 the Services must concur in writing with the action agency’s determination. 50
18 C.F.R. § 402.13; 402.14(a)-(b). If the action agency determines that the action
19 is “likely to adversely affect” a listed species or its designated critical habitat,
20 or if the Services do not concur with a “not likely to adversely affect”
21 determination, the action agency must engage in “formal consultation,” as
22 detailed in 50 C.F.R. § 402.14.

23 58. Formal consultation results in a biological opinion in which the
24 Services determine whether the agency action will jeopardize the survival and
25 recovery of listed species or will destroy or adversely modify the species’
26 designated critical habitat. 16 U.S.C. § 1536(b). To make this determination,

1 the Services must review all relevant information and provide a detailed
2 evaluation of the action's effects on listed species. *Id.* § 1536(b)(3)(A). If
3 either of the Services finds the action will cause jeopardy or adverse
4 modification, it must suggest "reasonable and prudent alternatives" in the
5 biological opinion which it believes would avoid jeopardy or adverse
6 modification of critical habitat. *Id.*

7 59. In formal consultation, the Services determine whether to
8 authorize an incidental take statement, which may only be issued if the
9 Services have determined that the action will not jeopardize listed species or
10 adversely modify their critical habitat. 16 U.S.C. § 1536(b)(4). An incidental
11 take statement must: (1) specify the impact of the incidental take on the listed
12 species, (2) specify "reasonable and prudent measures" the agency considers
13 necessary to minimize that impact, and (3) set forth mandatory terms and
14 conditions. *Id.* An incidental take statement insulates an action agency from
15 liability for take of an endangered or threatened species, provided the agency
16 complies with the statement's terms and conditions. 16 U.S.C. § 1536(o)(2).
17 This insulation from liability extends to any entity receiving a federal permit,
18 license, authorization, or funding that is subject to, and in compliance with,
19 the incidental take statement. *Id.*

20 **The National Environmental Policy Act**

21 60. The Corps and Interior permit decisions "will require either an
22 environmental assessment or an environmental impact statement" pursuant to
23 NEPA, unless the activity is categorically excluded from NEPA. 33 C.F.R.
24 § 325.2(a)(4). NEPA sets forth a national policy "to use all practicable means
25 and measures, including financial and technical assistance, in a manner
26 calculated to foster and promote the general welfare, to create and maintain

1 conditions under which man and nature can exist in productive harmony, and
2 fulfill the social, economic, and other requirements of present and future
3 generations of Americans.” 42 U.S.C. § 4331(a).

4 61. These “sweeping policy goals” are “realized through a set of
5 ‘action-forcing’ procedures that require that agencies take a ‘hard look at
6 environmental consequences,’ and that provide for broad dissemination of
7 relevant environmental information.” *Robertson v. Methow Valley Citizens*
8 *Council*, 490 U.S. 332, 350 (1989) (internal citations omitted). Specifically,
9 NEPA requires agencies to prepare a “detailed statement” of environmental
10 impacts for all proposed major federal actions significantly affecting the
11 quality of the human environment. The statement must include the
12 “reasonably foreseeable environmental effects” of such actions, “any
13 reasonably foreseeable adverse environmental effects which cannot be
14 avoided should the proposal be implemented,” and a “reasonable range of
15 alternatives . . . that are technically and economically feasible, and meet the
16 purpose and need of the proposal.” 42 U.S.C. § 4332(C).

17 62. If a proposal for a major federal action “does not have a
18 reasonably foreseeable significant effect on the quality of the human
19 environment, or if the significance of such effect is unknown,” the agency
20 shall prepare an environmental assessment “set[ting] forth the basis of such
21 agency's finding of no significant impact or determination that an
22 environmental impact statement is necessary.” 42 U.S.C. § 4336 (b)(2).

23 63. NEPA’s procedural requirements are not a box-checking exercise
24 to support a pre-determined approval. “The comprehensive ‘hard look’
25 mandated by Congress and required by the statute . . . must be taken
26 objectively and in good faith, not as an exercise in form over substance, and

1 not as a subterfuge designed to rationalize a decision already made.” *Metcalf*
2 *v. Daley*, 214 F.3d 1135, 1142 (9th Cir. 2000).

3 64. These statutory mandates serve a vital role in protecting the
4 Nation’s waters, coastlines, endangered species, and historic sites, among
5 other resources, while preserving our federalist system and the important role
6 of states in environmental protection.

7 **B. Federal Laws and Applicable Regulations Limit the Use of**
8 **Emergency Procedures**

9 **Corps Regulations and Practice for Emergencies**

10 65. Neither Section 404, nor any other provision of the Clean Water
11 Act, authorizes the Corps or any other agency to issue Section 404 permits on
12 an emergency basis. *See* 33 U.S.C. § 1344. The single reference to
13 “emergency” in Section 404 merely exempts certain discharges of dredged or
14 fill material “for the purpose of maintenance, including emergency
15 reconstruction of recently damaged parts, of currently serviceable structures”
16 from the requirement to obtain a Section 404 permit.⁵ 33 U.S.C. §
17 1344(f)(1)(B).

18 66. The Clean Water Act’s only “Emergency Powers” provision
19 authorizes the EPA Administrator to sue “to immediately restrain any person
20 causing or contributing” to pollution “presenting an imminent and substantial
21 endangerment to the health . . . or to the welfare of persons . . . to stop the
22 discharge of pollutants causing or contributing to such pollution or to take
23 such other action as may be necessary.” *See* 33 U.S.C. § 1364. This statutory
24 language demonstrates that Congress contemplated the potential need for

25 ⁵ Clean Water Act Section 404(f) exempted discharges of dredged or fill material
26 may still be subject to regulation under Section 307, 33 U.S.C. § 1317. *See* 33 U.S.C.
§ 1344(f)(1)(F).

1 emergency action under the Clean Water Act and expressly authorized only
2 those powers it thought necessary. Importantly, the emergency powers
3 Congress granted are for the purpose of protecting waters of the United States
4 and furthering the Clean Water Act's goals.

5 67. Notwithstanding the absence of relevant emergency powers in
6 the Clean Water Act, the Corps has promulgated a regulation allowing for and
7 governing the use of "emergency procedures" in the processing of Section 404
8 permit applications. 33 C.F.R. § 325.2(e)(4).

9 68. The Corps "emergency procedures" provision is not without
10 limitation. It clearly conscribes the "emergencies" to which it applies. The
11 provision defines an "emergency" as "a situation which would result in an
12 unacceptable hazard to life, a significant loss of property, or an immediate,
13 unforeseen, and significant economic hardship if corrective action requiring a
14 permit is not undertaken within a time period less than the normal time needed
15 to process the application under standard procedures." *Id.*

16 69. In an emergency, "the district engineer will explain the
17 circumstances and recommend special procedures to the division engineer
18 who will instruct the district engineer as to further processing of the
19 application." *Id.*

20 70. Even in an emergency, the Corps will make "reasonable
21 efforts . . . to receive comments from interested Federal, state, and local
22 agencies and the affected public." *Id.*

23 71. The Corps will also publish "notice of any special procedures
24 authorized" under 33 C.F.R. § 325.2(e)(4), along with their rationale for
25 utilizing "emergency procedures" as soon as practicable. *Id.*
26

1 72. Several Corps Districts and Divisions have developed guidance,
2 or adopted guidance from other Districts, on implementing the “emergency
3 procedures” provision. These guidance documents confirm that “emergency
4 procedures” should be used only when a failure to take immediate “corrective
5 action” would result in an “unacceptable hazard to life, a significant loss of
6 property, or an immediate, unforeseen, and significant economic hardship.”⁶

7 73. For example, guidance from the South Pacific Division states “it
8 is not appropriate to use . . . emergency procedures” for “exigencies that do
9 not meet the strict definition of [an] emergency,” i.e., situations posing an
10 unacceptable hazard to life, a significant loss of property, or an immediate,
11 unforeseen, and significant economic hardship. Several districts have adopted
12 the South Pacific Division guidance. A true and correct copy of the South
13 Pacific Division guidance is attached as Exhibit C.

14 74. The Fort Worth District guidance states that “emergency
15 situations” warranting the use of “emergency procedures” are “very serious
16 situations,” such as “emergencies due to a natural disaster (e.g., flood,
17 hurricane, earthquake, etc.) or a catastrophic (sudden and complete) failure of
18 a facility due to an external cause (e.g., a bridge collapse after being struck by
19 a barge).” A true and correct copy of the Fort Worth District guidance is
20 attached as Exhibit D.

21 75. The Seattle District website states, as an example, that the Corps
22 “may not view an action as an emergency if the applicant has known of the
23 deficient condition of the failing structure and has not made reasonable
24

25 ⁶ Corps regulations provide for use of other “Alternative Procedures,” none of
26 which would be appropriate to issue “emergency permits” directed by Executive Order. *See*
33 C.F.R. § 325.2(e)(1)-(3).

1 attempts to secure appropriate permits and conduct timely repairs. Emergency
2 authorization decisions are made on a case-by-case basis.”⁷

3 76. Historic permitting data confirms that the Corps utilizes
4 emergency procedures sparingly to authorize corrective action in emergency
5 situations where processing applications under standard procedures would
6 result in an unacceptable hazard to life, a significant loss of property, or an
7 immediate, unforeseen, and significant economic hardship. Online permitting
8 records dating back to 2010 demonstrate that the Corps uses emergency
9 procedures to respond to catastrophic events such as oil spills and natural
10 disasters (e.g., the Deepwater Horizon disaster in the Gulf of Mexico and the
11 devastating 2013 flooding in Colorado).⁸

12 77. “Emergency procedures” may also be used to avoid dangerous
13 situations where work stoppage required under a Cease & Desist Order issued
14 by the Corps or EPA could result in a safety issue. 33 C.F.R. § 326.3(c)(4).
15 Even then, the Corps must make a determination, and publish its rationale for
16 doing so, that the situation was an “emergency” as defined by 33 C.F.R.
17 § 325.2(e)(4).

18 78. On July 3, 2025, the Corps updated its NEPA implementing
19 regulations. *See Procedures for Implementing NEPA; Processing of*
20 *Department of the Army Permits*, 90 Fed. Reg. 29,465, *codified at* 33 CFR
21 Parts 320, 325, and 333. The regulations do “not provide an exception from
22 compliance with the NEPA statute [in emergency situations].” 90 Fed. Reg. at
23 29,470. Instead, when “responding to emergency situations to prevent or

24 ⁷ Available at: [https://www.nws.usace.army.mil/Missions/Civil-](https://www.nws.usace.army.mil/Missions/Civil-Works/Regulatory/Emergencies/)
25 [Works/Regulatory/Emergencies/](https://www.nws.usace.army.mil/Missions/Civil-Works/Regulatory/Emergencies/).

26 ⁸ The list of Corps’ projects previously approved under emergency procedures is
available at <https://permits.ops.usace.army.mil/orm-public>

1 reduce imminent risk of life, health, property, or severe economic losses,” the
2 Corps “may proceed without the specific documentation and other procedural
3 [NEPA regulatory] requirements.” 33 C.F.R. § 333.39. The Corps must
4 consider “probable environmental consequences in determining appropriate
5 emergency actions” and “NEPA documentation should be accomplished prior
6 to initiation of emergency work if time constraints render this practicable.” *Id.*

7 79. Nothing in the Clean Water Act, the Corps’ regulations and
8 guidance, or its permitting history suggests that the Corps can use its
9 emergency regulations to routinely issue permits for preferred energy projects
10 that do not qualify as emergencies under the Clean Water Act or Corps
11 regulations.

12 **Interior’s Regulations and Practice for Emergencies**

13 80. Interior has adopted regulations governing the use of emergency
14 authority in the preparation of NEPA documentation. 43 C.F.R. § 46.150. This
15 provision applies only if the designated Interior Responsible Official
16 “determines that an emergency exists that makes it necessary to take urgently
17 needed actions before preparing an environmental document or documenting
18 its use of a categorical exclusion.” 43 C.F.R. § 46.150.

19 81. This authority is highly circumscribed, applying only to “those
20 actions necessary to control the immediate impacts of the emergency that are
21 urgently needed to mitigate harm to life, property, or important natural,
22 cultural, or historic resources.” 43 C.F.R. § 46.150(a). In these limited
23 circumstances, the Responsible Official must “consider the probable
24 environmental consequences of these actions [taken in response to an
25 emergency] and mitigate reasonably foreseeable adverse environmental
26 effects to the extent practicable.” *Id.*

1 82. The regulations further require the Responsible Official to
2 “document in writing the determination that an emergency exists and describe
3 the responsive actions taken at the time the emergency [i.e., urgently needed
4 actions to mitigate harm to life, property, or important natural, cultural, or
5 historic resources] exists.” 43 C.F.R. § 46.150(a)-(b).

6 83. If further emergency actions are required and preclude
7 preparation of an environmental document, the Responsible Official must
8 “consult with [Interior’s] Office of Environmental Policy and Compliance
9 about alternative arrangements for NEPA compliance.” 43 C.F.R. § 46.150(c).

10 84. Where such follow-on actions are likely to have significant
11 environmental impacts, Interior must “consult with the Council on
12 Environmental Quality prior to authorizing the use of alternative
13 arrangements.” 43 C.F.R. § 46.150(d).

14 85. The “alternative arrangements shall apply only to the proposed
15 actions necessary to control the immediate actions in response and related to
16 the emergency . . . and must be documented.” 43 C.F.R. § 46.150(c); *id.*
17 § 46.150(a).

18 **Endangered Species Act Emergency Regulations and Practice**

19 86. The ESA and its implementing regulations do not allow agencies
20 to routinely or categorically postpone consultation or take protected species.
21 Under the ESA, the President may exempt agencies from Section 7
22 consultation only in a very narrow type of emergency situation, for “any
23 project for the repair or replacement of a public facility substantially as it
24 existed prior to the disaster” in an area “declared by the President to be a
25 major disaster area under the Disaster Relief and Emergency Assistance Act.”
26 16 U.S.C. § 1536(p). An ESA consultation exemption of this type of action is

1 only allowed if the President finds the action “(1) is necessary to prevent the
2 recurrence of such a natural disaster and to reduce the potential loss of human
3 life, and (2) to involve an emergency situation which does not allow the
4 ordinary procedures of [Section 7] to be followed.” *Id.* But this authority may
5 only be exercised to the extent that either the governor of the state in which an
6 agency action will occur or a permit or license applicant has already applied
7 for an exemption pursuant to 16 U.S.C. § 1536(e). 16 U.S.C. 1536(p).

8 87. The Services jointly adopted a regulation allowing for an
9 alternative ESA consultation process in emergency situations, when such
10 situations “mandate the need to consult in an expedited manner,” 50 C.F.R.
11 § 402.05(a). These ESA emergency consultation procedures are limited to
12 “situations involving acts of God, disasters, casualties, national defense or
13 security emergencies, etc.” *Id.* Formal consultation “shall be initiated as soon
14 as practicable after the emergency is under control.” *Id.* § 402.05(b).

15 88. The Services’ Endangered Species Consultation Handbook
16 describes emergencies as exigent situations, such as those “involving an act of
17 God, disasters, casualties, national defense or security emergencies, etc., and
18 includes response activities that must be taken to prevent imminent loss of
19 human life or property. Predictable events . . . usually do not qualify as
20 emergencies under the section 7 regulations unless there is a significant
21 unexpected human health risk.”⁹

22
23
24
25 ⁹ Endangered Species Consultation Handbook, available at:
26 <https://www.fws.gov/sites/default/files/documents/endangered-species-consultation-handbook.pdf>.

1 **ACHP's Emergency Procedures**

2 89. The NHPA directs the Secretary to promulgate regulations that
3 waive certain NHPA requirements “in the event of a major natural disaster or
4 an imminent threat to national security.” *See* 54 U.S.C § 306112. However,
5 the regulations cannot waive Section 106 obligations. *See id.*

6 90. ACHP regulations instead allow alternative procedures for
7 emergency situations. *See* 36 C.F.R. § 800.12. ACHP's alternative procedures
8 may be used “during operations which respond to a disaster or emergency
9 declared by the President, a tribal government, or the Governor of a State or
10 which respond to other immediate threats to life or property.” *Id.* § 800.12(a).
11 Emergency procedures may be used only for “undertakings that will be
12 implemented within 30 days after the disaster or emergency has been formally
13 declared by the appropriate authority,” unless ACHP extends them. *Id.*
14 § 800.12(d).

15 **C. The President Declares a National “Energy Emergency” Despite the**
16 **Absence of Any Emergency**

17 91. The President issued Executive Order 14156 on January 20,
18 2025—day one of his new Administration. The Executive Order declares a
19 national energy emergency pursuant to the NEA, 50 U.S.C. §§ 1601 *et seq.*
20 But the circumstances demonstrate that there is no national energy emergency
21 and the Executive Order fails to comply with the NEA.

22 92. The Executive Order claims a need to remediate an alleged
23 shortage of energy supplies and shore up an “unreliable” grid to meet the
24 Nation's needs. It provides no support for these assertions.
25
26

93. In reality, domestic energy production is at an all-time high, thriving due to a diverse mix of fossil and non-fossil fuel resources, and the Nation's bulk power system is resilient.

94. The United States is producing record quantities of crude oil and natural gas, and experts predict additional production growth through at least 2026. Given this ample production, oil prices fell for the fourth consecutive year in 2025 and are forecast to continue declining in 2026.¹⁰

95. The United States produces so much oil and natural gas that oil and gas producers said they will not increase output in response to the President's declaration of a national energy emergency because it is not economical to do so.¹¹

96. The United States also already produces more oil and gas than it uses. It is the world's largest exporter of liquified natural gas and exports millions of barrels a day of crude oil. It has been a net energy exporter since 2019, when President Trump declared the nation energy independent.¹²

97. The Executive Order claims the Nation has insufficient energy supplies to meet its needs and address an affordability crisis, but also proposes

¹⁰ World Bank Group, Commodity Prices to Hit Six-Year Low in 2026 as Oil Glut Expands (Oct. 29, 2025). Available at <https://www.worldbank.org/en/news/press-release/2025/10/28/commodity-markets-outlook-october-2025-press-release>

¹¹ Wall Street Journal, U.S. Frackers and Saudi Officials Tell Trump They Won't Drill More (Feb. 3, 2025). Available at https://www.wsj.com/business/energy-oil/trump-oil-drilling-saudi-arabia-71c095ff?reflink=desktopwebshare_permalink.

¹² U.S. Energy Information Admin., In-Brief Analysis: The United States was the world's largest liquified natural gas exporter in 2023 (Apr. 1, 2024). Available at <https://www.eia.gov/todayinenergy/detail.php?id=61683>.

U.S. Energy Information Admin., U.S. Exports of Crude Oil (Jan. 31, 2025), Available at <https://www.eia.gov/dnav/pet/hist/LeafHandler.ashx?n=pet&s=mcrexus1&f=a>.

U.S. Energy Information Admin., U.S. Energy Facts Explained (July 15, 2024), Available at <https://www.eia.gov/energyexplained/us-energy-facts/imports-and-exports.php>; [U.S. Energy Independence Set New Record In 2023](https://www.eia.gov/energyexplained/us-energy-facts/energy-independence.php)

1 to increase the export of those allegedly limited supplies. As the U.S.
2 Department of Energy recently found, increasing exports will drive up
3 domestic prices for Americans.

4 98. The Executive Order also excludes solar and wind power from its
5 definition of “energy,” despite the importance of wind and solar power to grid
6 reliability, energy security, and affordability.

7 99. Wind and solar power are consistently among the cheapest
8 sources of electricity.¹³ They also improve the reliability and affordability of
9 our Nation’s energy supply by tempering the impact of international
10 commodity price swings of crude oil and natural gas and reducing electric grid
11 operators’ reliance on interruptible natural gas deliveries.¹⁴

12 100. Indeed, the U.S. Department of Energy has acknowledged that
13 “[t]he rise of renewable power, which comes from unlimited energy resources,
14 like wind, sunlight, water, and the Earth’s natural heat, has the potential to
15 vastly improve the reliability of the American energy system.” Exhibit E at 3.
16 The Department estimates that the United States has enough renewable energy
17 potential to meet 100 times the annual nationwide energy demand.¹⁵

18
19 ¹³ See <https://www.lazard.com/media/xemfey0k/lazards-lcoeplus-june-2024-vf.pdf>

20 ¹⁴ U.S. Dep’t of Energy, Energy Reliability and Resilience (last accessed March 11,
21 2025). Available at <https://www.energy.gov/eere/energy-reliability-and-resilience>.
22 U.S. Fed. Energy Reg. Comm’n et al., The February 2021 Cold Weather Outages in Texas
23 and the South Central United States (Nov. 2021), at 172
[https://www.ferc.gov/media/february-2021-cold-weather-outages-texas-and-south-central-](https://www.ferc.gov/media/february-2021-cold-weather-outages-texas-and-south-central-united-states-ferc-nerc-and)
[united-states-ferc-nerc-and](https://www.ferc.gov/media/february-2021-cold-weather-outages-texas-and-south-central-united-states-ferc-nerc-and) (“Natural gas fuel supply issues alone caused 27.3 percent of
the generating unit outages” during Winter Storm Uri).

24 ¹⁵ U.S. Dep’t of Energy, Renewable Energy Resource Assessment Information for
the United States (Mar. 2022), at 57. Available at
25 [https://www.energy.gov/sites/default/files/2022-](https://www.energy.gov/sites/default/files/2022-03/Renewable%20Energy%20Resource%20Assessment%20Information%20for%20the%20United%20States.pdf)
26 [03/Renewable%20Energy%20Resource%20Assessment%20Information%20for%20the%20United%20States.pdf](https://www.energy.gov/sites/default/files/2022-03/Renewable%20Energy%20Resource%20Assessment%20Information%20for%20the%20United%20States.pdf)

1 101. The Executive Order emphasizes the need for more “domestic
2 energy resources,” ignoring that wind and solar resources are produced
3 domestically, too.

4 102. The Executive Order’s myopic focus on fossil fuels thus
5 undermines the public interest in promoting reliable, diverse, and affordable
6 energy. It also ignores the reality of climate change. Burning fossil fuels
7 increases the instances of severe and extreme weather events that damage our
8 country’s infrastructure and threaten human life. Experts agree that extreme
9 weather fueled by climate change, not the underproduction of fossil fuels,
10 poses the most urgent challenge to our electric grid.¹⁶

11 103. A diverse portfolio of generation sources that includes local,
12 renewable energy sources such as wind and solar enhances grid reliability.
13 Wind and solar are also essential to bolstering local energy generation in
14 regions of the country that do not have abundant fossil fuel resources. Because
15 fossil fuels must be transported to these regions from other parts of the
16 country, they are often exposed to the price volatility and reliability risks
17 inherent in purchasing fuel on the open market. Renewables moderate this risk
18 by generating electricity using locally available resources.

19 104. Notwithstanding the Administration’s emergency claim, the
20 Administration has taken other actions that undermine their findings of
21 inadequate supplies of energy or an affordability or reliability crisis. These
22 actions also show there is no national emergency that justifies the emergency
23 declaration and use of emergency powers.

24 ¹⁶ Congressional Res. Serv., Natural Gas Reliability: Issues for Congress (July 15,
25 2024), at 16-17. Available at <https://sgp.fas.org/crs/misc/R48127.pdf>.
26 National Aeronautics and Space Administration, The Causes of Climate Change (last
accessed Mar. 11, 2025), <https://science.nasa.gov/climate-change/causes/>.

1 105. Since January 2025, President Trump has approved five
2 additional terminals to export natural gas from the United States, with no
3 explanation for increasing exports during an alleged national shortage or how
4 ramping up exports will impact Americans struggling with energy costs.¹⁷

5 106. Defendants have paused or canceled permitting, approvals, and
6 financing for numerous energy infrastructure projects that would increase
7 energy supply, affordability, and reliability. These actions include: issuing a
8 stop-work order for Revolution Wind, an 80% complete offshore wind project
9 sufficient to power 350,000 homes; cancelling a conditional loan for the Grain
10 Belt Express, an 800-mile transmission line across the Midwest; and canceling
11 the environmental review process for the Esmeralda Seven, which would have
12 been the largest solar project by capacity in the U.S. While the Executive
13 Order seeks to remove mandatory environmental review for favored energy
14 projects, Defendants have announced numerous policies adding extra-
15 statutory layers of review to shovel-ready wind and solar energy projects.¹⁸

18 ¹⁷ See, Timothy Gardner, *Trump administration approves Venture Global LNG*
19 *exports from Louisiana project* (Mar. 19, 2025), Reuters, Available at
20 <https://www.reuters.com/business/energy/trump-doe-approves-venture-global-lng-exports-louisiana-project-2025-03-19/>

21 ¹⁸ See Diana DiGangi, *Interior denies canceling largest solar project in U.S. after*
22 *axing review*, UtilityDive (Oct. 14, 2025), <https://www.utilitydive.com/news/departments-interior-cancels-review-nevada-solar-project-trump/802704/>; Robert Walton, *DOE cancels*
23 *\$4.9B conditional loan commitment for Grain Belt Express*, Utility Dive (July 23, 2025)
24 <https://www.utilitydive.com/news/doe-cancels-conditional-loan-commitment-grain-belt-express/753828/>; Diana Digangi, *Revolution Wind to resume construction after judge*
25 *grants injunction*, UtilityDive (Sept. 23, 2025),
26 <https://www.utilitydive.com/news/revolution-wind-stop-work-trump-construction/760803/>;
Benjamin Storrow, *Trump is escalating his attacks on wind, solar*, E&E News by
POLITICO (July 22, 2025) <https://www.eenews.net/articles/trump-is-escalating-his-attacks-on-wind-solar>.

1 107. Since January 2025, companies have cancelled over \$32 billion
2 of private investment in clean energy projects across the country.¹⁹

3 108. In addition, although the Executive Order is purportedly based on
4 a need to assist Americans living on low- and fixed-incomes, that rationale is
5 undermined by other actions of the Administration that make it harder for
6 those individuals to pay their electricity and heating bills by freezing federal
7 funding for and otherwise impeding programs designed to help low-income
8 households do just that.

9 109. For example, the Administration unlawfully froze funds to
10 administer: (i) the Low Income Home Energy Assistance program, 42 U.S.C.
11 § 8621(a), which is designed to help States ensure that low-income residents
12 have heat and power in the winter, (ii) the Solar for All program, 42 U.S.C.
13 § 7434(a)(1), which funds rooftop solar panels and storage systems for
14 installation in low-income and disadvantaged communities, and (iii) the High-
15 Efficiency Electric Home Rebate Act, 42 U.S.C. § 18795a, which provides
16 rebates for low- and moderate-income households for heat pumping and
17 cooling and electrification projects. Funding under those programs was
18 ordered to be restored pursuant to court order.²⁰

19 110. And, on or around April 1, 2025, the Department of Health and
20 Human Services laid off the entire staff of the Low-Income Home Energy
21 Assistance Program.

22
23
24 ¹⁹ Michael Timberlake, E2, *Clean Economy Works: November 2025 Analysis*, E2
(Dec. 12, 2025), [E2-Clean-Economy-Works-November-Analysis-Memo-v1.pdf](#)

25 ²⁰ See Memorandum and Order on Motion for a Preliminary Injunction in *State of*
26 *New York, et al. v. Donald Trump* (D.R.I. No. 1:25-cv-00039), ECF Doc. No. 161 (filed
Mar. 6, 2025)

111. The Executive Order’s emergency declaration is not based on any real emergency, nor does the Executive Order attempt to address one. Rather, it is based on the assertion of an unfounded, false “emergency” declared largely in response to disagreement with “the policies of the previous administration” and of states in the Northeast and West Coast. 90 Fed. Reg. 8433 (2025).

112. According to the Executive Order, the Nation’s energy problems are “most pronounced” in the Northeast and West Coast due to “State and local policies” that the President disagrees with. 90 Fed. Reg. 8434.

113. Moreover, the assertion that state and local energy policies in the Northeast and on the West Coast “jeopardize our Nation’s core national defense and security needs, and devastate the prosperity of not only local residents but the entire United States population” is unsupported. *Id.* Washington State has some of the lowest energy prices in the Nation (and also some of the cleanest energy).²¹ For years, Massachusetts has consistently ranked as the most or one of the most energy efficient States in the Nation, recognized for its “efforts to transition its utility energy efficiency programs to reduce harmful pollution in the state and ensure the benefits of energy efficiency are distributed more equitably among residences and businesses, . .

²¹ U.S. Bureau of Labor Statistics, Western Information Office, Average Energy Prices, Seattle-Tacoma-Bellevue–December 2024 (December 2024), (“The 13.9 cents per kWh Seattle households paid for electricity in December 2024 was 21.0 percent less than the nationwide average of 0.176 cents per kWh. Last December, electricity costs were 24.9 percent lower in Seattle compared to the nation. In the past five years, prices paid by Seattle area consumers for electricity were less than the U.S. average by 16.2 percent or more in the month of December.”), [https://www.bls.gov/regions/west/news-release/averageenergyprices_seattle.htm#:~:text=The%2013.9%20cents%20per%20kWh,\(See%20chart%202](https://www.bls.gov/regions/west/news-release/averageenergyprices_seattle.htm#:~:text=The%2013.9%20cents%20per%20kWh,(See%20chart%202).

1 . [as well as] for its pioneering work to align its energy efficiency targets with
2 efforts to transition off fossil fuels.”²²

3 114. These Northeastern and West Coast states have cut harmful
4 emissions from the power sector while growing their economies at a greater
5 rate than the national average.²³

6 115. The Executive Order does not explain how reduced emissions
7 from the power sector impact national security, nor how growing state
8 economies devastate prosperity.

9 **D. Under the Guise of a National “Energy Emergency,” Executive**
10 **Order 14156 Commands Unlawful Action**

11 116. In response to the alleged energy emergency, the Executive
12 Order directs federal agencies to “identify *and exercise* any lawful emergency
13 authorities available to them, as well as all other lawful authorities they may
14 possess, to facilitate the identification, leasing, siting, production,
15 transportation, refining, and generation of domestic energy resources,

18 ²² See Massachusetts Recognized as National Leader in Energy Efficiency: Takes
19 One of Top Spots for Programs that Reduce Energy Costs, Improve Living Conditions and
20 Create Jobs, Massachusetts Department of Energy Resources press release (March 20,
21 2025), available at <https://www.mass.gov/news/massachusetts-recognized-as-national-leader-in-energy-efficiency>, citing The American Council for an Energy-Efficient
22 Economy (ACEEE) annual State Energy Efficiency Scorecard, available at
<https://www.aceee.org/state-policy/scorecard>.

23 ²³ See e.g., Analysis Group, The Economic Impacts of the Regional Greenhouse
24 Gas Initiative on Ten Northeast and Mid-Atlantic States (May 2023), (over 12-year period,
25 program resulted in 46% reduction in greenhouse gas emissions, raised \$3.8 billion in
26 allowance revenues, generated net economic benefits of \$5.7 billion, and added about
48,000 jobs), <https://www.analysisgroup.com/Insights/publishing/the-economic-impacts-of-the-regional-greenhouse-gas-initiative-on-ten-northeast-and-mid-atlantic-states2/#:~:text=The%20study%20also%20found%20that,and%20added%2048%2C000%20job%2Dyears>.

1 including, but not limited to, on Federal lands.” 90 Fed. Reg. at 8434.
2 (emphasis added).

3 117. The Executive Order requires agencies to “identify *and use* all
4 relevant lawful emergency and other authorities . . . to expedite the
5 completion of all authorized and appropriated infrastructure, energy,
6 environmental, and natural resources projects that are within” their respective
7 authorities. *Id.* (emphasis added).

8 118. Of particular note, the Executive Order states that “agencies shall
9 identify *and use* all lawful emergency or other authorities available to them to
10 facilitate the supply, refining, and transportation of energy in and through the
11 West Coast of the United States, Northeast of the United States, and Alaska.”
12 *Id.* (emphasis added).

13 119. The Executive Order further commands the Corps to “identify
14 planned or potential actions to facilitate the Nation’s energy supply that may
15 be subject to emergency treatment pursuant to the regulations and nationwide
16 permits promulgated by the Army Corps . . . pursuant to section 404 of the
17 Clean Water Act, 33 U.S.C. 1344,” and other Army Corps permitting
18 authorities.²⁴ *Id.*

19 120. The Executive Order further directs agencies to “use, to the
20 fullest extent possible and consistent with applicable law, the emergency
21 Army Corps permitting provisions to facilitate the Nation’s energy supply.”
22 *Id.*

23
24
25 ²⁴ The Corps also has, and the Executive Order purports to apply to, permitting
26 authority under section 10 of the Rivers and Harbors Act, 33 U.S.C. 403, and section 103
of the Marine Protection Research and Sanctuaries Act, 33 U.S.C. 1413.

1 121. The Executive Order directs agencies “to use, to the maximum
2 extent permissible under applicable law, the ESA regulation on [ESA]
3 consultations in emergencies [50 C.F.R. § 402.05], to facilitate the Nation’s
4 energy supply.” *Id.* at 8435.

5 122. In short, based on nothing but the unsupported and arbitrary
6 emergency declaration, the Executive Order illegally commands Defendants
7 to disregard laws critical to protecting the environment, historic and cultural
8 resources, and State sovereignty.

9 **E. Agency Defendants’ Unlawfully Implement the Executive Order**
10 **Corps’ Implementation of the Executive Order**

11 123. Following the Executive Order, the Corps has promulgated and
12 systematically applied emergency permitting procedures for favored energy
13 projects without considering whether or how the projects will affect the
14 nation’s energy supply or whether an “unacceptable hazard to life, significant
15 loss of property, or an immediate, unforeseen, and significant economic
16 hardship” would result if standard permitting procedures were followed.
17 33 C.F.R. § 325.2(e)(4).

18 124. The Corps’ public permitting database contains Clean Water Act
19 Section 404 projects and proposals, including final and pending individual
20 permits and permits pending or issued using the Corps’ emergency
21 procedures. Historically, the emergency permit data “events” field identified
22 emergencies caused by hurricane, storm, and flood events, as well as the
23 Deepwater Horizon oil spill in the Gulf of Mexico.

24 125. Within weeks of the Executive Order, on or about February 17,
25 2025, the Corps added a new category of emergency projects, “EO 14156
26 Declaring a National Energy Emergency,” to its public permitting database.

1 The Corps identified 688 projects across the country in this emergency
2 category. A true and correct copy of permit data available on February 19,
3 2025, is attached hereto as Exhibit F (Project List).

4 126. About three days later, after the media circulated reports about
5 the new emergency projects, the Corps deleted the “EO 14156” category and
6 removed the vast majority of projects on the Project List from the Permitting
7 Database altogether.

8 127. Since taking down this information, the Corps has refused to
9 publicly disclose the extent of its “energy emergency” permitting actions.

10 128. In February and March 2025, the Corps began emailing state
11 officials to inform them that the Corps will be establishing emergency
12 procedures for favored energy projects. In those emails, the Corps identified
13 favored energy projects it planned to subject to emergency permitting and to
14 expedite their review under the Executive Order. For example, Corps officials
15 asked Massachusetts officials to “significantly shorten” the time for state
16 agencies to issue water quality certifications “in terms of days,” rather than
17 the “reasonable period of time . . . not to exceed one year” authorized under
18 Section 401. Alternatively, Massachusetts could provide “some sort of blanket
19 water quality certification for energy projects.” True and correct copies of
20 emails sent to Connecticut and Massachusetts officials are attached hereto as
21 Exhibit G.

22 129. In March 2025, Corps headquarters directed districts to establish
23 special emergency procedures pursuant to 33 C.F.R. § 325.2(e)(4) for all
24 “energy-related activities covered by E.O. 14156.” Corps leadership provided
25 districts with template emergency procedures and guidance “to ensure
26 emergency procedures are executed consistently and effectively across the

1 enterprise. [The template] establishes the slowest the permit process may
2 move, under this emergency.” A true and correct copy of the guidance is
3 attached as Exhibit H (“Corps Emergency Procedure Guidance”).

4 130. The Corps Emergency Procedure Guidance states that the
5 emergency procedure “does not obviate the need to comply with all applicable
6 laws and regulations.” Exhibit H at 6. Nonetheless, districts should “not delay
7 timely responses because of any standard procedures.” *Id.* at 4, 7 and 10.
8 Districts are instead directed to employ emergency procedures for CZMA, the
9 ESA, and the NHPA to abbreviate or postpone the required review under
10 those statutes. For the Endangered Species Act, districts are directed to refer
11 to the Services’ emergency consultation regulation at 50 C.F.R. § 402.05,
12 which allows the Corps to delay consultation until the “emergency is under
13 control.” *Id.* At 6 and 34. For the National Historic Preservation Act, districts
14 are directed to refer to the ACHP guidance on energy emergency actions,
15 which limits the time for States and tribes to comment to just seven days or
16 less. *See* Ex. H at 14, 15, and 35.

17 131. In April 2025, Corps Districts across the country posted Public
18 Notices of the Special Emergency Processing Procedures that would be used
19 for favored energy projects pursuant to the Executive Order. Each Districts’
20 emergency procedures (collectively, “Corps Emergency Procedures”)
21 followed headquarters’ template and the Corps Emergency Procedure
22 Guidance, with minor differences. A true and correct copy of the Seattle
23 District’s Special Emergency Processing Procedures for activities covered by
24 the Energy Emergency is attached as Exhibit I.

25 132. Neither the notice of emergency procedures, nor the Corps
26 Emergency Procedures themselves, set out any facts establishing a situation

1 qualifying as an emergency under the Corps' regulations and instead rely
2 solely on the Executive Order.

3 133. The Corps Emergency Procedures merely reference the
4 Executive Order. They do not require officials to find that an emergency
5 situation exists that "would result in an unacceptable hazard to life, a
6 significant loss of property, or an immediate, unforeseen, and significant
7 economic hardship if corrective action requiring a permit is not undertaken
8 within a time period less than the normal time needed to process the
9 application under standard procedures" before treating an energy project as an
10 emergency situation. 33 C.F.R. § 325.2(e)(4). The Corps needs only to
11 "[c]onfirm whether the activity meets the criteria for an energy-related
12 emergency per the E.O."

13 134. The Corps Emergency Procedures do not explain why the
14 procedures only apply to favored energy projects and not all types of energy
15 projects.

16 135. If the project is subject to the Corps Emergency Procedures,
17 public comment is no longer guaranteed. Instead, public notice and an
18 opportunity to comment may be provided for 7 to 15 days.

19 136. For water quality certifications under Section 401 of the Clean
20 Water Act, the Corps Emergency Procedures defer to EPA's Section 401 Rule
21 establishing a reasonable time period for certification of six months. 40 C.F.R.
22 § 121.6(c). Nonetheless, the Corps Emergency Procedures still require
23 districts to seek a 25-day turn-around from the applicable state or tribal
24 authority.

25 137. Immediately after publishing the Corps Emergency Procedures,
26 the Corps began processing favored energy projects as emergencies.

1 138. As of this filing, the Corps has processed dozens of permit
2 applications for favored energy projects within the Plaintiff States using the
3 Corps Emergency Procedures. The projects range in complexity and severity
4 of their environmental impacts: some involve routine maintenance, others
5 have been in development for years and involve significant expansions or
6 development of new infrastructure.

7 139. Under the Corps Emergency Procedures, the Corps shortened
8 public comment periods, if offered at all. State, local, and tribal historic
9 preservation officers have substantially less time to review impacts to historic
10 and cultural resources and object to proposals. For projects with potential
11 impacts to endangered species, the Corps indefinitely delays required ESA
12 consultations with the Services. The Corps is also utilizing emergency NEPA
13 procedures to approve permits with incomplete documentation of
14 environmental impacts.

15 140. In sum, after the President signed the Executive Order, the Corps
16 acted rapidly to implement the Executive Order, taking the “Corps
17 Implementing Actions.” Specifically, the Corps set a national policy from
18 headquarters to process emergency permit applications without following
19 applicable statutory and regulatory safeguards, as manifest in its designation
20 of a new emergency permitting category in its database, requests to states to
21 expedite review, Corps Emergency Procedure Guidance and template, and
22 other related actions. In addition, Corps Districts promulgated the Corps
23 Emergency Procedures, following the Corps Emergency Procedure Guidance
24 and template.

1 **Interior's implementation of the Executive Order**

2 141. On April 23, 2025, Interior issued a press release entitled
3 "Department of the Interior Implements Emergency Permitting Procedures to
4 Strengthen Domestic Energy Supply," announcing its intent to "accelerate the
5 development of domestic energy resources and critical minerals" pursuant to
6 the Executive Order. Press Release, U.S. Dep't of the Interior, *Department of*
7 *the Interior Implements Emergency Permitting Procedures to Strengthen*
8 *Domestic Energy Supply* (Apr. 23, 2025).²⁵ The press release touted that
9 "[t]he new permitting procedures will take a multi-year process down to just
10 28 days at most." The press release stated that the procedures would apply
11 only to favored energy projects.

12 142. The same day, April 23, 2025, Interior simultaneously announced
13 the adoption of alternative arrangements for compliance with NEPA, the ESA,
14 and the NHPA, referred to here as Interior Alternative Arrangements and
15 attached as Exhibit J. In doing so, Interior cited the Executive Order as the
16 basis for the Interior Alternative Arrangements. Purporting to act pursuant to
17 Interior's emergency NEPA provisions in 43 C.F.R. § 46.150 the Interior
18 Alternative Arrangements for NEPA compliance note that they were adopted
19 in coordination with and the authorization of the Council on Environmental
20 Quality.

21 143. The Interior Alternative Arrangements do not follow Interior's
22 regulations governing when alternative arrangements can be adopted.

23 144. The Interior Alternative Arrangements also represent a radical
24 departure from normal NEPA procedures and show little ability to satisfy

25 _____
26 ²⁵ Available at: <https://www.doi.gov/pressreleases/department-interior-implements-emergency-permitting-procedures-strengthen-domestic>.

1 NEPA's statutory requirements, including NEPA's basic command that
2 Interior assess the environmental effects of its actions prior to undertaking
3 them.

4 145. First, the Interior Alternative Arrangements include an
5 application form requiring project applicants wishing to invoke Alternative
6 Arrangements for qualifying projects to provide project information, including
7 the proposed plan of operation or underlying permit application. *See* Ex. L at
8 4. Regardless of the level of detail provided, the Responsible Official has little
9 time to consider the project prior to making a decision. For projects that the
10 Responsible Official determines not likely to have significant environmental
11 impacts, the Responsible Official must prepare an environmental assessment
12 within "approximately 14 days" of receipt of the application. *Id.* at 2. The
13 Responsible Official will "concurrently within the same period" prepare
14 documentation supporting a "finding of no significant impact." *Id.* at 2. No
15 public comment is required at any stage of this process up to and including the
16 final decision. *Id.*

17 146. Even for projects likely to have significant environmental
18 impacts, the process is hardly more robust. The Responsible Official will
19 "publish a notice of intent to prepare an environmental impact statement ...
20 soliciting written comments and announcing a public meeting." *Id.* at 2. The
21 Responsible official exercises complete discretion over the length of the
22 public comment period but, in any event, Interior "anticipates that most
23 comment periods will be approximately 10 days." *Id.* After publishing the
24 notice of intent, the Responsible Official has 28 days to prepare an
25 environmental impact statement. *Id.* The environmental impact statement must
26 be "concise," containing only "a brief description of environmental effects."

1 *Id.* There is no obligation to “publish a draft environmental impact statement”
2 for public review prior to finalizing and recording the agency’s final decision.
3 *Id.*

4 147. Interior is currently implementing these procedures for several
5 projects, including projects with environmental impacts in Plaintiff States,
6 such as the Wildcat Loadout Facility (Wildcat Facility), which would load oil
7 onto rail cars for transport directly along sensitive and critical waterways and
8 ecosystems in the State of Colorado.

9 **ACHP’s Implementation of the Executive Order**

10 148. On or around March 27, 2025, the ACHP published on its
11 website a document titled “Section 106 Emergency Provisions and the
12 Executive order Declaring a National Emergency.” *See* Exhibit K (“ACHP
13 Emergency Provisions”). The ACHP Emergency Provisions purport to
14 provide information “to assist agencies in implementing the terms of the
15 Executive Order in regard to historic preservation reviews.” *Id.* at 1.

16 149. The ACHP Emergency Provisions state that “for any proposed
17 undertaking that falls within the scope of the Executive Order, agencies
18 should follow the terms of any applicable Section 106 agreement that contains
19 emergency provisions.” *Id.* Where such agreements do not exist, the ACHP
20 Emergency Provisions state that “agencies can avail themselves of the
21 expedited emergency provisions in Section 800.12(b)(2) of the Section 106
22 regulations.” *Id.*

23 150. In terms of the length of time applicable to use of emergency
24 Section 106 provisions, the ACHP Emergency Provisions provide that
25 “[w]hile Section 800.12 only applies for 30 days following an emergency
26 declaration, pursuant to Section 800.12(d), the ACHP is hereby extending the

1 applicability of Section 106 emergency provisions to run for the duration of
2 the Presidential declaration.” *Id.* at 2.

3 151. To Plaintiff States knowledge, no federal agency has requested
4 that ACHP extend the applicability of emergency provisions for Section 106
5 consultation in response to the Executive Order.

6 152. Federal agencies are now following ACHP’s decision that
7 Section 106 consultations can be done on an emergency basis pursuant to the
8 Executive Order.

9 **F. Defendants’ Actions to Illegally Implement Emergency Procedures**
10 **Harm the Plaintiff States**

11 153. Defendants’ actions to illegally implement widescale use of
12 emergency procedures in non-emergency situations under the Executive Order
13 will irreparably injure Plaintiff States’ proprietary and sovereign interests.

14 **Harms to proprietary interests**

15 154. Plaintiff States have proprietary interests in their natural
16 resources, such as the quality of their waters for drinking, agriculture,
17 recreation, and habitat, the wildlife and biota that rely on aquatic and riparian
18 habitats, or historic and cultural resources. Harm to these resources injures the
19 States’ proprietary interests.

20 155. The standard permit procedures are meant to ensure the agency
21 makes permit decisions based on a full understanding of the environmental,
22 social, historic, and geological factors at the project site. Inappropriate use of
23 emergency procedures impedes mitigation or avoidance of project impacts to
24 state resources, such that harm to state proprietary interests will occur.

25 156. For example, the Clean Water Act preserves the States’ existing
26 powers to adopt conditions and restrictions necessary to protect state waters.

1 Any use of emergency procedures to preclude or inhibit the States from
2 exercising their authority to protect state waters, through unlawfully
3 restricting the time to review and issue Section 401 certifications, is contrary
4 to the language in the Clean Water Act. Contrary to the Clean Water Act's
5 system of "cooperative federalism," Defendants' emergency procedures also
6 impair the States' abilities to fully participate in permitting decisions, as well
7 as their sovereign interests—carefully preserved by Congress—in protecting
8 water quality within their borders.

9 157. Discharging dredged and/or fill material into waters can
10 significantly and adversely affect water supplies; aquatic life and habitat,
11 aquatic ecosystem diversity, productivity, and stability; wildlife dependent on
12 aquatic ecosystems; and recreational, aesthetic, and economic values, among
13 other things. Dredged and/or "fill material should not be discharged into the
14 aquatic ecosystem unless it can be demonstrated that such a discharge will not
15 have an unacceptable adverse impact either individually or in combination
16 with known and/or probable impacts of other activities affecting the
17 ecosystems of concern." 40 C.F.R. § 230.1(c).²⁶ Unlawfully shortcutting every
18 means of evaluating the potential effects of proposed discharges undermines
19 this fundamental principle.

20 158. In addition, Plaintiff States own or hold in trust the fish and other
21 wildlife populations within their borders and most have statutory obligations
22 to protect and manage these resources for the fish and wildlife to thrive and
23 the public to enjoy. These include federally-listed endangered and threatened
24

25 ²⁶ The Corps is required to determine that the discharge of dredged and/or fill
26 material authorized through a Section 404 permit complies with 40 C.F.R. Part 230
(404(b)(1) Guidelines).

1 species and their critical habitat. Because Defendants’ improper—and
2 unlawful—use of emergency procedures will undermine the States’ ability to
3 fully protect the habitat and resources those species rely upon for their
4 survival, Defendants’ implementation of the Executive Order causes or risks
5 substantial harms to the States’ wildlife.

6 159. Defendants’ actions weaken the procedural safeguards in NEPA,
7 the ESA, the NHPA, and the Clean Water Act. This will result in the loss of
8 biological diversity and diminish fish, wildlife, and other natural resources
9 that could otherwise be used for present and future commercial purposes.

10 160. Additionally, the responsibility for, and burden of, protecting
11 imperiled species, historic and cultural properties, clean water, and
12 environmental quality now falls more heavily on Plaintiff States. The States
13 must undertake additional costs and expenses to mitigate the impacts of
14 Defendants’ conduct. Plaintiff States incur costs to hire staff to participate in
15 emergency review procedures, study the impacts of projects permitted on an
16 emergency basis, and remediate or mitigate the impacts of projects permitted
17 without full reviews and consultations.

18 161. Recent precedent demonstrates how Plaintiff States will suffer
19 harm from use of emergency procedures. For example, during the winter of
20 2020 in Washington State, the Corps issued a Section 404 permit using
21 emergency procedures to Skagit County Drainage District 21, bypassing the
22 Section 401 Certification process with the Washington State Department of
23 Ecology.

24 162. The Corps’ decision to use emergency procedures in that instance
25 was based on issues observed from prior flooding, which *may* have qualified
26 for treatment as an emergency. But, because the Corps and project proponent

1 failed to work with Ecology through typical permitting procedures, the project
2 did not reflect Washington's expertise and unique knowledge and
3 understanding of the area's flooding conditions. Specifically, if the Corps had
4 followed typical permitting procedures, it would have learned from
5 Washington that flooding in that area would occur no matter how much
6 dredging was completed and harms from a futile dredging project would have
7 been avoided.

8 163. Instead, the project resulted in an inadequately stabilized,
9 oversized channel that was not constructed to prevent erosion and the
10 deposition of large amounts of sediment into Nookachamps Creek. It also did
11 nothing to address flooding. Sedimentation is a well-known problem for
12 riparian habitat as it can bury stream beds, smother spawning grounds for
13 salmonids, interfere with aquatic life, and alter the chemical and physical
14 makeup of a waterway. As a result, this event was particularly concerning for
15 Nookachamps Creek, as it is a critical tributary of the Skagit River and
16 provides habitat for coho, chum, chinook, pink, and sockeye salmon as well as
17 steelhead trout. Chinook from the Skagit Watershed are a critical source of
18 food for endangered Southern Resident Orcas in Puget Sound.

19 164. This example, and resulting harms to natural resources, are likely
20 to be repeated around the country (including Plaintiff States) under the
21 Executive Order and its command that Defendants invoke emergency
22 procedures to bypass critical environmental review for hundreds of favored
23 energy projects.

24 165. Since the President signed the Executive Order, Defendants have
25 actively sought to move projects forward under emergency procedures that are
26 in and/or impact Plaintiff States.

1 166. The initial Corps list of 688 emergency projects published in
2 February 2025 included minor or routine projects as well as large
3 infrastructure projects in Plaintiff States, such as the Cascade Renewable
4 Transmission LLC Columbia River Project.²⁷ The project aims to build an
5 underwater transmission line traversing 100 miles of the Columbia River and
6 will require extensive review of the environmental impacts and multiple
7 federal, state, and local permits before moving forward. The project
8 proponents have withdrawn their application for a Section 404 permit,
9 although they may resubmit their application at any time. Permitting this
10 project without the rigorous environmental review previously identified as
11 necessary and required would represent a radical—and unlawful—departure
12 from the anticipated plan and the Corps permitting procedures for projects of
13 this scale. It would also undermine Washington’s and Oregon’s rights and
14 abilities to protect water quality, state resources, and residents.

15 167. The Corps is also employing emergency procedures for Electron
16 Hydro, LLC’s bladder diversion and infrastructure project in the Puyallup
17 River in Pierce County, Washington. The proposed project requires the
18 discharge of up to 3,400 cubic yards of dredged streambed material/rock into
19 the Puyallup River that will temporarily impact 8,120-square feet (sq. ft.) of
20 river, and the additional discharge of up to 1,300 CY of dredged stream bed
21 material/rock, up to 1,100 CY of rock/concrete grout fill, and up to 3,800 CY
22 of concrete fill for the installation of a 70-foot long by 12-foot wide inflatable
23 rubber bladder spillway and foundation/aprons and 395-linear foot
24 intake/bank stabilization wall, permanently impacting 0.36 acre of the

25
26 ²⁷ The list included projects unrelated to energy development, such as the West
Coyote Hills housing development in California.

1 Puyallup River. A true and correct copy of the Corps' notice announcing
2 emergency procedures for this project is attached as Exhibit L (Army Corps
3 Public Notice, 12/17/25).

4 168. The rubber bladder contains 6PPD—the same chemical found in
5 tires that forms 6PPD-quinone, a highly toxic fish killing chemical, when
6 exposed to air. The Puyallup River provides vital habitat to chinook salmon,
7 bull trout, and steelhead trout, all of which are protected under the Endangered
8 Species Act. The river also provides habitat to coho, chum, and pink salmon,
9 as well as cutthroat trout.

10 169. The purported purpose of this project is to divert water to
11 generate hydropower, but Electron Hydro, LLC is prohibited by court order
12 from doing so. A true and correct copy of the court order is attached as
13 Exhibit M (Parties' Stipulation and Order Re Settlement and Dismissal,
14 *American Whitewater v. Electron Hydro, LLC*, No. 2:16-cv-00047 (W.D. Wa.
15 Mar. 25, 2022)). The project will require an individual 401 water quality
16 certification from Washington, and Washington will need to concur with the
17 project proponent's certification that the proposed project complies with and
18 will be conducted in a manner consistent with Washington's CZM program.

19 170. The Corps also employed emergency procedures to authorize the
20 Nemadji Trail Energy Center (NTEC) in Wisconsin before a permit was
21 issued. The NTEC project involves a natural gas power plant, electric
22 transmission line, and natural gas pipeline. If it were to proceed, the project
23 would involve filling multiple acres of wetlands, building a transmission line
24 over the Nemadji River, and drilling a natural gas pipeline and fiberoptic line
25 underneath the waterway. If the project were to proceed solely on the federal
26 approvals, Wisconsin's ability to evaluate and protect against the potential

1 risk of adverse impacts to Wisconsin wetlands and waterways would be
2 compromised.

3 171. And the Corps issued a notice to proceed under emergency
4 procedures for the Ashland to Ironwood Transmission Line in Wisconsin. The
5 project involves rebuilding and moving two 35-mile transmission lines. The
6 lines traverse multiple wetlands, bogs, and rivers and will involve temporarily
7 filling 335 acres of wetlands. Although the Corps continues to consult with
8 state, local, and tribal officials on environmental impacts, including concerns
9 about impacts to the federally endangered long-eared bat, the notice allowed
10 the company to begin construction in the absence of a permit and before
11 completing any necessary federal environmental reviews.

12 172. Interior has also moved projects affecting one or more Plaintiff
13 States forward under the Interior Alternative Arrangements. For example, the
14 Wildcat Facility, on Bureau of Land Management (BLM) land located in
15 Price, Utah, serves as a transfer station for oil extracted from the Uinta Basin.
16 At this facility, oil is loaded from tanker trucks to rail cars for export to
17 refining facilities along the Gulf Coast. During this journey, rail cars traveling
18 from the Wildcat Facility traverse over 100 miles along the Colorado River
19 through the State of Colorado.

20 173. These trains run directly along sensitive and critical waterways
21 and ecosystems, including the Colorado River and its headwaters, the Fraser
22 River, and the Arkansas River. Together, these water bodies are the water
23 source for millions of people, businesses, and farms in Colorado and
24 throughout the Western United States. As such, derailments, spills, or other
25 accidents from oil trains traversing rail lines adjacent to these rivers pose a
26 serious risk to the people, businesses, and wildlife dependent on this water.

1 174. The operator of the Wildcat Facility proposed an expansion of
2 the facility in 2023 but ultimately failed to provide BLM with information
3 needed to conduct a proper environmental analysis. As a result, BLM
4 terminated its review of the proposal.

5 175. On or around May 1, 2025—mere days after Interior published
6 its procedures for compliance with the Energy Emergency, including
7 Interior’s Alternative Arrangements—the Wildcat Facility requested that
8 BLM process its right-of-way expansion proposal under the Alternative
9 Arrangements. That request was approved by the Acting Assistant Secretary,
10 Land and Minerals Management, on or around June 19, 2025. No public
11 comment period was announced.

12 176. Approximately 14 days later, on or around July 3, 2025, BLM
13 issued its Decision Record approving the expansion, along with its
14 environmental assessment and Finding of No Significant Impact.

15 177. The environmental analysis noted that it was prepared under
16 “alternative arrangements” for compliance with the National Environmental
17 Policy Act “because of the national energy emergency described in Executive
18 Order 14156.”²⁸ While the State of Colorado and other parties submitted
19 public comments on the proposed expansion, the Public Involvement section
20 of the environmental analysis stated that “the Responsible Official [was] not
21 required to seek public comment prior to finalizing the EA.”²⁹

22 178. As noted in the environmental assessment, expansion of the
23 Wildcat Facility will result in a substantial increase in oil train traffic. As
24 stated by BLM, daily oil train exports from the Wildcat Facility will increase

25 ²⁸ [https://eplanning.blm.gov/public_projects/2039088/200657441/20137832/251037812/Final%20Fi](https://eplanning.blm.gov/public_projects/2039088/200657441/20137832/251037812/Final%20Final%20Wildcat%20EA%207.3.25.pdf)
26 ²⁹ [nal%20Wildcat%20EA%207.3.25.pdf](https://eplanning.blm.gov/public_projects/2039088/200657441/20137832/251037812/Final%20Final%20Wildcat%20EA%207.3.25.pdf).

²⁹ *Id.*

1 from 20,000 barrels of crude per day to approximately 100,000 barrels. The
2 lifespan of the expanded project is estimated to be 20 years.

3 179. Any review of projects granted emergency approvals that occurs
4 after the fact cannot replace the evaluations required as part of the normal
5 permitting process or fully prevent the harms to Plaintiff States.

6 180. For example, the ESA implementing regulations include an
7 emergency provision explaining that “[f]ormal consultation shall be initiated
8 as soon as practicable after [an] emergency is under control.” 50 C.F.R.
9 § 402.05(b).

10 181. Retroactively attempting to rectify environmental harms to
11 various species, habitat, and other natural resources will almost certainly
12 result in a worse outcome for the resources in question than proactively
13 identifying and determining how to avoid, minimize, and/or appropriately
14 mitigate those impacts before issuing a permit.

15 182. For example, the “take” of an endangered species or damage to
16 cultural or historic resources cannot be undone after the fact.

17 183. State harms also flow from other illegal actions not
18 jurisdictionally appropriate here, but that are directed by—and cite as
19 justification—the President’s illegal Executive Order and result in direct
20 harms to Plaintiff State interests. Specifically, the Department of Energy last
21 year issued Federal Power Act section 202(c) “emergency” orders requiring
22 numerous aging and failing fossil-fuel power plants to continue operations,
23 including three coal plants in Plaintiff States: the J.H. Campbell Generating
24 Station in Michigan, the TransAlta Centralia plant in Washington, and Craig
25 Station in Colorado. In each order, the Secretary of Energy relied in part on
26

1 the Executive Order as a basis for his finding that an “emergency” under
2 Federal Power Act Section 202(c) exists.

3 184. Continuing to operate these plants will ultimately result in
4 significant costs to the States in the form of increased utility rates, increased
5 pollution, and future instability and difficulty in shoring up power needs.

6 **Harms to sovereign interests**

7 185. The improper use of emergency procedures harms state sovereign
8 interests, including costs associated with “filling the regulatory gap” and other
9 administrative and compliance costs. *See New Jersey v. Env’t Prot. Agency*,
10 989 F.3d 1038, 1045–49 (D.C. Cir. 2021) (finding New Jersey had standing to
11 challenge EPA reporting rule under the Clean Air Act because inadequate
12 requirements imposed “administrative costs and burdens” on the state).

13 186. For example, in addition to contravening the Clean Water Act’s
14 objective of restoring and maintaining the chemical, physical, and biological
15 integrity of the Nation’s waters, 33 U.S.C. § 1251(a), and directly harming
16 Plaintiff States’ proprietary interests in their natural resources, the Corps’ use
17 of emergency procedures to implement the Executive Order undermines the
18 Plaintiff States’ recognized authority under Clean Water Section 401, and
19 imposes increased regulatory burdens on Plaintiff States when used in their
20 states, causing direct financial harms.

21 187. To the extent the Corps demands that a state issue a Section 401
22 certification decision in an expedited manner (e.g., within days or weeks or
23 risk waiver), this would require a significant diversion of state resources to
24 adequately review and issue a decision on the Section 401 certification request
25 that, if issued, would ensure state water quality standards will be met. Such a
26 diversion of state resources is unjustified where no emergency exists.

1 188. While the Corps has in some of its Emergency Procedures stated
2 that it will follow the Section 401 rule time period established by regulation,
3 the Corps' procedures also state that Districts "will not delay a timely
4 response [on the issuance of a Section 404 permit] because of any standard
5 procedures." *See, e.g.*, Exhibit I at 4 (Seattle Guidance).

6 189. But even if the Corps allows states adequate time to conduct
7 Section 401 certifications, the Plaintiff States now must pour additional
8 resources into supplementing the rushed or truncated environmental review by
9 the Corps to ensure that appropriate conditions are applied to avoid or mitigate
10 harm to aquatic resources from projects approved under emergency
11 procedures pursuant to the Executive Order. In some cases, where Corps
12 environmental review is completely absent, Plaintiff States must expend their
13 own limited resources conducting environmental reviews the Corps is legally
14 required to do but, under the command of the Executive Order, fails to
15 undertake.

16 190. Moreover, requiring states to engage in other agency
17 consultations or prepare comments on an expedited timeline requires
18 additional state resources. This has already occurred in Washington, where the
19 Corps has set seven-day comment periods for complex projects involving in-
20 water work in critical aquatic habitat. Indeed, in communications with
21 Washington regulators, the Corps has already acknowledged that the sudden
22 rush to permit energy-related projects has negative impacts on Washington
23 regulators' workloads.

24 191. This disruption will impact state regulators' workload and
25 workflow, require shifts in priorities, timeline adjustments, and strain
26

capacities which could lead to delays in fulfilling key responsibilities, reduced quality of output, and inefficiencies in established processes.

CAUSES OF ACTION

COUNT 1

Common Law *Ultra Vires* – Conduct Outside the Scope of Statutory Authority Conferred on the Executive (Against All Defendants)

192. Plaintiff States reallege and incorporate by reference the allegations set forth in each of the preceding paragraphs.

193. Executive agencies and officers, including the President, may not act in excess of their legal authority.

194. A court reviewing executive action has an independent duty to determine what the law is and whether executive officers invoking statutory authority exceed their statutory power. *See Loper Bright Enters. v. Raimondo*, 603 U.S. 369, 392–94 (2024); *Armstrong v. Exceptional Child Ctr., Inc.*, 575 U.S. 320, 326 (2015).

195. Courts may review a presidential Executive Order and are empowered to enjoin officers of the Executive Branch from obeying illegal Presidential commands, and may enjoin *ultra vires* acts, that is, acts exceeding the officers’ purported statutory authority. *Chamber of Com. v. Reich*, 74 F.3d 1322, 1328 (D.C. Cir. 1996); *Sierra Club v. Trump*, 379 F. Supp. 3d 883, 909–11 (N.D. Cal. 2019), *vacated on other grounds*, *Biden v. Sierra Club*, 142 S. Ct. 56 (2021).

196. The NEA requires the President to specify the statutory provisions of law under which he proposes that he or his officers will act before any emergency authority may be exercised. 50 U.S.C. § 1631.

1 197. While the President purported to specify statutory and regulatory
2 provisions under which he proposes that he or his officers will act, none of
3 those provisions give the President or any agency emergency powers or
4 authorities upon a declaration of a national energy emergency under the NEA
5 as set out in the Executive Order.

6 198. The President has acted *ultra vires* by directing agencies to
7 invoke emergency procedures to evade or shorten technical and/or
8 environmental review under circumstances that do not qualify as an
9 emergency under applicable statutory and regulatory provisions.

10 199. The Corps has acted contrary to law and *ultra vires* by, among
11 other things, taking the Corps Implementing Actions and otherwise acting
12 under the Executive Order to expedite permit application processing without
13 following applicable statutory and regulatory directives for emergency
14 procedures. The Corps' *ultra vires* actions include implementing the
15 Executive Order's directive to issue Clean Water Act Section 404 permits for
16 favored energy projects on an expedited or emergency basis and by creating
17 new emergency procedures for favored energy projects that redefine what
18 procedures the ESA, NEPA, or the NHPA require.

19 200. The ACHP has acted contrary to law and *ultra vires* by, among
20 other things, issuing the ACHP Emergency Provisions. ACHP's *ultra vires*
21 actions include implementing the Executive Order's directive to conduct
22 consultations with regard to historic preservation, pursuant to Section 106 of
23 the NHPA, 54 U.S.C. § 306108, on an emergency basis, and extending such
24 emergency treatment to last for the indeterminate duration of the Executive
25 Order's declared emergency.
26

1 201. Interior has acted contrary to law and *ultra vires* by, among other
2 things, issuing the Interior Alternative Arrangements. Interior’s *ultra vires*
3 actions include implementing the Executive Order’s directive to issue leases
4 or other approvals for favored energy projects under new emergency
5 procedures in ways that do not comply with NEPA or Interior’s regulations
6 implementing NEPA.

7 202. For these reasons, Plaintiff States are entitled to a declaration that
8 Defendants’ use of emergency procedures is unlawful, and that the Court
9 should enjoin Defendants’ implementation of the Executive Order.

10 **COUNT 2**
11 **Violation of the Administrative Procedure Act, 5 U.S.C. § 706 – Contrary**
12 **to Law**
 (Against Corps Defendants)

13 203. Plaintiff States reallege and incorporate by reference the
14 allegations set forth in each of the preceding paragraphs.

15 204. The Corps is an “agency” as defined in 5 U.S.C. § 551(1).

16 205. The APA provides that this Court “shall” “hold unlawful and set
17 aside” agency action that is “arbitrary, capricious, an abuse of discretion, or
18 not otherwise in accordance with law.” 5 U.S.C. § 706(2)(A).

19 206. Agency action is not in accordance with the law if the agency
20 fails to interpret and implement the statutory language consistent with the
21 statute’s text, structure, and purpose.

22 207. Agency action is also not in accordance with the law if agency
23 action is inconsistent with applicable federal regulations.

24 208. The Corps Implementing Actions constitute final agency actions
25 subject to judicial review under the APA.
26

1 209. The Corps Implementing Actions directly contravene the Clean
2 Water Act, the ESA, and other applicable statutes because those statutes do
3 not authorize emergency action under the circumstances described in the
4 Executive Order.

5 210. The Corps Implementing Actions directly contravene the Corps'
6 emergency procedures regulation set out at 33 C.F.R. § 325.2(e), the
7 established regulatory process for Section 7 consultation under the ESA, and
8 other applicable regulations.

9 211. To the extent the Corps Implementing Actions purport to modify
10 existing emergency procedure regulations, such modification is contrary to the
11 APA, 5 U.S.C. § 553.

12 212. Pursuant to 5 U.S.C. § 706 and 28 U.S.C. § 2201, Plaintiff States
13 are entitled to a declaration that the Corps Implementing Actions are unlawful
14 under the APA. Plaintiff States are further entitled to vacatur of these actions
15 pursuant to 5 U.S.C. § 706; all appropriate preliminary relief under 5 U.S.C.
16 § 705; and a permanent injunction preventing the Corps from issuing permits,
17 conducting consultations, providing other authorizations, or revising agency
18 procedures on an emergency basis pursuant to Executive Order 14156 or the
19 Corps Implementing Actions.

20 **COUNT 3**
21 **Violation of the Administrative Procedure Act, 5 U.S.C. § 706 – Arbitrary**
22 **and Capricious**
 (Against Corps Defendants)

23 213. Plaintiff States reallege and incorporate by reference the
24 allegations set forth in each of the preceding paragraphs.

25 214. The Corps is an “agency” as defined in 5 U.S.C. § 551(1).
26

1 215. The APA provides that this Court “shall” “hold unlawful and set
2 aside” agency action that is “arbitrary, capricious, an abuse of discretion, or
3 not otherwise in accordance with law.” 5 U.S.C. § 706(2)(A).

4 216. Agency action is arbitrary and capricious if the agency fails to
5 consider important factors, considers issues that Congress did not intend for it
6 to consider, or fails to articulate a reasoned explanation for the action.

7 217. The Corps Implementing Actions constitute final agency actions
8 subject to judicial review under the APA.

9 218. Through the Corps Implementing Actions, the Corps acted
10 arbitrarily and capriciously. The Corps failed to engage in reasoned
11 decisionmaking, failed to provide reasoned justification for their actions,
12 failed to consider reasonable alternatives, failed to consider reliance interests,
13 relied on factors which Congress has not intended them to consider, and
14 entirely failed to consider important aspects of the problem.

15 219. For example, the Corps failed to consider the objective of the
16 Clean Water Act when it took the Corps Implementing Actions.

17 220. The Clean Water Act’s objectives are to “restore and maintain
18 the chemical, physical, and biological integrity of the Nation’s waters,” and
19 “preserve, and protect the primary responsibilities and rights of States.” 33
20 U.S.C. § 1251(a), (b).

21 221. The protection of water quality is the paramount interest the
22 Corps must consider when executing its permitting authority under Clean
23 Water Act Section 404.

24 222. The Corps failed to consider how deviating from the standard
25 permitting process was likely to undermine, rather than further, the Clean
26

1 Water Act's objectives of restoring and maintaining the chemical, physical,
2 and biological integrity of the Nation's waters and protecting the role of
3 states.

4 223. When the Corps took the Corps Implementing Actions, it was
5 required to consider, for each permit application, whether there was an
6 emergency within the meaning of 33 C.F.R. § 325.2(e)(4).

7 224. The Corps failed to consider whether an emergency within the
8 meaning of 33 C.F.R. § 325.2(e)(4) existed to justify use of emergency
9 procedures for hundreds of projects.

10 225. The Corps failed to articulate a reasoned explanation of how the
11 circumstances described in the Executive Order constitute an emergency
12 within the meaning of 33 C.F.R. § 325.2(e)(4).

13 226. In reliance on an Executive Order directing the bypass of critical
14 environmental protections under a false energy "emergency," the Corps also
15 relied on factors Congress did not intend for it to consider.

16 227. For projects that may affect endangered or threatened species, the
17 Corps Implementing Actions arbitrarily and unlawfully invoke 50 C.F.R.
18 § 402.05 to indefinitely delay the required process for consultation under the
19 ESA.

20 228. The Corps failed to articulate a reasoned explanation of how it
21 can invoke emergency processing procedures for favored energy projects
22 when the regulatory conditions for invoking those procedures are not met.

23 229. In the alternative, even if the Corps could use emergency
24 procedures to address an energy emergency, the Corps has not provided any
25 explanation, let alone a rational one, for prioritizing favored energy projects
26

1 over other energy projects, or for excluding wind, solar, or battery storage
2 projects from emergency treatment.

3 230. Pursuant to 5 U.S.C. § 706 and 28 U.S.C. § 2201, Plaintiff States
4 are entitled to a declaration that the Corps Implementing Actions are arbitrary
5 and capricious under the APA. Plaintiff States are further entitled to vacatur of
6 these actions pursuant to 5 U.S.C. § 706; all appropriate preliminary relief
7 under 5 U.S.C. § 705; and a permanent injunction preventing the Corps from
8 issuing permits, conducting consultations, or providing other authorizations or
9 agency procedures or guidance on an emergency basis pursuant to Executive
10 Order 14156 or the Corps Implementing Actions.

11 **COUNT 4**

12 **Violation of the Administrative Procedure Act, 5 U.S.C. § 706 – Contrary** 13 **to Law** 14 **(Against Interior Defendants)**

15 231. Plaintiff States reallege and incorporate by reference the
16 allegations set forth in each of the preceding paragraphs.

17 232. Interior is an “agency” as defined in 5 U.S.C. § 551(1).

18 233. The APA provides that this Court “shall” “hold unlawful and set
19 aside” agency action that is “arbitrary, capricious, an abuse of discretion, or
20 not otherwise in accordance with law.” 5 U.S.C. § 706(2)(A).

21 234. Agency action is not in accordance with the law if the agency
22 fails to interpret and implement the statutory language consistent with the
23 statute’s text, structure, and purpose.

24 235. Agency action is also not in accordance with the law if agency
25 action is inconsistent with applicable federal regulations.

26 236. Interior’s decision to issue the Alternative Arrangements
constitutes a final agency action subject to judicial review under the APA.

1 237. The Alternative Arrangements directly contravene NEPA, the
2 ESA, and other applicable statutes, which do not authorize emergency action
3 under the circumstances described in the Executive Order.

4 238. The Alternative Arrangements directly contravene the Interior's
5 emergency procedures regulation set out at 43 C.F.R. § 46.150, the established
6 regulatory process for Section 7 consultation under the ESA, and other
7 applicable regulations

8 239. To the extent the Alternative Arrangements purport to modify
9 Interior's existing emergency procedures regulation, such modification is
10 contrary to the APA, 5 U.S.C. § 553.

11 240. Pursuant to 5 U.S.C. § 706 and 28 U.S.C. § 2201, Plaintiff States
12 are entitled to a declaration that the Alternative Arrangements are unlawful
13 under the APA. Plaintiff States are further entitled to vacatur of these actions
14 pursuant to 5 U.S.C. § 706; all appropriate preliminary relief under 5 U.S.C.
15 § 705; and a permanent injunction preventing Interior from issuing permits,
16 conducting consultations, or providing other authorizations or agency
17 procedures or guidance on an emergency basis pursuant to Executive Order
18 14156 or the Alternative Arrangements.

19 **COUNT 5**
20 **Violation of the Administrative Procedure Act, 5 U.S.C. § 706 – Arbitrary**
21 **and Capricious**
 (Against Interior Defendants)

22 241. Plaintiff States reallege and incorporate by reference the
23 allegations set forth in each of the preceding paragraphs.

24 242. Interior is an “agency” as defined in 5 U.S.C. § 551(1).
25
26

1 243. The APA provides that this Court “shall” “hold unlawful and set
2 aside” agency action that is “arbitrary, capricious, an abuse of discretion, or
3 not otherwise in accordance with law.” 5 U.S.C. § 706(2)(A).

4 244. Agency action is arbitrary and capricious if the agency fails to
5 consider important factors, considers issues that Congress did not intend for it
6 to consider, or fails to articulate a reasoned explanation for the action.

7 245. Interior’s decision to issue the Alternative Arrangements
8 constitutes a final agency action subject to judicial review under the APA.

9 246. Through the Alternative Arrangements, Interior acted arbitrarily
10 and capriciously. Interior failed to engage in reasoned decisionmaking, failed
11 to provide reasoned justification for their actions, failed to consider reasonable
12 alternatives, failed to consider reliance interests, relied on factors which
13 Congress has not intended them to consider, and entirely failed to consider
14 important aspects of the problem.

15 247. When Interior issued the Alternative Arrangements, it was
16 required to consider the objectives of NEPA.

17 248. NEPA’s objectives are: “recognizing the profound impact of
18 man’s activity on the interrelations of all components of the natural
19 environment . . . to use all practicable means and measures . . . to create and
20 maintain conditions under which man and nature can exist in productive
21 harmony, and fulfill the social, economic, and other requirements of present
22 and future generations of Americans.” 42 U.S.C. § 4331(a).

23 249. To those ends, Congress directed that all federal agencies,
24 including Interior, “identify and develop methods . . . which will ensure that
25 presently unquantified environmental amenities and values may be given
26

1 appropriate consideration in decisionmaking along with economic and
2 technical considerations.” 42 U.S.C. § 4332(B).

3 250. Interior failed to consider how deviating from its standard NEPA
4 process was likely to undermine, rather than further, NEPA’s objectives of
5 ensuring that agencies fully consider the potential environmental impacts of
6 their decisions.

7 251. In adopting the Alternative Arrangements, Interior was limited to
8 “urgently needed actions . . . necessary to control the immediate impacts of
9 the emergency that are urgently needed to mitigate harm to life, property, or
10 important natural, cultural, or historic resources.” 43 C.F.R. § 46.150.

11 252. Interior failed to articulate a reasoned explanation of how the
12 circumstances described in the Executive Order constitute an emergency
13 within the meaning of 43 C.F.R. § 46.150.

14 253. In reliance on an Executive Order directing the bypass of critical
15 environmental protections under a false energy “emergency,” Interior also
16 relied on factors Congress did not intend for it to consider.

17 254. Interior failed to articulate a reasoned explanation of how it can
18 invoke emergency procedures for favored energy projects when the regulatory
19 conditions for invoking those procedures are not met. Interior also failed to
20 articulate a reasoned explanation for allowing applicants to opt into the
21 alternative arrangements when the desires of a project applicant are not a
22 factor that is appropriate to consider under NEPA.

23 255. For projects that may affect endangered or threatened species, the
24 Alternative Arrangements arbitrarily and unlawfully invoke 50 C.F.R.
25 § 402.05 to indefinitely delay the required process for consultation under the
26 ESA.

256. In the alternative, even if Interior could use emergency procedures to address an energy emergency, Interior has not provided any explanation, let alone a rational one, for prioritizing favored energy projects over other energy projects, or for excluding other energy projects from its Alternative Arrangements.

257. Pursuant to 5 U.S.C. § 706 and 28 U.S.C. § 2201, Plaintiff States are entitled to a declaration that the Alternative Arrangements are arbitrary and capricious under the APA. Plaintiff States are further entitled to vacatur of these actions pursuant to 5 U.S.C. § 706; all appropriate preliminary relief under 5 U.S.C. § 705; and a permanent injunction preventing Interior from issuing permits, conducting consultations, or providing other authorizations or agency procedures or guidance on an emergency basis pursuant to Executive Order 14156 or the Alternative Arrangements.

COUNT 6
Violation of the Administrative Procedure Act, 5 U.S.C. § 706 – Contrary
to Law
(Against ACHP Defendants)

258. Plaintiff States reallege and incorporate by reference the allegations set forth in each of the preceding paragraphs.

259. The ACHP is an “agency” as defined in 5 U.S.C. § 551(1).

260. The APA provides that this Court “shall” “hold unlawful and set aside” agency action that is “arbitrary, capricious, an abuse of discretion, or not otherwise in accordance with law.” 5 U.S.C. § 706(2)(A).

261. Agency action is not in accordance with the law if the agency fails to interpret and implement the statutory language consistent with the statute’s text, structure, and purpose.

1 262. Agency action is also not in accordance with law if agency action
2 is inconsistent with applicable federal regulations.

3 263. ACHP's decision to issue the ACHP Emergency Provisions
4 constitutes a final agency action subject to judicial review under the APA.

5 264. The ACHP Emergency Provisions directly contravene the
6 NHPA, and other applicable statutes because those statutes do not authorize
7 emergency action under the circumstances described in the Executive Order.

8 265. The ACHP Emergency Provisions directly contravene the
9 ACHP's emergency procedures regulation set out 36 C.F.R. § 800.12.

10 266. To the extent the ACHP Emergency Provisions purport to modify
11 existing emergency procedure regulations, such modification is contrary to the
12 APA, 5 U.S.C. § 553.

13 267. Pursuant to 5 U.S.C. § 706 and 28 U.S.C. § 2201, Plaintiff States
14 are entitled to a declaration that the ACHP Emergency Provisions are
15 unlawful under the APA. Plaintiff States are further entitled to vacatur of
16 these actions pursuant to 5 U.S.C. § 706; all appropriate preliminary relief
17 under 5 U.S.C. § 705; and a permanent injunction preventing ACHP from
18 directing federal agencies to consult State Historic Preservation Officers,
19 Tribal Historic Preservation Officers, Indian Tribes, or Native Hawaiian
20 organizations, issuing findings of no adverse effect, entering into memoranda
21 of agreement or programmatic agreements, or providing other authorizations
22 or agency procedures or guidance on an emergency basis pursuant to
23 Executive Order 14156 or the ACHP Emergency Provisions.

COUNT 7
**Violation of the Administrative Procedure Act, 5 U.S.C. § 706 – Arbitrary
and Capricious**
(Against ACHP Defendants)

268. Plaintiff States reallege and incorporate by reference the allegations set forth in each of the preceding paragraphs.

269. The ACHP is an “agency” as defined in 5 U.S.C. § 551(1).

270. The APA provides that this Court “shall” “hold unlawful and set aside” agency action that is “arbitrary, capricious, an abuse of discretion, or not otherwise in accordance with law.” 5 U.S.C. § 706(2)(A).

271. Agency action is arbitrary and capricious if the agency fails to consider important factors, considers issues that Congress did not intend for it to consider, or fails to articulate a reasoned explanation for the action.

272. ACHP’s decision to issue the ACHP Emergency Provisions constitutes a final agency action subject to judicial review under the APA.

273. Through the ACHP Emergency Provisions, ACHP acted arbitrarily and capriciously. ACHP failed to engage in reasoned decisionmaking, failed to provide reasoned justification for their actions, failed to consider reasonable alternatives, failed to consider reliance interests, relied on factors which Congress has not intended them to consider, and entirely failed to consider important aspects of the problem.

274. When the ACHP issued the ACHP Emergency Provisions, it was required to consider the objective of the NHPA.

275. The NHPA exists to preserve and protect historic and archaeological sites for present and future generations. 54 U.S.C. § 300101.

1 276. The ACHP failed to consider how impacts to historic and
2 archaeological sites resulting from permitting pursuant to the ACHP
3 Emergency Provisions would undermine, rather than further, the NHPA's
4 objective of preserving and protecting historic and archaeological sites.

5 277. When the ACHP issued the ACHP Emergency Provisions, it was
6 required to consider whether there was an emergency within the meaning of
7 36 C.F.R. § 800.12, and whether all the included energy projects were an
8 essential and immediate response to the alleged emergency.

9 278. The ACHP failed to consider whether an emergency within the
10 meaning of 36 C.F.R. § 800.12 existed to justify use of emergency procedures
11 for hundreds of projects, irrespective of the individual circumstances and
12 purpose of each individual project.

13 279. The ACHP failed to articulate a reasoned explanation of how the
14 Executive Order constitutes an emergency within the meaning of 36 C.F.R.
15 § 800.12(a).

16 280. The ACHP failed to articulate a reasoned explanation of how it
17 can invoke emergency procedures when the regulatory conditions for
18 invoking those procedures are not met.

19 281. In reliance on an Executive Order directing the bypass of critical
20 environmental protections under a false energy "emergency," the ACHP also
21 relied on factors Congress did not intend for it to consider.

22 282. The ACHP failed to rationally explain why its emergency
23 guidance applies only to favored energy projects and not others.

24 283. Pursuant to 5 U.S.C. § 706 and 28 U.S.C. § 2201, Plaintiff States
25 are entitled to a declaration that the ACHP Emergency Provisions are arbitrary
26 and capricious under the APA. Plaintiff States are further entitled to vacatur of

1 these actions pursuant to 5 U.S.C. § 706; all appropriate preliminary relief
2 under 5 U.S.C. § 705; and a permanent injunction preventing ACHP from
3 directing federal agencies to consult State Historic Preservation Officers,
4 Tribal Historic Preservation Officers, Indian Tribes, or Native Hawaiian
5 organizations, issuing findings of no adverse effect, entering into memoranda
6 of agreement or programmatic agreements, or providing other authorizations
7 or agency procedures or guidance on an emergency basis pursuant to
8 Executive Order 14156 or the ACHP Emergency Provisions.

9 **COUNT 8**

10 **Violation of the Endangered Species Act and Implementing Regulations,**
11 **16 U.S.C. §§ 1536, 1538(g) 1540(g), 50 C.F.R. Part 402– Against Corps**
and Interior Defendants

12 284. Plaintiff States reallege and incorporate by reference the
13 allegations set forth in each of the preceding paragraphs.

14 285. The Endangered Species Act requires federal agencies to consult
15 with the Services before undertaking actions that are likely to affect listed
16 species or habitat. Congress required agencies to follow that consultation
17 process except in certain rare situations inapplicable here.

18 286. The Corps Implementing Actions and Interior Alternative
19 Arrangements, which invoke 50 C.F.R. § 402.05 routinely and categorically
20 for favored energy projects, contradicts and ignores the ESA’s overarching
21 purpose.

22 287. They also violates the ESA’s mandate that agencies “insure” their
23 actions are not likely to jeopardize threatened or endangered species or
24 adversely modify their critical habitat before taking action. 16 U.S.C.
25 § 1536(a)(2).
26

288. They also violate the ESA's mandate that agencies avoid irreversible or irretrievable commitments of resources until consultation has been completed. *Id.* § 1536(d).

289. The Services' joint regulation for emergency consultation, 50 C.F.R. § 402.05, is inapplicable. Section 402.05 allows for emergency responses to sudden, unanticipated events, when necessary to prevent the loss of life, protect public safety, or avoid other imminent harm. This regulation cannot reasonably be construed to allow for routine, categorical application to advance Presidential policy goals.

290. The Corps' and Interior's use of the emergency consultation process described in 50 C.F.R. § 402.05 for favored energy projects violates the ESA and its implementing regulations.

291. Pursuant to 5 U.S.C. § 706 and 28 U.S.C. § 2201, Plaintiff States are entitled to a declaration that the Corps Implementing Actions and Interior Alternative Arrangements violate the ESA and its implementing regulations and violate the APA. Plaintiff States are further entitled to vacatur of these actions pursuant to 5 U.S.C. § 706; all appropriate preliminary relief under 5 U.S.C. § 705; and a permanent injunction preventing the Corps or Interior from issuing permits, conducting consultations, or providing other authorizations or agency procedures or guidance on an emergency basis pursuant to Executive Order 14156, the Corps Implementing Actions, or the Interior Alternative Arrangements.

PRAYER FOR RELIEF

WHEREFORE, Plaintiffs pray that the Court:

a. Declare Executive Order 14156 unlawful under the common law *ultra vires* doctrine.

- 1 b. Declare that the Agency Defendants' actions implementing
2 Executive Order 14156 are arbitrary and capricious, not in
3 accordance with law, and exceed statutory authority, and vacate
4 and set aside these actions.
- 5 c. Temporarily and then permanently enjoin the Agency Defendants
6 from issuing permits, conducting consultations, or providing
7 other authorizations or agency procedures or guidance on an
8 emergency basis pursuant to Executive Order 14156, the Corps
9 Implementing Actions, Interior Alternative Arrangements, or the
10 ACHP Emergency Provisions.
- 11 d. Award Plaintiffs their attorneys' fees and costs pursuant to 54
12 U.S.C. § 307105, 16 U.S.C. § 1540(g)(4), and any other
13 applicable statute.
- 14 e. Award such additional relief as the interests of justice may
15 require.

16 DATED this 30th day of January, 2026.

17 NICHOLAS W. BROWN
18 Attorney General of Washington

19 /s/ Kelly T. Wood

/s/ Janell Middleton

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