

I, Kamyar Feiz, request that a circulating title and Summary of the chief purpose and points of the proposed measure be prepared.



Kamyar Feiz

21-0028

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INITIATIVE COORDINATOR
ATTORNEY GENERAL'S OFFICE

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RN 21 03462 PAGE 1**INITIATIVE MEASURE TO BE SUBMITTED DIRECTLY TO THE VOTERS**12-point
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The Attorney General of California has prepared the following circulating title and summary of the chief purpose and points of the proposed measure:

(Here set forth the unique numeric identifier provided by the Attorney General and circulating title and summary prepared by the Attorney General. Both the Attorney General's unique numeric identifier and the circulating title and summary must also be printed across the top of each page of the petition whereon signatures are to appear.)

TO THE HONORABLE SECRETARY OF STATE OF CALIFORNIAType: Roman
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We, the undersigned, registered, qualified voters of California, residents of Los Angeles County, hereby propose amendments to the Public Resources Code, relating to fossil fuels, and petition the Secretary of State to submit the same to the voters of California for their adoption or rejection at the next succeeding general election or at any special statewide election held prior to that general election or as otherwise provided by law. The proposed statutory amendments read as follows:

SECTION 1. Section 3162 is added to the Public Resources Code, to read:

3162. Notwithstanding Sections 3160 and 3161, a new permit to conduct hydraulic fracturing or other well stimulation treatment shall not be issued, and a then-existing permit shall not be renewed, including permits to redrill or rework, beginning on the effective date of this section.

SEC. 2. Section 3163 is added to the Public Resources Code, to read:

3163. This article shall become inoperative on May 1, 2023, and, as of January 1, 2024, is repealed.

SEC. 3. Article 3 (commencing with Section 3150) is added to Chapter 1 of Division 3 of the Public Resources Code, to read:

Article 3. Well Stimulation Treatment

3150. For purposes of this article, the following definitions apply:

(a) "Acid well stimulation treatment" means a well stimulation treatment that uses, in whole or in part, the application of one or more acids to the well or underground geologic formation. The acid well stimulation treatment may be at any applied pressure and may be used in combination with hydraulic fracturing treatments or other well stimulation treatments. Acid well stimulation treatments include acid matrix stimulation treatments and acid fracturing treatments. Acid matrix stimulation treatments are acid

treatments conducted at pressures lower than the applied pressure necessary to fracture the underground geologic formation.

(b) "Hydraulic fracturing" means a well stimulation treatment that, in whole or in part, includes the pressurized injection of hydraulic fracturing fluid or fluids into an underground geologic formation in order to fracture or with the intent to fracture the formation, thereby causing or enhancing, for the purposes of this division, the production of oil or gas from a well.

(c) (1) "Well stimulation treatment" means any treatment of a well designed to enhance oil and gas production or recovery by increasing the permeability of the formation. Well stimulation treatments include, but are not limited to, hydraulic fracturing treatments and acid well stimulation treatments.

(2) Well stimulation treatments do not include steam flooding, water flooding, or cyclic steaming and do not include routine well cleanout work, routine well maintenance, routine removal of formation damage due to drilling, bottom hole pressure surveys, or routine activities that do not affect the integrity of the well or the formation.

3151. Hydraulic fracturing and other well stimulation treatments are prohibited for the extraction or recovery of oil and gas.

3152. This article shall become operative on May 1, 2023.

SEC. 4. Section 3203.1 is added to the Public Resources Code, to read:

3203.1. (a) Except as provided in subdivision (b) and notwithstanding any other law, on and after January 20, 2025, the division shall not authorize or permit the construction or operation of a new oil or gas well for the extraction or recovery of oil and gas.

(b) Notwithstanding any other law, the division shall not authorize or permit the construction or operation of a new oil or gas well for the extraction or recovery of oil and gas by an entity that is not authorized to operate an oil or gas well before the effective date of this section.

SEC. 5. Section 3203.2 is added to the Public Resources Code, to read:

3203.2. (a) For purposes of this section, the following definitions apply:

(1) "Health protection zone" means an area within 2,500 feet of a sensitive receptor.

(2) "Sensitive receptor" means any of the following:

(A) A hospital.

(B) A residential area.

(C) A place of education.

(D) An area with characteristics similar to those described in subparagraphs (A) to (C), inclusive, and designated as a priority area for protection by the division, the State Air Resources Board, or the California Environmental Protection Agency.

(b) Upon the effective date of this section, and notwithstanding any other law, the operation of an oil or gas well for the extraction or recovery of oil or gas is hereby prohibited within the health protection zone.

SEC. 6. Section 3203.3 is added to the Public Resources Code, to read:

3203.3. (a) (1) For purposes of this section, "base amount" means the amount of oil or gas extracted by an entity authorized to operate an oil or gas well in the 2022 calendar year.

(2) If an entity is authorized to operate an oil or gas well for the extraction or recovery of oil or gas but does not extract any oil or gas during the calendar year in which this section becomes effective, the base amount for that entity is zero.

(b) For an entity authorized to operate oil or gas wells before January 20, 2025, the division shall regulate the amount of oil or gas extracted or recovered by that entity as follows:

(1) From the effective date of this section to January 20, 2027, inclusive, the entity may extract or recover oil or gas in an amount not to exceed the entity's base amount.

(2) From January 21, 2027, to January 20, 2030, inclusive, the entity may extract or recover oil or gas in an amount not to exceed 75 percent of the entity's base amount.

(3) From January 21, 2030, to January 20, 2035, inclusive, the entity may extract or recover oil or gas in an amount not to exceed 55 percent of the entity's base amount.

(4) From January 21, 2035, to January 20, 2040, inclusive, the entity may extract or recover oil or gas in an amount not to exceed 35 percent of the entity's base amount.

(5) From January 21, 2040, to January 20, 2045, inclusive, the entity may extract or recover oil or gas in an amount not to exceed 15 percent of the entity's base amount.

(c) On and after January 21, 2045, the operation of an oil or gas well for the extraction or recovery of oil or gas is prohibited.

SEC. 7. Chapter 14 (commencing with Section 25995) is added to Division 15 of the Public Resources Code, to read:

CHAPTER 14. FOSSIL FUEL PROHIBITION

25995. On and after January 20, 2025, a state agency, regional agency, or local agency shall not use or consume coal within the state.

25996. On and after January 20, 2050, the use or consumption of fossil fuel, as defined in Section 2806 of the Public Utilities Code, is hereby prohibited in the state.

SEC. 8. (a) Except as provided in subdivision (b) or (c), the Legislature may amend this measure by a statute that passed in each house of the Legislature by a two-thirds vote that furthers the purposes of this measure.

(b) Notwithstanding subdivision (a) and except as provided in subdivision (c), the Legislature may amend this measure to extend the dates and time periods, not to exceed 10 years, set forth in this measure or to increase the amount of oil and gas that may be extracted or produced from a well authorized by this measure by a statute that passed in each house of the Legislature by a four-fifths vote.

(c) (1) The Legislature shall not repeal any provision of this measure.

(2) Notwithstanding subdivision (a) or (b), the Legislature shall not amend any of the following provisions that are added by this measure:

(A) Section 3162 of the Public Resources Code, as added by Section 1 of this measure.

(B) Section 3163 of the Public Resources Code, as added by Section 2 of this measure.

(C) Article 3 (commencing with Section 3150) of Chapter 1 of Division 3 of the Public Resources Code, as added by Section 3 of this measure.

(D) Section 3203.2 of Public Resource Code, as added by Section 5 of this measure.

SEC. 9. The provisions of this measure are severable. If any provision of this measure or its application is held invalid, that invalidity shall not affect other provisions or applications that can be given effect without the invalid provision or application.