

July 23, 2015

VIA FIRST CLASS MAIL

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*Attorneys for Occidental Oil & Gas Corporation
and California Resources Corporation*

Re: Notice of Violation of California Safe Drinking Water and Toxic Enforcement Act ("Proposition 65"), California Health & Safety Code § 25249.5, *et seq.*, and 60-Day Notice of Intent to Sue.

To Whom It May Concern:

The Committee to Protect Our Agricultural Water ("Committee") writes to put Occidental Petroleum Corporation, Occidental Oil & Gas Corporation, Oxy U.S.A. Inc., California Resources Corporation, California Resources Elk Hills, LLC, California Resources Petroleum Corporation, California Resources Production Corporation (collectively, "Violators") on notice, under California Health and Safety Code § 25249.7(d), and Title 27 of the California Code of Regulations § 25903, of violations of the Safe Drinking Water and Toxic Enforcement Act of 1986 ("Proposition 65"), Health and Safety Code § 25249.5, *et seq.* Further, this Notice of Violation ("Notice") provides notice that the Committee intends to bring an enforcement action in the public interest against Violators for violations of California Health and Safety Code § 25249.5. For general information regarding Proposition 65, please see attached Appendix A, entitled "The Safe Drinking Water and Toxic Enforcement Act of 1986 (Proposition 65): A Summary" prepared by the Office of Environmental Health Hazard Assessment of the California Environmental Protection Agency (copies to public enforcement agencies have been omitted).

Committee alleges, on information and belief, that the well information published by California Department of Conservation, Division of Oil, Gas, and Geothermal Resources ("DOGGR") is alarmingly outdated, and does not reflect the recent corporate reorganization of property owned by Occidental Petroleum Corporation and its numerous subsidiaries. Specifically, wells identified by DOGGR as operated by Vintage Production California, LLC,

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are operated by California Resources Corporation, a subsidiary of Occidental Petroleum Corporation that was "spun-off" on December 1, 2014. Similarly, among other instances of this phenomenon, wells identified by DOGGR as operated by Occidental of Elk Hills, Inc., are operated by California Resources Corporation, through its various subsidiaries, including California Resources Elk Hills, LLC.

Committee further alleges, on information and belief, Violators are "person[s] in the course of doing business" as defined in Health & Safety Code § 25249.11, who have used, and continue to use Class-II injection wells to inject, discharge, or otherwise release produced water and other oilfield wastes into water, or onto or into land where such chemicals pass or probably will pass into sources of drinking water, in violation of Health and Safety Code § 25249.5. These discharges are contaminated with chemicals known to cause cancer or reproductive toxicity, and are listed under Proposition 65 under Health and Safety Code § 25249.8 as prohibited from being discharged into an existing and/or present source of drinking water, including:

- Arsenic (added to Health & Safety Code § 25249.8 list as early as 2/27/1987);
- Lead (added to list as early as 2/27/1987);
- Benzene (added to list as early as 2/27/1987);
- Toluene (added to list as early as 1/1/1991);
- Ethylbenzene (added to list as early as 6/11/2004); and
- Radionuclides (added to list as early as 7/1/1989).

Under Proposition 65, "source of drinking water" is defined as either a present source of drinking water or water identified or designated in a water quality control plan adopted by a regional board as being suitable for domestic or municipal uses. Health and Safety Code § 25249.11(d). State Water Resources Control Board Resolution No. 88-63 states:

"All surface and ground waters of the State are considered to be suitable, or potentially suitable, for municipal or domestic water supply and should so be designated by the Regional Boards, with the exception of:

1. Surface and ground waters where:
 - a. The total dissolved solids (TDS) exceed 3,000 mg/L and it is not reasonably expected by Regional Boards to supply a public water system, or
 - b. There is contamination, either by natural processes or by human activity (unrelated to the specific pollution incident), that cannot reasonably be treated for domestic use using either Best Management Practices or best economically achievable treatment practices, or
 - c. The water source does not provide sufficient water to supply a single well capable of producing an average, sustained yield of 200 gallons per day.

[...]

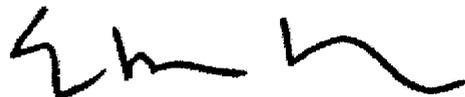
3. Ground water where: The aquifer is regulated as a geothermal energy producing source or has been exempted administratively pursuant to 40 Code of Federal Regulations, section 146.4 for the purpose of underground injection of fluids associated with the production of hydrocarbon or geothermal energy, provided that these fluids do not constitute a hazardous waste under 40 CFR, section 261.3." See Attachment 1.

Specific information relating to the injection wells used to violate Proposition 65, including locations, API numbers, injection zones and recent injection volumes, is contained in Attachments 2 and 3. All wells described in Attachment 2 have been identified by DOGGR and the California State Water Resources Control Board ("SWRCB") as injecting into "non-exempt, non-hydrocarbon producing aquifers" with less than 3,000 mg/l total dissolved solids ("TDS"), and all wells described in Attachment 3 have been identified by DOGGR and SWRCB as injecting into "non-exempt, non-hydrocarbon producing aquifers" with between 3,000 and 10,000 TDS "that are reasonably expected to supply a public water system". See Attachment 4, Letter from DOGGR and SWRCB to United States Environmental Protection Agency (some attachments omitted).

Further, the SWRCB's Tulare Lake Basin Plan demonstrates all wells listed in Attachments 2 and 3 are located in the Kern County Basin. The Basin Plan designates the entirety of the Kern County Basin as suitable for municipal and domestic supply, with uses of water "including, but not limited to, drinking water supply". See Attachment 5, Excerpt from Tulare Lake Basin Plan; Attachment 6, Tulare Lake Basin Plan Map of Detailed Analysis Units (DAUs). Violators have used the injection wells described in Attachments 2 and 3 to inject the above-listed chemicals into drinking water. While the approximate time period of each violation varies depending on the well utilized (potentially going back many years), Committee alleges Violators have knowingly violated § 25249.5 since at least May 15, 2015, when DOGGR and SWRCB specifically identified Violators' wells as injecting into non-exempt aquifers.

The Committee can be reached through their Counsel, R. Rex Parris Law Firm, located at 43364 10th Street West, Lancaster, California 93534, (661) 949-2595.

Sincerely,



Ethan T. Litney
R. Rex Parris Law Firm
Attorneys for Committee to Protect
Our Agricultural Water

O'MELVENY & MYERS LLP

Notice of Violations of the Safe Drinking Water and Toxic Enforcement Act (Proposition 65)

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cc: California Attorney General
Kern County District Attorney
Occidental Petroleum Corporation
Occidental Oil and Gas Corporation
Oxy U.S.A, Inc.
California Resources Corporation
California Resources Elk Hills, LLC
California Resources Petroleum Corporation
California Resources Production Corporation

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R. Rex Parris | Robert A. Parris | Alexander R. Wheeler | Jason P. Fowler | Bruce L. Schechter
Kitty K. Szeto | Patricia K. Oliver | Ryan K. Kahl | Breanna L. Kenyon | John M. Bickford | Jacob L. Karczewski
Maami C. Bonifava | Jonathan W. Davolosa | Sean J. Lyons | Eric N. Wilson | Ethan T. Litovoy | Bernadette N. Johnson

ATTACHMENT 1

STATE WATER RESOURCES CONTROL BOARD
RESOLUTION NO. 88-63
(as revised by Resolution No. 2006-0008)

ADOPTION OF POLICY ENTITLED
"SOURCES OF DRINKING WATER"

WHEREAS

1. California Water Code section 13140 provides that the State Board shall formulate and adopt State Policy for Water Quality Control; and,
2. California Water Code section 13240 provides that Water Quality Plans "shall conform" to any State Policy for Water Quality Control; and,
3. The Regional Boards can conform the Water Quality Control Plans to this policy by amending the plans to incorporate the policy; and,
4. The State Board must approve any conforming amendments pursuant to Water Code section 13245; and,
5. "Sources of drinking water" shall be defined in the Water Quality Control Plans as those water bodies with beneficial uses designated as suitable, or potentially suitable, for municipal or domestic water supply (MUN); and,
6. The Water Quality Control Plans do not provide sufficient detail in the description of water bodies designated MUN to judge clearly what is, or is not, a source of drinking water for various purposes.
7. On February 1, 2006, the State Board adopted Resolution No. 2006-0008, which amended this policy to establish a site-specific exception for Old Alamo Creek.

THEREFORE BE IT RESOLVED:

All surface and ground waters of the State are considered to be suitable, or potentially suitable, for municipal or domestic water supply and should be so designated by the Regional Boards¹ with the exception² of:

¹ This policy does not affect any determination of what is a potential source of drinking water for the limited purposes of maintaining a surface impoundment after June 30, 1988, pursuant to Section 25208.4 of the Health and Safety Code.

² This policy contains general categories for exceptions from the policy. On February 1, 2006, the State Board adopted Resolution No. 2006-0008, which established a site-specific exception from the policy for Old Alamo Creek. The rationale for the site-specific exception is contained in the resolution and in State Board Order WQO 2002-0015, II.A.2.d.

1. Surface and ground waters where:

- a. The total dissolved solids (TDS) exceed 3,000 mg/L (5,000 uS/cm, electrical conductivity) and it is not reasonably expected by Regional Boards to supply a public water system, or
- b. There is contamination, either by natural processes or by human activity (unrelated to the specific pollution incident), that cannot reasonably be treated for domestic use using either Best Management Practices or best economically achievable treatment practices, or
- c. The water source does not provide sufficient water to supply a single well capable of producing an average, sustained yield of 200 gallons per day.

2. Surface Waters Where:

- a. The water is in systems designed or modified to collect or treat municipal or industrial wastewaters, process waters, mining wastewaters, or storm water runoff, provided that the discharge from such systems is monitored to assure compliance with all relevant water quality objectives as required by the Regional Boards; or,
- b. The water is in systems designed or modified for the primary purpose of conveying or holding agricultural drainage waters, provided that the discharge from such systems is monitored to assure compliance with all relevant water quality objectives as required by the Regional Boards.

3. Ground water where:

The aquifer is regulated as a geothermal energy producing source or has been exempted administratively pursuant to 40 Code of Federal Regulations, section 146.4 for the purpose of underground injection of fluids associated with the production of hydrocarbon or geothermal energy, provided that these fluids do not constitute a hazardous waste under 40 CFR, section 261.3.

4. Regional Board Authority to Amend Use Designations:

Any body of water which has a current specific designation previously assigned to it by a Regional Board in Water Quality Control Plans may retain that designation at the Regional Board's discretion. Where a body of water is not currently designated as MUN but, in the opinion of a Regional Board, is presently or potentially suitable for MUN, the Regional Board shall include MUN in the beneficial use designation.

The Regional Boards shall also assure that the beneficial uses of municipal and domestic supply are designated for protection wherever those uses are presently being attained, and assure that any changes in beneficial use designations for waters of the State are

consistent with all applicable regulations adopted by the Environmental Protection Agency.

The Regional Boards shall review and revise the Water Quality Control Plans to incorporate this policy.

CERTIFICATION

The undersigned, Acting Clerk to the Board, does hereby certify that the foregoing is a full, true, and correct copy of a policy duly and regularly adopted at a meeting of the State Water Resources Control Board held on May 19, 1988, and amended on February 1, 2006.

A handwritten signature in black ink, appearing to read "Selica Potter", written over a horizontal line.

Selica Potter
Acting Clerk to the Board

ATTACHMENT 2

| Field | Operator According to DOGGR | API # | TDS | Top Perf | Injection Zone | Water Injected 11-2011 to 12-2014 |
|------------|-----------------------------------|----------|------|----------|----------------------------|-----------------------------------|
| Kern Front | Vintage Production California LLC | 02908945 | 1600 | 2405 | SANTA MARGARITA | 6,312,590 |
| Mount Poso | Vintage Production California LLC | 02950412 | 1069 | 1760 | VEDDER/WALKER | 2,757,019 |
| Mount Poso | Vintage Production California LLC | 02950738 | 1069 | 1860 | VEDDER/WALKER | 1,970,211 |
| Kern Front | Vintage Production California LLC | 02951043 | 2318 | 2539 | SANTA MARGARITA | 122,986 |
| Kern Front | Vintage Production California LLC | 02961469 | 1600 | 2330 | SANTA MARGARITA | 3,245,183 |
| Mount Poso | Vintage Production California LLC | 02965841 | 2900 | 2340 | PYRAMID HILL/VEDDER | 2,906,997 |
| Mount Poso | Vintage Production California LLC | 02967085 | 1069 | 1840 | VEDDER/WALKER | 3,374,042 |
| Mount Poso | Vintage Production California LLC | 02968733 | 2900 | 2000 | PYRAMID HILL/VEDDER | 1,871,753 |
| Tejon | Vintage Production California LLC | 02969623 | 2500 | 3000 | TRANSITION/SANTA MARGARITA | 1,554,004 |
| Mount Poso | Vintage Production California LLC | 02974055 | 2900 | 1878 | PYRAMID HILL/VEDDER | 612,574 |
| Mount Poso | Vintage Production California LLC | 02976605 | 1069 | 1764 | VEDDER/WALKER | 24,557,067 |
| Kern River | Vintage Production California LLC | 03010794 | 1000 | 333 | Kern River | 9,119,831 |
| Kern River | Vintage Production California LLC | 03010795 | 1000 | 563 | Kern River | 15,314,158 |
| Kern Front | Vintage Production California LLC | 03019413 | 1600 | 2322 | SANTA MARGARITA | 9,051,672 |
| Kern Front | Vintage Production California LLC | 03019563 | 1600 | 2456 | SANTA MARGARITA | 11,264,149 |
| Tejon | Vintage Production California LLC | 03026630 | 2255 | 3075 | TRANSITION | 10,627,589 |
| Kern Front | Vintage Production California LLC | 03044524 | 1600 | 2775 | SANTA MARGARITA | 16,409,570 |
| Kern Front | Vintage Production California LLC | 03050047 | 1600 | 2743 | SANTA MARGARITA | 7,315,123 |
| Tejon | Vintage Production California LLC | 03053049 | 2255 | 3358 | TRANSITION | 2,570,701 |

ATTACHMENT 3

| Field | Operator According to DOGGR | API # | Zone TDS | Injection Zone | Water Injected 11-2011 to 12-2014 | Top Perf |
|-------------|------------------------------------|----------|----------|----------------|-----------------------------------|----------|
| Buena Vista | Vintage Production California, LLC | 02959052 | 9168 | Tulare | 70,686 | 1080 |
| Elk Hills | Occidental of Elk Hills, Inc. | 02973097 | 4668 | Tulare | 3,160,402 | 459 |
| Elk Hills | Occidental of Elk Hills, Inc. | 02973098 | 4668 | Tulare | 2,523,731 | 450 |
| Elk Hills | Occidental of Elk Hills, Inc. | 02985821 | 4668 | Tulare | 10,760,066 | 390 |
| Elk Hills | Occidental of Elk Hills, Inc. | 02985822 | 4668 | Tulare | 1,834,361 | 370 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03021378 | 4668 | Tulare | 11,174,745 | 738 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03021379 | 4668 | Tulare | 10,418,225 | 594 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03022130 | 4668 | Tulare | 2,543,065 | 673 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03022131 | 4668 | Tulare | 10,412,871 | 704 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03025048 | 4668 | Tulare | 2,700,600 | 730 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03025049 | 4668 | Tulare | 5,096,416 | 760 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03025050 | 4668 | Tulare | 1,155,279 | 684 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03025512 | 5800 | L.Tulare | 9,958,340 | 568 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03026284 | 5800 | L.Tulare | 6,485,811 | 512 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03027211 | 4668 | Tulare | 7,529,617 | 752 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03027985 | 5800 | L.Tulare | 1,737,151 | 502 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03027986 | 5800 | L.Tulare | 1,191,710 | 468 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03027987 | 5800 | L.Tulare | 5,300,623 | 592 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03027988 | 5800 | L.Tulare | 7,602,651 | 547 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03027989 | 5800 | L.Tulare | 6,313,861 | 578 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03029340 | 5800 | L.Tulare | 391,077 | 467 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03029341 | 5800 | L.Tulare | 892,448 | 509 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03029342 | 5800 | L.Tulare | 667,592 | 537 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03029343 | 5800 | L.Tulare | 760,723 | 491 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03029369 | 5800 | L.Tulare | 325,213 | 549 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03029370 | 5800 | L.Tulare | 1,018,408 | 544 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03029371 | 5800 | L.Tulare | 372,617 | 572 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03029372 | 5800 | L.Tulare | 994,856 | 592 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03033697 | 5800 | L.Tulare | 942,899 | 516 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03033698 | 5800 | L.Tulare | 987,869 | 590 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03033699 | 5800 | L.Tulare | 1,049,250 | 563 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03033700 | 5800 | L.Tulare | 386,934 | 546 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03033831 | 5800 | L.Tulare | 3,467,706 | 528 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03035653 | 5800 | L.Tulare | 1,939,941 | 529 |

| Field | Operator According to DOGGR | API # | Zone TDS | Injection Zone | Water Injected 11-2011 to 12-2014 | Top Perf |
|-----------|-------------------------------|----------|----------|----------------|-----------------------------------|----------|
| Elk Hills | Occidental of Elk Hills, Inc. | 03035654 | 5800 | L.Tulare | 4,577,963 | 628 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03036658 | 4606 | TULARE/OLIG | 1,429,779 | 673 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03036659 | 4606 | TULARE/OLIG | 1,978,245 | 636 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03036660 | 4606 | TULARE/OLIG | 1,640,932 | 631 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03036661 | 4606 | TULARE/OLIG | 1,121,417 | 500 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03036662 | 4606 | TULARE/OLIG | 459,015 | 669 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03039914 | 4606 | TULARE/OLIG | 1,487,948 | 783 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03039915 | 4606 | TULARE/OLIG | 1,345,309 | 747 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03039916 | 4606 | TULARE/OLIG | 675,564 | 586 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041230 | 5800 | L.Tulare | 415,924 | 468 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041231 | 5800 | L.Tulare | 3,798,103 | 513 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041234 | 4606 | TULARE/OLIG | 557,769 | 662 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041235 | 4606 | TULARE/OLIG | 481,765 | 564 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041236 | 4606 | TULARE/OLIG | 414,747 | 589 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041407 | 5800 | L.Tulare | 2,922,980 | 598 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041408 | 5800 | L.Tulare | 1,540,221 | 614 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041409 | 5800 | L.Tulare | 949,537 | 562 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041834 | 5800 | L.Tulare | 2,847,744 | 558 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041835 | 5800 | L.Tulare | 252,620 | 448 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041836 | 5800 | L.Tulare | 2,942,974 | 647 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041837 | 5800 | L.Tulare | 1,373,279 | 600 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03041838 | 5800 | L.Tulare | 185,434 | 461 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03042354 | 4606 | TULARE/OLIG | 765,602 | 645 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03042355 | 4606 | TULARE/OLIG | 606,787 | 540 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03042356 | 4606 | TULARE/OLIG | 2,179,123 | 565 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03042798 | 5800 | L.Tulare | 3,903,797 | 669 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03042799 | 5800 | L.Tulare | 3,090,173 | 621 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03042800 | 5800 | L.Tulare | 805,413 | 570 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03042801 | 5800 | L.Tulare | 1,081,869 | 485 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03042802 | 5800 | L.Tulare | 532,224 | 476 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03043855 | 5800 | L.Tulare | 1,429,462 | 453 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03044228 | 4668 | Tulare | 3,783,177 | 670 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03044755 | 5800 | L.Tulare | 710,471 | 530 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03044756 | 5800 | L.Tulare | 4,056,618 | 632 |

| Field | Operator According to DOGGR | API # | Zone TDS | Injection Zone | Water Injected 11-2011 to 12-2014 | Top Perf |
|-----------|-------------------------------|----------|----------|----------------|-----------------------------------|----------|
| Elk Hills | Occidental of Elk Hills, Inc. | 03044757 | 5800 | L.Tulare | 3,687,585 | 647 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03044758 | 5800 | L.Tulare | 2,144,085 | 567 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045138 | 5800 | L.Tulare | 708,427 | 506 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045139 | 5800 | L.Tulare | 816,832 | 489 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045140 | 5800 | L.Tulare | 3,155,721 | 540 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045141 | 5800 | L.Tulare | 2,771,166 | 568 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045142 | 5800 | L.Tulare | 338,096 | 524 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045287 | 5800 | L.Tulare | 2,461,412 | 543 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045288 | 5800 | L.Tulare | 4,560,500 | 641 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045289 | 5800 | L.Tulare | 2,685,686 | 567 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045290 | 5800 | L.Tulare | 3,293,893 | 608 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045327 | 5800 | L.Tulare | 3,527,971 | 655 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045355 | 5800 | L.Tulare | 1,657,007 | 533 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045356 | 5800 | L.Tulare | 1,844,715 | 485 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045357 | 5800 | L.Tulare | 2,000,636 | 587 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045661 | 5800 | L.Tulare | 1,033,161 | 662 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045662 | 5800 | L.Tulare | 1,463,116 | 661 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045663 | 5800 | L.Tulare | 401,636 | 693 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045664 | 5800 | L.Tulare | 793,757 | 708 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045665 | 5800 | L.Tulare | 1,697,587 | 679 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045666 | 5800 | L.Tulare | 666,146 | 670 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045667 | 5800 | L.Tulare | 1,148,710 | 668 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045669 | 5800 | L.Tulare | 160,507 | 494 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045673 | 5800 | L.Tulare | 628,332 | 645 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045674 | 5800 | L.Tulare | 1,804,521 | 662 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045676 | 5800 | L.Tulare | 761,984 | 677 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03045732 | 5800 | L.Tulare | 274,339 | 457 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03053845 | 5800 | L.Tulare | 746,027 | 724 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03053846 | 5800 | L.Tulare | 883,840 | 680 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03053847 | 5800 | L.Tulare | 763,166 | 678 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03053848 | 5800 | L.Tulare | 376,371 | 655 |
| Elk Hills | Occidental of Elk Hills, Inc. | 03053849 | 5800 | L.Tulare | 305,391 | 489 |

ATTACHMENT 4



DEPARTMENT OF CONSERVATION
Managing California's Working Lands
DIVISION OF OIL, GAS, & GEOTHERMAL RESOURCES



May 15, 2015

Mr. Michael Montgomery
United States Environmental Protection Agency – Region IX
75 Hawthorne Street
San Francisco, CA 94105-3901

Dear Mr. Montgomery:

As part of the approved plan to resolve compliance issues with California's program to regulate the injection of Class II fluids, the Division of Oil, Gas, and Geothermal Resources (Division) and the State Water Resources Control Board (State Water Board), on behalf of the State of California, have taken the following steps:

1. Initiated emergency rulemaking to address injection into sub-10,000 milligrams per liter (mg/L) total dissolved solids (TDS), non-hydrocarbon producing zones.

On April 2, 2015, the Department of Conservation issued public notice of its intent to adopt emergency regulations to codify the compliance deadlines discussed in previous correspondence between the US EPA and the State, and to establish minimum civil penalties for failure to comply with the compliance deadlines. These regulations were approved by California's Office of Administrative Law on April 20, 2015, and are now in effect.

Under the new regulation, injection into non-exempt, non-hydrocarbon aquifers containing less than 3,000 mg/L TDS must cease by October 15, 2015; injection into non-exempt, non-hydrocarbon-bearing aquifers containing 3,000 to 10,000 mg/L TDS must cease by February 15, 2017; and injection into the 11 specified aquifers must cease by December 31, 2016, absent determination by the US EPA that an aquifer meets the criteria for exemption. The Department is on schedule to initiate permanent rulemaking by June 1, 2015 as outlined in the approved plan. A copy of the regulations is enclosed herewith as Attachment A.

2. Conducted further well evaluations.

We are pleased to report that the Division and the State Water Board have completed their review of the Category 1 injection wells in accordance with EPA's letter dated March 9, 2015. Category 1 injection wells are those wells that were

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permitted to inject Class II fluid for disposal purposes into non-exempt, non-hydrocarbon-bearing aquifers. The Division and the State Water Board also included in Category 1 those injection wells that were permitted to inject Class II fluid for disposal purposes into the 11 aquifers that have been historically treated as exempt.

The Division initially identified for EPA a total of 532 Category 1 injection wells, and are treating them in two groups, depending on the water in the zone of injection. The first group consists of 176 injection wells injecting into aquifers that are below a concentration of 3,000 mg/L TDS. (See table in Attachment B.) The second group consists of 356 injection wells injecting into aquifers that are above a concentration of 3,000 mg/L TDS. (These 356 wells, broken into three groups, are described in the tables at Attachments C, D and E.) All 532 of these injection wells have been further reviewed by the Division, and the Division has determined that 80 of the 532 injection wells do not meet the criteria for Category 1, as explained below.

Disposition of the Group of 176 Category 1 Wells. Of the 176 Category 1 injection wells that were initially identified to EPA as permitted to inject into aquifers that are at or below 3,000 mg/L TDS, the Division has determined that 21 did not meet the Category 1 criteria because they (a) were completed in an aquifer that has a TDS concentration above 10,000 mg/L so an exemption was not needed (1 injection well), (b) were never permitted (1 injection well), or (c) were completed in an aquifer that is exempt (19 injection wells).

The State Water Board has evaluated each of the remaining 155 injection wells in this group to determine whether the injection well has the potential to impact water supply wells. (The State Water Board staff considers an injection well that is injecting into an aquifer with a concentration at or below 3,000 mg/L TDS as having the potential to impact water supply wells if the injection zone is less than 1500 feet below ground surface, or the injection zone is within 500 feet vertically and one mile horizontally of the screened portion of any known existing water supply well.) State Water Board staff has determined that 53 of the 155 injection wells are potentially impacting water supply wells. Pursuant to our joint plan of action, the Division has obtained, through order or operator relinquishment, the shut-in of 23 wells. It is awaiting receipt of additional test data before making a determination as to whether to seek shut-in before the October 15, 2015 compliance schedule date. In addition, the applicable regional water quality control boards have ordered the operators of all 155 injection wells to submit information regarding the quality of the injected fluids, the quality of the aquifer, and the location of any nearby water supply wells.

Disposition of the Group of 356 Category 1 Wells. Of the 356 Category 1 injection wells that were initially identified to EPA as permitted to inject into aquifers that are above a concentration of 3,000 mg/L TDS, the Division determined that 59 did not

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meet the Category 1 criteria because the injection well (a) was completed in an aquifer that has a TDS concentration above 10,000 mg/L, so an exemption was not needed (47 injection wells), (b) was never drilled or permitted for waste disposal (11 injection wells), or (c) was completed in an aquifer that is exempt (1 injection well).

The State Water Board has evaluated each of the remaining 297 injection wells to determine whether the injection zone is less than 1500 feet below ground surface, such that the portion of the aquifer into which the injection well is injecting might reasonably be expected to supply a public water system. State Water Board staff has determined that 207 of the 297 injection wells have injection zones that are less than 1500 feet below ground surface. Pursuant to our joint plan of action, the Division and the State Water Board will undertake a more in depth review to assess if further action is needed to protect potential drinking water sources ahead of the deadline of February 15, 2017. In addition, the applicable regional water quality control boards plan to order the operators of all 297 injection wells to submit information regarding the quality of the injected fluids, the quality of the aquifer, and the location of any nearby water supply wells.

3. Revised Enclosure B of the State's February 6th letter to incorporate cyclic steam wells not associated to an approved project.

In addition to the review of the Category 1 wells, the state has identified approximately 3,600 cyclic steam wells that had some injection reported in 2014, and that are shown in Division's databases as not being associated to a permitted injection project. These wells are described in the table in Attachment F.

These wells are producing oil wells for which there is steam injection of limited duration and volume, into zones laden with hydrocarbons. Additionally, some of the formations into which steam is injected have little or essentially no permeability and therefore would not qualify as aquifers. Therefore, most of these wells are very unlikely to pose a threat to potential water supply wells. As reflected in your March 9 letter, these wells will be reviewed and analyzed by July 31, 2015. The enclosed map gives an example of a typical layout of these non-associated wells. (See Attachment G.) They tend to be intermingled with wells in an existing project and likely reflect a deficiency in the proper recording of these wells as associated to a properly permitted project.

4. Shut in wells and issued orders for further information.

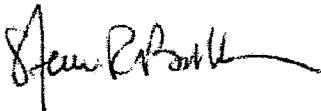
The Division has ordered shut in, or received operator permit relinquishments, on a total of 23 wells. (Attachment H.) The State Water Board has issued orders for additional water quality information ("13267 Orders") for 157 injection wells. (Attachment I.) As the well review process continues and test results are

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evaluated, the State will issue additional orders if a threat to water supply wells is determined.

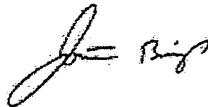
We are committed to continue meeting the agreed upon schedule to bring the UIC program into compliance with the Safe Drinking Water Act, and we are also committed to revising the UIC program efficiently, with public safety as our first priority. Please let us know if you have any questions regarding the data attached with this letter.

Sincerely,



Steve Bohlen
State Oil and Gas Supervisor
Division of Oil, Gas and Geothermal
Resources

Sincerely,



Jonathan Bishop
Chief Deputy Director
State Water Resources Control Board

Attachments

cc: Cliff Rechtschaffen, Senior Advisor, Governor's Office
John Laird, Secretary, California Natural Resources Agency
Matthew Rodriguez, Secretary, California Environmental Protection Agency

Attachment B: Class II Water
Disposal Wells Permitted to Inject
into Non-exempt, Non-
hydrocarbon-bearing Aquifers
(Category 1, sub – 3,000 TDS)

Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub - 3,000 TDS)

Attachment B

| Well Count | District Number | Field Name | Area Name | Operator Name | API Number | Lease Name | Well Number | Zone TDS Data | Elevation | Top Perf | Injectants | Current Status | Permitted into 11 Historically Exempt Aquifers? |
|------------|-----------------|----------------|---------------|--|------------|-----------------|-------------|---------------|-----------|-----------------------------|--------------------------------|-----------------------|---|
| 1 | 4 | Kern Front | Any Area | Vintage Production California LLC | 02938942 | Monius | 3 | 1600 | 890 DF | 2500 | SANTA MARGARITA | WD Idle | Yes |
| 2 | 4 | Kern Front | Any Area | Vintage Production California LLC | 02938945 | George | 2 | 1600 | 2405 | 2405 | SANTA MARGARITA | WD | Yes |
| 3 | 4 | Mount Poco | West | Maspherson Operating Company, L.P. | 02934048 | King 18 | 9 | 2199 | 1041 GL | 600 | VEDDER | WD | Yes |
| 4 | 4 | Mount Poco | West | Maspherson Operating Company, L.P. | 02934049 | King 20 | 9 | 2199 | 1041 GL | 600 | VEDDER | WD | Yes |
| 5 | 4 | Mount Poco | West | Maspherson Operating Company, L.P. | 02934050 | King 22 | 9 | 2199 | 1041 GL | 600 | VEDDER | WD | Yes |
| 6 | 4 | Mountain View | Main | Bennett Petroleum, Inc. | 02942726 | Molt | 1 | 1232 | 450 GL | 3890 | KERN RIVER/CHANAC | WD Idle | |
| 7 | 4 | Mountain View | Avin | Sunny Petroleum, Inc. | 02944995 | George | 39 | 964 | 479 KB | 2928 | KERN RIVER | WD Idle | |
| 8 | 4 | Poco Creek | Premier | E & B Natural Resources Management Corporation | 02944764 | New Hope | SWD1 | 1488 | 567 DF | 2287 | SANTA MARGARITA | WD | |
| 9 | 4 | Poco Creek | Fox | E & B Natural Resources Management Corporation | 02946001 | Cisco's U.S.I. | 76 | 1105 | 660 KB | 1942 | ETCHEGON/CHANAC | WD Idle | |
| 10 | 4 | Round Mountain | Main | Maspherson Oil Company | 02938119 | Melba | 3 | 2629 | 987 GL | 740 | OLCESE | WD Idle | Yes |
| 11 | 4 | Round Mountain | Main | Pace Diversified Corporation | 02948136 | Newberry-Gibson | 8 | 2000 | 815 KB | 2450 | VEDDER/WALKER | WD | Yes |
| 12 | 4 | Round Mountain | Any Area | Trio Petroleum LLC | 02920701 | Roberts | 1 | 1845 | 403 GL | 3738 | CHANAC/SANTA MARGARITA | OS | Wa - Yes |
| 13 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02926346 | Overland | 31D | 1120 | 707 DF | 756 | CHANAC/SANTA MARGARITA | WD Idle | Yes |
| 14 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02940729 | Government 3 | 3 | 750 | 1059 KB | 790 | KERN RIVER | WD | |
| 15 | 4 | Union Avenue | Any Area | Trio Petroleum LLC | 02942258 | Pon | 1 | 1845 | 414 KB | 4330 | CHANAC/SANTA MARGARITA | WD - S.M. | |
| 16 | 4 | Round Mountain | Coffee Canyon | Maspherson Oil Company | 02942612 | Pearca | 7-1 | 1265 | 799 KB | 1567 | PYRAMID HILL/VEDDER | WD | |
| 17 | 4 | Round Mountain | Domini | Vintage Production California LLC | 02943916 | Valeriano | 6 | 1000 | 1000 KB | 1810 | OLCESE | OS | |
| 18 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02944395 | Lute | 508 | 701 | 816 MAT | 627 | Kern River | OS, SC | |
| 19 | 4 | Round Mountain | Main | Maspherson Oil Company | 02946951 | | WD-1 | 1967 | 1210 KB | 2256 | VEDDER/WALKER | WD | Wa - Yes |
| 20 | 4 | Round Mountain | Main | Maspherson Oil Company | 02947382 | | WD-2 | 1967 | 1158 GL | 2349 | VEDDER/WALKER | WD | Wa - Yes |
| 21 | 4 | Mount Poco | Main | Vintage Production California LLC | 02947370 | Wedder-Rail | W.D. 314 | 2900 | 1223 DF | 2865 | PYRAMID HILL/VEDDER | WD Idle | |
| 22 | 4 | Mount Poco | Main | Vintage Production California LLC | 02947371 | Wedder-Rail | W.D. 316 | 2900 | 1201 DF | 2868 | PYRAMID HILL/VEDDER | WD Idle | |
| 23 | 4 | Round Mountain | Main | Maspherson Oil Company | 02947441 | Olcese | WD-342 | 2835 | 820 DF | 1983 | OLCESE/FREEMAN-JEWETT/MED/WALK | WD | Yes |
| 24 | 4 | Round Mountain | Main | Maspherson Oil Company | 02947543 | Jewett | WD-227 | 2835 | 820 DF | 1983 | OLCESE/FREEMAN-JEWETT/MED/WALK | WD | Yes |
| 25 | 4 | Jannah | Any Area | Haltaway LLC | 02947687 | Quinn | 14-30 | 380 | 576 RT | 2797 | CANTLEBERRY | WD | |
| 26 | 4 | Kern Front | Any Area | Western States International, Inc. | 02948128 | Michiel | 25 | 390 | 719 KB | 1444 | CHANAC | WD | |
| 27 | 4 | Kern Front | Any Area | Longbow, LLC | 02948533 | Judkins | 3-7 | 390 | 768 KB | 1468 | CHANAC | OS | |
| 28 | 4 | Kern Front | Any Area | Western States International, Inc. | 02948825 | Michiel | 76 | 390 | 747 KB | 1474 | CHANAC | OS | |
| 29 | 4 | Kern Front | Any Area | Western States International, Inc. | 02949315 | Michiel | 65 | 480 | 724 KB | 1477 | ETCHEGON/CHANAC | WD Cancelled, SF Idle | |
| 30 | 4 | Kern Front | Any Area | Western States International, Inc. | 02949316 | Michiel | 67 | 480 | 739 KB | 1515' Top of slotted liner, | ETCHEGON/CHANAC | WD Cancelled, SF Idle | |
| 31 | 4 | Prubvale | Main | Gordon Dale | 02950233 | State | 1 | 904 | 443 KB | 2835 | ETCHEGON (FAIRHAVEN) | WD | |
| 32 | 4 | Kern Front | Any Area | Longbow, LLC | 02950363 | Judkins | 2-7 | 390 | 753 KB | 1441 | CHANAC | OS | |
| 33 | 4 | Mount Poco | Main | Vintage Production California LLC | 02950412 | Shapiro | 234 | 1069 | 1014 DF | 1760 | VEDDER/WALKER | WD | Wa - Yes |
| 34 | 4 | Mount Poco | Main | Pace Diversified Corporation | 02950650 | High | 10 | 1000 | 1000 KB | 1810 | OLCESE | OS | |
| 35 | 4 | Mount Poco | Main | Vintage Production California LLC | 02950728 | Shapiro | 222 | 1069 | 1063 KB | 1860 | VEDDER/WALKER | WD | Wa - Yes |
| 36 | 4 | Kern Front | Any Area | Vintage Production California LLC | 02951043 | Kern | WWD 1 | 2318 | 805 KB | 2539 | SANTA MARGARITA | WD | Yes |
| 37 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02951179 | Moist Crk No. 1 | 10-128 | 701 | 562 DF | 584 | KERN RIVER | OS, SC | Yes |
| 38 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02952750 | H.H. & F. | 2D | 1400 | 489 DF | 1130 | CHANAC/SANTA MARGARITA | WD Idle | Yes |

**Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub - 3,000 TDS)**

Attachment B

| Well Count | Discretion Number | Field Name | Area Name | Operator Name | API Number | License Name | Well Number | Zone TDS Data | Elevation | Top Perf. | Injection Zone | Current Status | Permitted Into 11 Historically Exempt Aquifers? |
|------------|-------------------|----------------|-------------|--|------------|-------------------|-------------|---------------|-----------|-----------|-------------------------------------|--|---|
| 40 | 4 | Mount Poso | Main | Vintage Production California LLC | 02957201 | Rench | WD 346 | 2900 877 DF | 1656 | 1656 | PYRAMID HILL/VEDDER | WD | |
| 41 | 4 | Poso Creek | McVain | Uim Operating, Inc. | 02955126 | USL | 14-165WD | 2060 853 KB | 1478 | 1478 | SANTA MARGARITA | WD | |
| 42 | 4 | Mount Poso | Blakes-Grow | Pace Diversified Corporation | 02958272 | Truba A | 14-170 | 1065 KB | 553 | 553 | Blakes-Grow | OG | |
| 43 | 4 | Poso Creek | Premier | E & B Natural Resources Management Corporation | 02958585 | USL | 12-4 | 570 605 KB | 2200 | 2200 | BASAL CHANAC/SANTA MARGARITA | WD-S.M. | |
| 44 | 4 | McKittick | Northwest | Uim Operating, Inc. | 02958657 | USL | 9-2 | 1975 058 DF | 420 | 420 | TULARE (UPPER AIR SANDS) | WD | |
| 45 | 4 | Poso Creek | Premier | E & B Natural Resources Management Corporation | 02952841 | Federal | 8-1 | 2734 622 KB | 2916 | 2916 | CHANAC/SANTA MARGARITA | WD-Ch-S.M. | |
| 46 | 4 | Poso Creek | McVain | E & B Natural Resources Management Corporation | 02960214 | Citfin | 10 | 262 961 KB | 1822 | 1822 | ETCHOGGIN | WD Idle | |
| 47 | 4 | Kern Front | Any Area | Vintage Production California LLC | 02951469 | Ferne | D-11 | 1600 890 KB | 2830 | 2830 | SANTA MARGARITA | WD | Yes |
| 48 | 4 | Kern River | Any Area | Kern River Holdings Inc. | 02952003 | Ferne | SWD 1 | 960 570 KB | 2140 | 2140 | SANTA MARGARITA/VEDDER | WD | S.M. - Yes |
| 49 | 4 | Kern Front | Any Area | Bellairs Oil Company | 02952979 | Ferne | 4-W | 890 664 DF | 2840 | 2840 | SANTA MARGARITA | WD Idle | Yes |
| 50 | 4 | Midway-Sunset | Any Area | Uim Operating, Inc. | 02953183 | Fairfield | 85 | 2800 1430 | 1374 | 1374 | POTTER | WD. TDS is 4630 mg/l - May 2015 Update | |
| 51 | 4 | Mount Poso | Main | Vintage Production California LLC | 02958841 | Vedder-Hill | WD 325 | 2900 1218 KB | 2340 | 2340 | PYRAMID HILL/VEDDER | WD | |
| 52 | 4 | Mount Poso | Main | Vintage Production California LLC | 02957085 | Shapiro | 365 WD | 1069 1034 DF | 1840 | 1840 | VEDDER/WALKER | WD | Wa. - Yes |
| 53 | 4 | Mount Poso | Main | Vintage Production California LLC | 02957509 | B.M.R. | 256 | 619 1050 DF | 1751 | 1751 | PYRAMID HILL | OG | |
| 54 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 029567907 | Overland | 34WD | 1120 797 DF | 624 | 624 | CHANAC/SANTA MARGARITA | WD Idle | Yes |
| 55 | 4 | Mount Poso | Main | Vintage Production California LLC | 02958645 | Vedder-Hill | WD 143 | 2900 1855 DF | 2069 | 2069 | PYRAMID HILL/VEDDER | WD Idle | |
| 56 | 4 | Mount Poso | Main | Vintage Production California LLC | 02969733 | Matthew Fee | 232WD | 2900 1177 DF | 2000 | 2000 | PYRAMID HILL/VEDDER | WD | |
| 57 | 4 | Mount Poso | Main | Vintage Production California LLC | 02958734 | Matthew Fee | 265WD | 2900 1160 DF | 1881 | 1881 | PYRAMID HILL/VEDDER | WD Idle | |
| 58 | 4 | Mount Poso | Main | Vintage Production California LLC | 02968909 | Vedder-Hill | WD 131R | 2900 1342 DF | 1970 | 1970 | PYRAMID HILL/VEDDER | WD Idle | |
| 59 | 4 | Round Mountain | Main | Macpherson Oil Company | 02959119 | Vedder-Hill | WD 1 | 1967 1239 KB | 2095 | 2095 | VEDDER/WALKER | WD | Wa. - Yes |
| 60 | 4 | Round Mountain | Main | Macpherson Oil Company | 02969120 | Vedder-Hill | WD 2 | 1967 1405 KB | 2503 | 2503 | VEDDER/WALKER | WD | Wa. - Yes |
| 61 | 4 | Mount Poso | Main | Vintage Production California LLC | 02959364 | Vedder | WD 083 | 2900 1215 DF | 1692 | 1692 | PYRAMID HILL/VEDDER | WD Idle | |
| 62 | 4 | Tejon | Western | Vintage Production California LLC | 02969823 | Vedder | 330-32 | 2500 1088 KB | 3000 | 3000 | TRANSITION/SANTA MARGARITA | WD | |
| 63 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02970045 | San Joaquin | WD 3 | 946 | 1400 | 1400 | CHANAC/SANTA MARGARITA | WD | Yes |
| 64 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02970046 | San Joaquin | WD 4 | 1018 502 GL | 2043 | 2043 | SANTA MARGARITA | WD | Yes |
| 65 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02970047 | San Joaquin | WD 5 | 1018 489 GL | 2112 | 2112 | SANTA MARGARITA | WD | Yes |
| 66 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02970048 | San Joaquin | WD 6 | 1018 523 GL | 1560 | 1560 | SANTA MARGARITA | WD | Yes |
| 67 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02970049 | San Joaquin | WD 7 | 946 | 1620 | 1620 | CHANAC/SANTA MARGARITA | WD | Yes |
| 68 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02971717 | Overland | 35WD | 1018 | 1818 | 1818 | SANTA MARGARITA | WD Idle | Yes |
| 69 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02972050 | KCL-3D | 2K | 694 | 699 | 699 | CHANAC/SANTA MARGARITA | WD Idle | Yes |
| 70 | 4 | Kern Front | Any Area | Vintage Production California LLC | 02972055 | Morius A | 1B | 1600 883 KB | 2470 | 2470 | SANTA MARGARITA | WD Idle | Yes |
| 71 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02973218 | Government 3 | 557 | 1177 | 1028 | 1028 | SANTA MARGARITA | WD Idle | Yes |
| 72 | 4 | Mount Poso | Main | Vintage Production California LLC | 02972976 | Matthew Fee | 22WD | 2900 1136 DF | 1929 | 1929 | KERN RIVER, CHANAC, SANTA MARGARITA | WD | Ch. S.M. - Yes |
| 73 | 4 | Mount Poso | Main | Vintage Production California LLC | 02974055 | Matthew Fee | 276WD | 2900 1136 DF | 1978 | 1978 | PYRAMID HILL/VEDDER | WD Idle | |
| 74 | 4 | Mount Poso | Main | Pace Diversified Corporation | 02974716 | Truba A | 14 | 1652 840 KB | 2092 | 2092 | PYRAMID HILL/VEDDER | WD | |
| 75 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02975065 | Arabian Republics | D3-11 | 1400 | 1666 | 1666 | VEDDER | WD Idle | |
| 76 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02975049 | DB-3 | D3-3 | 1400 | 965 | 965 | CHANAC/SANTA MARGARITA | OG | |
| 77 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02975033 | Monte Carlo No. 3 | D3-5 | 1400 885 DF | 1412 | 1412 | CHANAC/SANTA MARGARITA | OG | Yes |

Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub – 3,000 TDS)

| Well Count | District Number | Field Name | Area Name | Operator Name | APN Number | Lease Name | Well Number | Zone TDS Data | Elevation | Top Perf | Injection Zone | Current Status | Permitted into 11 Historically Exempt Aquifers? |
|------------|-----------------|----------------|----------------|--|------------|-----------------|-------------|---------------|-----------|----------|------------------------------|--|---|
| 78 | 4 | Poso Creek | Premier | E & B Natural Resources Management Corporation | 02975120 | Mikayla Premier | 62 | 1406-1714 DF | 2800 | | SANTA MARGARITA | WD | |
| 79 | 4 | Edison | Edison Greaves | Edison Greaves | 02975120 | Mikayla Premier | 62 | 1406-1714 DF | 2800 | | SANTA MARGARITA | WD | |
| 80 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02976134 | Gold Standard | WD-1 | 1018 | 1773 | | SANTA MARGARITA | WD Idle | Yes |
| 81 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02976158 | San Joaquin | WD 9 | 946 | 1510 | | CHAMAC/SANTA MARGARITA | WD | Yes |
| 82 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02976159 | May | WD-1 | 946 | 1450 | | CHAMAC/SANTA MARGARITA | WD Idle | Yes |
| 83 | 4 | Mount Poso | Main | Vintage Production California LLC | 02976530 | Strrett Fee | 465WD | 2900 | 1934 | | PYRAMID HILL/VEDDER | WD Idle | Yes |
| 84 | 4 | Round Mountain | Coffee Canyon | Arthur McDams | 02976603 | Callwell | 13 | 1980-1010 KB | 2070 | | PYRAMID HILL/VEDDER | WD | W/A - Yes |
| 85 | 4 | Mount Poso | Main | Vintage Production California LLC | 02976604 | Shapiro | 132 | 1069-1051 DF | 1734 | | VEDDER/WALKER | WD New | W/A - Yes |
| 86 | 4 | Mount Poso | Main | Vintage Production California LLC | 02976605 | Shapiro | 134 | 1069-1067 DF | 1764 | | VEDDER/WALKER | WD | W/A - Yes |
| 87 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02977807 | KCL-10 | 212 | 1018 | 1259 | | SANTA MARGARITA | WD Idle | Yes |
| 88 | 4 | McKittrick | Northeast | Chevron U.S.A. Inc. | 02979389 | Grant | 10-WW | 2740 | 160 | | TULARE | P&A | |
| 89 | 4 | McKittrick | Northeast | Chevron U.S.A. Inc. | 02979499 | Del Monte | 3-WW | 2740-1085 KB | 273 | | TULARE | P&A | |
| 90 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02979468 | Davis Fee | D18-B | 1400 | 1617 | | CHAMAC/SANTA MARGARITA | OG | |
| 91 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02980256 | | 25-WD 1 | 1018-845 MAT | 2182 | | SANTA MARGARITA | WD | Yes |
| 92 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02980421 | Orient | WD 1 | 1018 | 1912 | | SANTA MARGARITA | WD | Yes |
| 93 | 4 | Midway-Sunset | Any Area | Ulm Operating, Inc. | 02982689 | Fairfield | 166 | 2800 | 1410 | | POTTER | WD, TDS h. 4630 mg/L - May 2015 Update | Yes |
| 94 | 4 | Mount Poso | Main | Vintage Production California LLC | 02983222 | Welder-Roll | WD 15SR | 2900-1314 DF | 1987 | | PYRAMID HILL/VEDDER | WD Idle | Yes |
| 95 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02983024 | Fee A | WDW 3 | 1018 | 2075 | | SANTA MARGARITA | WD Idle | Yes |
| 96 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02983025 | Fee B | WDW 2 | 1018 | 1998 | | SANTA MARGARITA | MS - Ch. | Yes |
| 97 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02983163 | Queen Esther | WD 1 | 1018 | 2128 | | SANTA MARGARITA | WD | Yes |
| 98 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02983164 | Stirling | WD 1 | 1018 | 1807 | | SANTA MARGARITA | WD | Yes |
| 99 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02983235 | Fee A | WDW 4 | 1018 | 2078 | | SANTA MARGARITA | WD | Yes |
| 100 | 4 | Poso Creek | Premier | E & B Natural Resources Management Corporation | 02984583 | USL | 2-6 | 570-714 GL | 2660 | | BASAL CHAMAC/SANTA MARGARITA | WD - Ch. S.M. | Yes |
| 101 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 02984592 | Pearl E. Berry | WD-1 | 1018 | 1486 | | SANTA MARGARITA | WD | Yes |
| 102 | 4 | Kern Front | Any Area | Budger Creek Ltd. | 02986511 | | WD-1 | 1500 | 2310 | | SANTA MARGARITA | WD | Yes |
| 103 | 4 | Mount Poso | West | Masphenon Operating Company, LP | 02987808 | King IS | 2F | 2169-998 KB | 2380 | | VEDDER | WD | Yes |
| 104 | 4 | Kern River | Any Area | Kern River Holdings Inc. | 03000162 | Nakern | WD-1 | 1135-555 KB | 2085 | | SANTA MARGARITA | WD | Yes |
| 105 | 4 | McKittrick | Northeast | Ulm Operating, Inc. | 03001169 | | BM 5 | 1975-1035 KB | 350 | | TULARE (UPPER AIR SANDS) | WD | |
| 106 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 03006705 | Fee B | WDW 3 | 1018-595 KB | 2015 | | SANTA MARGARITA | WD | Yes |
| 107 | 4 | Union Avenue | Any Area | Trio Petroleum LLC | 03007190 | Unit | 1 | 1845-4114 KB | 4410 | | CHAMAC/SANTA MARGARITA | WD | Yes |
| 108 | 4 | Round Mountain | Main | Masphenon Oil Company | 03009336 | | WG-4 | 1867-1010 GL | 2144 | | VEDDER/WALKER | OG | |
| 109 | 4 | Kern River | Any Area | Chevron U.S.A. Inc. | 03010793 | Hutchless | 140-10 | 1018-462 KB | 991 | | SANTA MARGARITA | WD | Yes |
| 110 | 4 | Kern River | Any Area | Vintage Production California LLC | 03010794 | | WD-1 | 1000-924 KB | 533 | | KERN RIVER | WD | |
| 111 | 4 | Kern River | Any Area | Vintage Production California LLC | 03010795 | | WD-2 | 1000-946 KB | 563 | | KERN RIVER | WD | |
| 112 | 4 | Kern Front | Any Area | Vintage Production California LLC | 03018994 | Robinson | B-WD1 | 1300-838 KB | 2774 | | SANTA MARGARITA | WD Idle | Yes |
| 113 | 4 | Kern Front | Any Area | Vintage Production California LLC | 03019413 | Young Fee | WD1 | 1600-820 KB | 2322 | | SANTA MARGARITA | WD | Yes |
| 114 | 4 | Kern Front | Any Area | Vintage Production California LLC | 03019563 | | WD1 | 1600-793 KB | 2456 | | SANTA MARGARITA | WD | Yes |
| 115 | 4 | Round Mountain | Main | Masphenon Oil Company | 03022157 | | WD-6 | 1667-1237 KB | 2359 | | VEDDER/WALKER | WD | W/A - Yes |

Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub - 3,000 TDS)

| Well Count | District/number | Field/Name | Area/Name | Operator/Name | APN/Number | Lease/Name | Well/Number | Zone TDS Data | Elevation | Top Perf | Injection/Zone | Current/Status | Permitted into 11 Historically Exempt Aquifers |
|------------|-----------------|----------------|---------------|--|------------|-------------|-------------|---------------|-----------|----------|--------------------------|----------------|--|
| 116 | 4 | Tekin | Western | Vintage Production California LLC | 03006630 | | WW03-32 | 2255 1034 KB | 3075 | | TRANSITION | WD | |
| 117 | 4 | Paso Creek | McJan | Umi Operating, Inc. | 03027059 | USL | 17-3WD | 2060 919 KB | 1628 | | SANTA MARGARITA | WD | |
| 118 | 4 | Paso Creek | McJan | Umi Operating, Inc. | 03027060 | USL | 10-1WD | 2060 868 KB | 1529 | | SANTA MARGARITA | WD | |
| 119 | 4 | Round Mountain | Main | Maspheon Oil Company | 03031655 | KCL | WD-1 | 1967 1158 KB | 2428 | | VEDDER/WALKER | WD | Wb - Yes |
| 120 | 4 | Round Mountain | Main | Maspheon Oil Company | 03031656 | Thomas | WD-1 | 1967 1164 KB | 2354 | | VEDDER/WALKER | WD | Wb - Yes |
| 121 | 4 | Paso Creek | McJan | Umi Operating, Inc. | 03024463 | McJan | WD03 | 2060 786 KB | 1510 | | SANTA MARGARITA | WD | |
| 122 | 4 | Kern Front | Any Area | Vintage Production California LLC | 03023871 | | WD2 | 1600 804 KB | 2374 | | SANTA MARGARITA | WD | Yes |
| 123 | 4 | Paso Creek | Premier | E & B Natural Resources Management Corporation | 03036314 | New Hope | 21WD | 1486 1453 KB | 2295 | | SANTA MARGARITA | WD | |
| 124 | 4 | Paso Creek | Premier | E & B Natural Resources Management Corporation | 03036316 | New Hope | 23WD | 1486 1495 KB | 2295 | | SANTA MARGARITA | WD | |
| 125 | 4 | Round Mountain | Main | Maspheon Oil Company | 03033731 | | WD-7 | 1967 1477 KB | 2554 | | VEDDER/WALKER | WD | Wb - Yes |
| 126 | 4 | Paso Creek | Premier | E & B Natural Resources Management Corporation | 03034634 | New Hope | 24WD | 1486 1607 KB | 2330 | | SANTA MARGARITA | WD | |
| 127 | 4 | Paso Creek | Premier | E & B Natural Resources Management Corporation | 03034900 | New Hope | 12WD | 1486 1432 KB | 2640 | | SANTA MARGARITA | WD | |
| 128 | 4 | Round Mountain | Main | Maspheon Oil Company | 03035695 | KCL | WD-2 | 1967 1226 KB | 2480 | | VEDDER/WALKER | WD | Wb - Yes |
| 129 | 4 | Round Mountain | Main | Maspheon Oil Company | 03037934 | | WD-3 | 1967 1073 KB | 1953 | | VEDDER/WALKER | WD | Wb - Yes |
| 130 | 4 | Paso Creek | McJan | Umi Operating, Inc. | 03038887 | McJan | WT04 | 2060 798 KB | 1466 | | SANTA MARGARITA | WD | |
| 131 | 4 | Chico Marine | Any Area | Umi Operating, Inc. | 03039910 | McJan | 15-10 | 2060 919 KB | 2140 | | TULARE | WD | |
| 132 | 4 | Paso Creek | McJan | Umi Operating, Inc. | 03040214 | Post | WW05 | 2060 809 KB | 1483 | | SANTA MARGARITA | WD | |
| 133 | 4 | Round Mountain | Main | Maspheon Oil Company | 03040869 | Thomas | WD-2 | 1967 1038 KB | 2208 | | VEDDER/WALKER | WD | Wb - Yes |
| 134 | 4 | Round Mountain | Main | Maspheon Oil Company | 03041397 | | WD-8 | 1967 1115 KB | 2196 | | VEDDER/WALKER | WD | Wb - Yes |
| 135 | 4 | Round Mountain | Main | Maspheon Oil Company | 03042188 | | WD-9 | 1967 1314 KB | 2388 | | VEDDER/WALKER | WD | Wb - Yes |
| 136 | 4 | Wickitrick | Northwest | Umi Operating, Inc. | 03042399 | | WD 3 | 1975 1052 KB | 310 | | TULARE (UPPER AIR SANDS) | WD | |
| 137 | 4 | Mount Paso | West | Maspheon Operating Company, L.P. | 03042925 | King, B | WD-1 | 2199 1042 KB | 2430 | | VEDDER | WD | |
| 138 | 4 | Round Mountain | Main | Maspheon Oil Company | 03043514 | Thomas | TOW-2 | 1967 1174 KB | 2466 | | VEDDER/WALKER | WD | Wb - Yes |
| 139 | 4 | Round Mountain | Main | Maspheon Oil Company | 03043896 | | WD-10 | 1967 1243 KB | 2057 | | VEDDER/WALKER | WD | Wb - Yes |
| 140 | 4 | Chico Marine | Any Area | Umi Operating, Inc. | 03044413 | McJan | 15-10 | 2060 919 KB | 2140 | | TULARE | WD | |
| 141 | 4 | Kern Front | Any Area | Vintage Production California LLC | 03044524 | Young Fee | WD2 | 1600 848 KB | 2775 | | SANTA MARGARITA | WD | Yes |
| 142 | 4 | Round Mountain | Main | Maspheon Oil Company | 03044536 | KCL | WD-3 | 1967 1112 KB | 2400 | | VEDDER/WALKER | WD | Wb - Yes |
| 143 | 4 | Kern River | Any Area | Kern River Holdings Inc. | 03044985 | Nukern | WD-2 | 1135 559 KB | 2163 | | SANTA MARGARITA | WD | Yes |
| 144 | 4 | Kern River | Any Area | Kern River Holdings Inc. | 03044986 | Nukern | WD-3 | 1135 559 KB | 2125 | | SANTA MARGARITA | WD | Yes |
| 145 | 4 | Kern River | Any Area | Kern River Holdings Inc. | 03044987 | Nukern | WD-4 | 1135 559 KB | 2125 | | SANTA MARGARITA | WD | Yes |
| 146 | 4 | Round Mountain | Main | Maspheon Oil Company | 03046642 | USL 18 | WD-12 | 1967 1176 KB | 2388 | | VEDDER/WALKER | WD | Wb - Yes |
| 147 | 4 | Round Mountain | Main | Maspheon Oil Company | 03046643 | USL 18 | WD-13 | 1967 1176 DF | 2390 | | VEDDER/WALKER | WD | Wb - Yes |
| 148 | 4 | Round Mountain | Main | Maspheon Oil Company | 03046653 | KCL | WD-4 | 1967 1268 KB | 2469 | | VEDDER/WALKER | WD | Wb - Yes |
| 149 | 4 | Round Mountain | Coffee Canyon | Maspheon Oil Company | 03049700 | West Signal | WD-8R | 1265 1774 DF | 1891 | | WALKER | WD | Yes |
| 150 | 4 | Kern Front | Any Area | Vintage Production California LLC | 03050047 | Young Fee | WD3 | 1600 820 KB | 2743 | | SANTA MARGARITA | WD | Yes |
| 151 | 4 | Kern River | Any Area | Kern River Holdings Inc. | 03050678 | Perne | SWD-2 | 1135 578 KB | 2195 | | SANTA MARGARITA | WD | Yes |
| 152 | 4 | Kern River | Any Area | Kern River Holdings Inc. | 03050753 | Chief | SWD-1 | 1135 537 KB | 2233 | | SANTA MARGARITA | WD | Yes |
| 153 | 4 | Paso Creek | Premier | E & B Natural Resources Management Corporation | 03050777 | Section 21 | WD5 | 1486 650 KB | 2756 | | ETCHEGOH/SANTA MARGARITA | WD New - Et. | Yes |
| 154 | 4 | Round Mountain | Main | Maspheon Oil Company | 03051196 | | WD-16 | 1967 1295 | 2408 | | VEDDER/WALKER | WD | Wb - Yes |

**Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub - 3,000 TDS)**

Attachment B

| Well Count | Directional number | Field Name | Area Name | Operator Name | APN Number | Lease Name | Well Number | Zone TDS Data | Elevation | Top Perf | Injection Zone | Current Status | Permitted into 11 Historically Exempt Aquifers? |
|------------|--------------------|----------------|-----------|--|------------|---------------|-------------|---------------|--------------------------|----------|--------------------------------|--|---|
| 155 | 4 | Round Mountain | Main | Marcherson Oil Company | 09051197 | | WD-17 | 1967 1295 | 2416 | | VEDDER/WALKER | WD | Wa. - Yes |
| 156 | 4 | Round Mountain | Main | Marcherson Oil Company | 09051959 | Class 1 | WD-343R | 2835 1153 df | 2644 | | OLCSE/FREEMANN-REWETT/VED/WALK | WD - Va - Wa | Yes |
| 157 | 4 | Round Mountain | Main | Marcherson Oil Company | 09051960 | Class 1 | WD-344 | 2835 1143 DF | 2173 | | OLCSE/FREEMANN-REWETT/VED/WALK | WD | Yes |
| 158 | 4 | Paso Creek | McMan | E & B Natural Resources Management Corporation | 09052524 | Blank Exp | WD1 | | 3337 | | SANTA MARGARITA | No data | |
| 159 | 4 | Tajon | Western | Vintage Production California LLC | 09053949 | J.V. | WW07-32 | 2255 1085 I9 | 3358 | | TRANSITION | WD | |
| 160 | 4 | Tajon | Western | Vintage Production California LLC | 09053950 | J.V. | WW08-32 | 2400 1045 I9 | 3557 top of slated liner | | TRANSITION | No data | |
| 161 | 4 | Round Mountain | Main | Marcherson Oil Company | 09054806 | | WD-4H | 1967 1173 I9 | 3058 | | VEDDER/WALKER | WD new | Wa. - Yes |
| 162 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07920419 | Signal E.T.S. | 135 | 1820 410 | 780 | | Dollie Zone | WD | |
| 163 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07920426 | Signal E.T.S. | 140 | 1820 420 | 705 | | Dollie Zone | WD | |
| 164 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07920436 | Signal E.T.S. | 161 | 1820 359 | 540 | | Dollie Zone | WD | |
| 165 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07920498 | Signal E.T.S. | 169 | 1820 427 | 500 | | Dollie Zone | WD | |
| 166 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07920639 | Hyla | 17H | 1820 175 | 930 | | Dollie Zone | OS | |
| 167 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07920659 | Hyla | 19H-1 | 1820 210 | 970 | | Dollie Zone | OS | |
| 168 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07920773 | Pulas | 2 | 1820 463 | 1750 | | Dollie Zone | OS | |
| 169 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07920794 | Pulas | 3 | 1820 423 | 1349 | | Dollie Zone | WD | |
| 170 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07921105 | Pulas | 4 | 1820 389 | 734 | | Dollie Zone | WD | |
| 171 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07921154 | Pulas | 6 | 1820 408.29 | 596 | | Dollie Zone | WD | |
| 172 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07921202 | Pulas | 7 | 1820 369 | 550 | | Dollie Zone | WD | |
| 173 | 3 | Arroyo Grande | Tiber | Freaport-McMoffan Oil & Gas LLC | 07921203 | Pulas | 8 | 1820 421 | 460 | | Dollie Zone | WD | |
| 174 | 3 | Cat Canyon | West | Graba Oil & Gas Inc. | 08301242 | Los Hornes | 3-2-1 | 2870 1067 | 3609 | | | WD Hile - TDS is 20000 mg/L, inside primary productive limit - Update May 2015 | |
| 175 | 4 | Deer Creek | Any Area | Modus, Inc. | 10720309 | Illippl | 107-2 | 300 957 I9 | 890 | | Santa Margarita | WD | |
| 176 | 4 | Deer Creek | Any Area | Longbow, LLC | 10720336 | Community | 11 | 740 853 I9 | 856 | | Santa Margarita | OS | |

Reviewed and removed from the list, including but not limited to one or more of the following reasons: well plugged and abandoned, well converted an oil and gas well in another zone, well completed within exempted aquifer

Orders issued

Bolded lettering reflects recent updates (May 2015)

Attachment C: 207 of 356 Category 1
Injection Wells

207 Wells Injecting Into Aquifers that are Reasonably Expected to Supply a Public Water Supply System
 Category 1 (3,000-10,000 TDS)

| FieldName | Operator Name | APINumber | Latitude | Longitude | Zone TDS Data | Injection Zone | Top Perf | Number of Water Supply Wells Identified within One Mile Radius |
|----------------|-----------------------------------|-------------|-------------|--------------|---------------|----------------------|----------|--|
| Kern River | Chevron U.S.A. Inc. | 2923977 | 35.428004 | -118.951271 | 3325 | Chanac | 700 | 40 |
| Kern River | Chevron U.S.A. Inc. | 35.423901 | 35.423901 | -118.964503 | 3325 | Chanac | 960 | 21 |
| Asphalto | Cather-Herley Oil Company | 2935880 | 35.295424 | -119.583761 | 5000 | L TULARE | 1190 | 0 |
| Belridge_South | Vintage Production California LLC | 35.41066289 | 35.41066289 | -119.652289 | 9800 | Tulare | 909 | 4 |
| Belridge_South | Vintage Production California LLC | 35.41097193 | 35.41097193 | -119.6501637 | 9800 | Tulare | 915 | 4 |
| Buena Vista | Vintage Production California LLC | 35.196135 | 35.196135 | -119.387669 | 9168 | Tulare | 1080 | 11 |
| Buena Vista | Vintage Production California LLC | 2975577 | 35.133522 | -119.404516 | 9167 | TULARE | 775 | 0 |
| Buena Vista | Valley Water Management Company | 2982559 | 35.273441 | -119.543507 | 5898 | TULARE (UNSATURATED) | 388 | 0 |
| Buena Vista | Valley Water Management Company | 2982560 | 35.22043 | -119.543802 | 5898 | TULARE (UNSATURATED) | 445 | 0 |
| Buena Vista | Valley Water Management Company | 2982561 | 35.22357 | -119.540078 | 5898 | TULARE (UNSATURATED) | 431 | 0 |
| Buena Vista | Valley Water Management Company | 2982562 | 35.220435 | -119.54044 | 5898 | TULARE (UNSATURATED) | 472 | 0 |
| Buena Vista | Valley Water Management Company | 2982563 | 35.223299 | -119.536381 | 5898 | TULARE (UNSATURATED) | 370 | 0 |
| Buena Vista | Valley Water Management Company | 2982564 | 35.221241 | -119.536943 | 5898 | TULARE (UNSATURATED) | 450 | 0 |
| Buena Vista | Valley Water Management Company | 3053085 | 35.222022 | -119.545305 | 5898 | TULARE (UNSATURATED) | 425 | 0 |
| Cymric | Chevron U.S.A. Inc. | 35.362108 | 35.362108 | -119.651592 | 7484 | TULARE | 578 | 1 |
| Cymric | Chevron U.S.A. Inc. | 2986992 | 35.364597 | -119.649791 | 7484 | TULARE | 488 | 0 |
| Cymric | Chevron U.S.A. Inc. | 35.362274 | 35.362274 | -119.645128 | 7484 | TULARE | 542 | 1 |
| Cymric | Chevron U.S.A. Inc. | 3037805 | 35.359068 | -119.655252 | 7484 | TULARE | 580 | 0 |
| Cymric | Chevron U.S.A. Inc. | 35.356373 | 35.356373 | -119.64948 | 7484 | Tulare | 560 | 1 |
| Cymric | Chevron U.S.A. Inc. | 3037968 | 35.36218991 | -119.6583133 | 7484 | TULARE | 604 | 0 |
| Edison | Nafex Operating Company | 35.373461 | 35.373461 | -118.844387 | 5602 | Olcuse | 1035 | 9 |
| Elk Hills | Occidental of Elk Hills, Inc. | 2961139 | 35.237924 | -119.42598 | 4668 | TULARE | 557 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 2966694 | 35.237876 | -119.432674 | 4668 | Tulare | 428 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 2967555 | 35.234285 | -119.42836 | 4668 | Tulare | 428 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 2973097 | 35.239748 | -119.434904 | 4668 | Tulare | 459 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 2973098 | 35.238009 | -119.434964 | 4668 | Tulare | 450 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 2975252 | 35.239763 | -119.439817 | 4668 | Tulare | 443 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 2985821 | 35.239633 | -119.44212 | 4668 | Tulare | 390 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 2985822 | 35.239883 | -119.437678 | 4668 | Tulare | 370 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3002301 | 35.241505 | -119.44444 | 4668 | Tulare | 436 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3002339 | 35.243086 | -119.453283 | 4668 | Tulare | 394 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3003240 | 35.243076 | -119.448846 | 4668 | Tulare | 402 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3020255 | 35.227075 | -119.438971 | 4668 | Tulare | 864 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3020256 | 35.227165 | -119.43457 | 4668 | Tulare | 905 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3021008 | 35.226952 | -119.444951 | 4668 | Tulare | 775 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3021009 | 35.226921 | -119.44157 | 4668 | Tulare | 825 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3021376 | 35.22699 | -119.451625 | 4668 | Tulare | 738 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3021379 | 35.226991 | -119.448301 | 4668 | Tulare | 594 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3022130 | 35.229324 | -119.456666 | 4668 | Tulare | 673 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3022131 | 35.226944 | -119.455002 | 4668 | Tulare | 704 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3022133 | 35.229416 | -119.449946 | 4668 | Tulare | 746 | 1 |
| Elk Hills | Elk Hills Power, LLC | 3023952 | 35.230615 | -119.443503 | 4560 | Tulare | 724 | 1 |
| Elk Hills | Elk Hills Power, LLC | 3023953 | 35.230621 | -119.442383 | 4560 | Tulare | 648 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3024632 | 35.239597 | -119.423622 | 4668 | TULARE | 727 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3025048 | 35.239799 | -119.453054 | 4668 | Tulare | 730 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3025049 | 35.239392 | -119.459642 | 4668 | Tulare | 760 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3025050 | 35.226785 | -119.458369 | 4668 | Tulare | 684 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3025512 | 35.284885 | -119.484179 | 5800 | L TULARE | 568 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3026284 | 35.288198 | -119.490129 | 5800 | L TULARE | 512 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3026747 | 35.23199081 | -119.4613571 | 4668 | Tulare | 779 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3027211 | 35.23209763 | -119.4643784 | 4668 | Tulare | 752 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3027214 | 35.2321434 | -119.4577942 | 4668 | Tulare | 741 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3027215 | 35.23234558 | -119.454834 | 4668 | Tulare | 743 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3027985 | 35.29059219 | -119.490799 | 5800 | L TULARE | 502 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3027986 | 35.29060745 | -119.4938736 | 5800 | L TULARE | 468 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3027987 | 35.28835678 | -119.4873047 | 5800 | L TULARE | 592 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3027988 | 35.2866478 | -119.4872971 | 5800 | L TULARE | 547 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3027989 | 35.28691483 | -119.4844513 | 5800 | L TULARE | 578 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3029340 | 35.28733826 | -119.4930344 | 5800 | L TULARE | 467 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3029341 | 35.28543854 | -119.493927 | 5800 | L TULARE | 509 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3029342 | 35.28377533 | -119.493927 | 5800 | L TULARE | 537 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3029343 | 35.28630447 | -119.4919891 | 5800 | L TULARE | 491 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3029369 | 35.28329468 | -119.4908981 | 5800 | L TULARE | 549 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3029370 | 35.28575516 | -119.4906464 | 5800 | L TULARE | 544 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3029371 | 35.28450012 | -119.4888992 | 5800 | L TULARE | 572 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3029372 | 35.28240585 | -119.4893112 | 5800 | L TULARE | 592 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3031791 | 35.23167419 | -119.4372025 | 4668 | Tulare | 506 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3031877 | 35.23394012 | -119.4328918 | 4668 | Tulare | 600 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3031883 | 35.23008347 | -119.4357224 | 4668 | Tulare | 746 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3031884 | 35.23121643 | -119.4338837 | 4668 | Tulare | 543 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3033697 | 35.28836441 | -119.499588 | 5800 | L TULARE | 516 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3033698 | 35.28619766 | -119.4997482 | 5800 | L TULARE | 590 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3033699 | 35.28815079 | -119.4964828 | 5800 | L TULARE | 563 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3033700 | 35.28609085 | -119.4968872 | 5800 | L TULARE | 546 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3033831 | 35.29029846 | -119.4965134 | 5800 | L TULARE | 528 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3035653 | 35.29085159 | -119.5010681 | 5800 | L TULARE | 529 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3035654 | 35.29082108 | -119.5046768 | 5800 | L TULARE | 628 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3036658 | 35.30386734 | -119.5774002 | 4606 | TULARE/OLIG | 673 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3036659 | 35.30238342 | -119.5770035 | 4606 | TULARE/OLIG | 636 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3036660 | 35.30242538 | -119.574791 | 4606 | TULARE/OLIG | 631 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3036661 | 35.30263901 | -119.5726089 | 4606 | TULARE/OLIG | 500 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3036662 | 35.30093765 | -119.5733109 | 4606 | TULARE/OLIG | 669 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3036663 | 35.29510278 | -119.5726242 | 4606 | TULARE/OLIG | 625 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3039914 | 35.300833 | -119.576979 | 4606 | TULARE/OLIG | 783 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3039915 | 35.300728 | -119.574868 | 4606 | TULARE/OLIG | 747 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3039916 | 35.298449 | -119.574655 | 4606 | TULARE/OLIG | 586 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041230 | 35.293983 | -119.500286 | 5800 | L TULARE | 458 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041231 | 35.290819 | -119.497792 | 5800 | L TULARE | 513 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041234 | 35.304048 | -119.579439 | 4606 | TULARE/OLIG | 662 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041235 | 35.302406 | -119.57934 | 4606 | TULARE/OLIG | 564 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041236 | 35.300836 | -119.579336 | 4606 | TULARE/OLIG | 589 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041407 | 35.293868 | -119.510081 | 5800 | L TULARE | 598 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041408 | 35.293722 | -119.506958 | 5800 | L TULARE | 614 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041409 | 35.293105 | -119.504519 | 5800 | L TULARE | 562 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041834 | 35.296385 | -119.500275 | 5800 | L TULARE | 558 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041835 | 35.295815 | -119.497248 | 5800 | L TULARE | 448 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041836 | 35.295667 | -119.509311 | 5800 | L TULARE | 647 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041837 | 35.295703 | -119.506395 | 5800 | L TULARE | 600 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3041838 | 35.296266 | -119.502516 | 5800 | L TULARE | 461 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3042354 | 35.30572 | -119.579284 | 4606 | TULARE/OLIG | 645 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3042355 | 35.297164 | -119.574898 | 4606 | TULARE/OLIG | 540 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3042356 | 35.297197 | -119.572321 | 4606 | TULARE/OLIG | 565 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3042798 | 35.298129 | -119.509352 | 5800 | L TULARE | 669 | 0 |

207 Wells Injecting into Aquifers that are Reasonably Expected to Supply a Public Water Supply System
 Category 1 (3,000-10,000 TDS)

Attachment C

| FieldName | Operator Name | APINumber | Latitude | Longitude | Zone TDS Data | Injection Zone | Top Perf | Number of Water Supply Wells Identified within One Mile Radius |
|---------------|-----------------------------------|-----------|-------------|--------------|---------------|---|----------|--|
| Elk Hills | Occidental of Elk Hills, Inc. | 3042799 | 35.299719 | -119.508172 | 5800 | L TULARE | 621 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3042800 | 35.297932 | -119.503276 | 5800 | L TULARE | 570 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3042801 | 35.298372 | -119.500881 | 5800 | L TULARE | 485 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3042802 | 35.297624 | -119.496292 | 5800 | L TULARE | 476 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3043855 | 35.291488 | -119.498161 | 5800 | L TULARE | 453 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3044228 | 35.300776 | -119.509214 | 4668 | TULARE | 670 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3044755 | 35.300757 | -119.500096 | 5800 | L TULARE | 530 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3044756 | 35.300655 | -119.509376 | 5800 | L TULARE | 632 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3044757 | 35.301086 | -119.505693 | 5800 | L TULARE | 647 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3044758 | 35.298701 | -119.505172 | 5800 | L TULARE | 567 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045138 | 35.303208 | -119.500472 | 5800 | L TULARE | 506 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045139 | 35.303142 | -119.49735 | 5800 | L TULARE | 489 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045140 | 35.300746 | -119.497318 | 5800 | L TULARE | 540 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045141 | 35.302926 | -119.50632 | 5800 | L TULARE | 568 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045142 | 35.303338 | -119.503414 | 5800 | L TULARE | 574 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045287 | 35.294332 | -119.517187 | 5800 | L TULARE | 543 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045288 | 35.295434 | -119.514978 | 5800 | L TULARE | 641 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045289 | 35.2931 | -119.514978 | 5800 | L TULARE | 567 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045290 | 35.29399 | -119.512722 | 5800 | L TULARE | 608 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045327 | 35.298679 | -119.513138 | 5800 | L TULARE | 655 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045355 | 35.295534 | -119.518722 | 5800 | L TULARE | 533 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045356 | 35.293236 | -119.518722 | 5800 | L TULARE | 485 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045357 | 35.296368 | -119.517092 | 5800 | L TULARE | 587 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045661 | 35.300518 | -119.514105 | 5800 | L TULARE | 662 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045662 | 35.298165 | -119.514027 | 5800 | L TULARE | 661 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045663 | 35.304343 | -119.511753 | 5800 | L TULARE | 693 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045664 | 35.303071 | -119.511171 | 5800 | L TULARE | 708 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045665 | 35.300629 | -119.511535 | 5800 | L TULARE | 679 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045666 | 35.298071 | -119.511664 | 5800 | L TULARE | 670 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045667 | 35.304481 | -119.509312 | 5800 | L TULARE | 698 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045669 | 35.304983 | -119.504504 | 5800 | L TULARE | 464 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045673 | 35.300519 | -119.51873 | 5800 | L TULARE | 645 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045674 | 35.298006 | -119.518569 | 5800 | L TULARE | 662 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045676 | 35.302986 | -119.516483 | 5800 | L TULARE | 677 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3045732 | 35.304503 | -119.499508 | 5800 | L TULARE | 457 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053063 | 35.290127 | -119.516566 | 4606 | TULARE/OLIG | 713 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053135 | 35.30627 | -119.580188 | 4606 | TULARE/OLIG | 1062 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053136 | 35.303296 | -119.576252 | 4606 | TULARE/OLIG | 1175 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053138 | 35.304941 | -119.577601 | 4606 | TULARE/OLIG | 1176 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053139 | 35.304294 | -119.516531 | 5800 | L TULARE | 724 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053140 | 35.304323 | -119.514121 | 5800 | L TULARE | 680 | 1 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053847 | 35.303015 | -119.514138 | 5800 | L TULARE | 678 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053848 | 35.304413 | -119.506876 | 5800 | L TULARE | 655 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3053849 | 35.304862 | -119.501641 | 5800 | L TULARE | 489 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3054570 | 35.292517 | -119.559496 | 4606 | TULARE/OLIG | 679 | 0 |
| Elk Hills | Vintage Production California LLC | 3054571 | 35.290661 | -119.55946 | 4606 | TULARE/OLIG | 728 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3054572 | 35.29069 | -119.557725 | 4606 | TULARE/OLIG | 728 | 0 |
| Elk Hills | Occidental of Elk Hills, Inc. | 3054573 | 35.290717 | -119.555165 | 4606 | TULARE/OLIG | 720 | 0 |
| Jacalitos | Holmes Western Oil Corporation | 3054574 | 36.11786055 | -120.3749429 | UNK | ETCHEGOIN | 1065 | 2 |
| Lost Hills | Chevron U.S.A. Inc. | 3023231 | 35.614745 | -119.741909 | 4375 | TULARE/ETCHEGOIN | 445 | 0 |
| Lost Hills | Chevron U.S.A. Inc. | 3032808 | 35.611918 | -119.739555 | 4375 | TULARE/ETCHEGOIN | 750 | 0 |
| Lost Hills | Chevron U.S.A. Inc. | 3032810 | 35.608909 | -119.737219 | 4375 | TULARE/ETCHEGOIN | 775 | 0 |
| Lost Hills | Chevron U.S.A. Inc. | 3032811 | 35.607448 | -119.735547 | 4375 | TULARE/ETCHEGOIN | 765 | 0 |
| Lost Hills | Chevron U.S.A. Inc. | 3032872 | 35.605985 | -119.735613 | 4375 | TULARE/ETCHEGOIN | 780 | 0 |
| Lost Hills | Chevron U.S.A. Inc. | 3033947 | 35.613582 | -119.740336 | 4375 | TULARE/ETCHEGOIN | 760 | 0 |
| Lost Hills | Chevron U.S.A. Inc. | 3033948 | 35.610686 | -119.737911 | 4375 | TULARE/ETCHEGOIN | 790 | 0 |
| Lynch Canyon | Eagle Petroleum, LLC | 5320785 | 35.59723562 | -120.8465773 | 3500 | Santa Margarita | 1275 | 2 |
| Lynch Canyon | Eagle Petroleum, LLC | 5322018 | 35.59852023 | -120.8469847 | 3500 | Santa Margarita | 1240 | 2 |
| McKinnick | Griffin Resources, LLC | 2960351 | 35.523675 | -119.662428 | 6800 | TULARE | 524 | 0 |
| Midway-Sunset | Valley Water Management Company | 2950031 | 35.223879 | -119.555459 | 5898 | TULARE (UNSATURATED) | 478 | 0 |
| Midway-Sunset | Valley Water Management Company | 2952612 | 35.225566 | -119.558521 | 5898 | TULARE (UNSATURATED) | 478 | 0 |
| Midway-Sunset | Vintage Production California LLC | 2954269 | 35.215573 | -119.551884 | 4212 | TULARE | 536 | 0 |
| Midway-Sunset | Vintage Production California LLC | 2954270 | 35.215564 | -119.549539 | 4212 | TULARE | 515 | 0 |
| Midway-Sunset | Holmes Western Oil Corporation | 2964256 | 35.038174 | -119.340074 | 9590 | TULARE | 900 | 0 |
| Midway-Sunset | Holmes Western Oil Corporation | 2972262 | 35.036177 | -119.33533 | 9590 | TULARE | 1120 | 0 |
| Midway-Sunset | Valley Water Management Company | 2978246 | 35.227422 | -119.554373 | 5898 | TULARE (UNSATURATED) | 468 | 0 |
| Midway-Sunset | Valley Water Management Company | 2978248 | 35.227452 | -119.55974 | 5898 | TULARE (UNSATURATED) | 441 | 0 |
| Midway-Sunset | Valley Water Management Company | 2978249 | 35.227151 | -119.562583 | 5898 | TULARE (UNSATURATED) | 603 | 1 |
| Midway-Sunset | Valley Water Management Company | 2978251 | 35.227536 | -119.557134 | 5898 | TULARE (UNSATURATED) | 522 | 0 |
| Midway-Sunset | Valley Water Management Company | 2982555 | 35.222003 | -119.55021 | 5898 | TULARE (UNSATURATED) | 399 | 0 |
| Midway-Sunset | Valley Water Management Company | 2982556 | 35.220419 | -119.550391 | 5898 | TULARE (UNSATURATED) | 519 | 0 |
| Midway-Sunset | Valley Water Management Company | 2982557 | 35.22309 | -119.547006 | 5898 | TULARE (UNSATURATED) | 389 | 0 |
| Midway-Sunset | Valley Water Management Company | 2982558 | 35.220409 | -119.546894 | 5898 | TULARE (UNSATURATED) | 556 | 0 |
| Midway-Sunset | Jaco Production Company | 2983271 | 35.239644 | -119.621123 | 3243 | MONARCH (SPELLACY) | 1092 | 0 |
| Midway-Sunset | Seneca Resources Corporation | 2987893 | 35.02343 | -119.298871 | 4770 | TULARE/SAN JOAQUIN | 354 | 0 |
| Midway-Sunset | Holmes Western Oil Corporation | 3021169 | 35.036869 | -119.344365 | 9590 | TULARE | 955 | 0 |
| Midway-Sunset | Holmes Western Oil Corporation | 3021170 | 35.036106 | -119.332154 | 9590 | TULARE | 973 | 0 |
| Midway-Sunset | Holmes Western Oil Corporation | 3024364 | 35.07909 | -119.346669 | 6888 | ANTELOPE SANDS | 990 | 0 |
| Midway-Sunset | Valley Water Management Company | 3040556 | 35.2282696 | -119.5476972 | 5898 | TULARE (UNSATURATED) | 400 | 0 |
| Midway-Sunset | Valley Water Management Company | 3040557 | 35.2234073 | -119.5454219 | 5898 | TULARE (UNSATURATED) | 425 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048983 | 35.266894 | -119.567778 | 5898 | TULARE | 612 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048984 | 35.266275 | -119.569763 | 5898 | TULARE | 575 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048985 | 35.265894 | -119.568479 | 5898 | TULARE | 595 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048986 | 35.265057 | -119.570257 | 5898 | TULARE | 497 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048987 | 35.264647 | -119.568801 | 5898 | TULARE | 378 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048989 | 35.265375 | -119.569211 | 5898 | TULARE | 609 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048990 | 35.26502 | -119.567714 | 5898 | TULARE | 573 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048991 | 35.264332 | -119.569843 | 5898 | TULARE | 635 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3048992 | 35.263857 | -119.568372 | 5898 | TULARE | 765 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3051198 | 35.265547 | -119.56755 | 5898 | TULARE | 650 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3051199 | 35.265144 | -119.568392 | 5898 | TULARE | 740 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3051200 | 35.264861 | -119.569447 | 5898 | TULARE | 442 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3051201 | 35.26372 | -119.56945 | 5898 | TULARE | 383 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3051202 | 35.26441 | -119.56777 | 5898 | TULARE | 422 | 0 |
| Midway-Sunset | Valley Water Management Company | 3053084 | 35.222011 | -119.547134 | 5898 | TULARE (UNSATURATED) | 400 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3053416 | 35.263435 | -119.569316 | 5898 | TULARE | 501 | 0 |
| Midway-Sunset | Linn Operating, Inc. | 3055802 | 35.263323 | -119.568698 | 5898 | TULARE | 574 | 0 |
| Mount Poso | Vintage Production California LLC | 2912893 | 35.592811 | -118.962159 | 4340 | Olcese | 1440 | 1 |
| Newhall | Watt Mineral Holdings LLC | 532130574 | 34.3696732 | -118.4959848 | 6000 | "Lower Kraft" Zone - Pico (Pliocene) Formation | 475 | 5 |
| San Ardo | Chevron U.S.A. Inc. | 5320282 | 35.97433547 | -120.8726857 | 6692 | Aurignac | 1475 | 14 |
| San Ardo | Vintage Production California LLC | 5321884 | 35.98891327 | -120.8762411 | 6300 | Santa Margarita | 1400 | 4 |
| Sespe | Seneca Resources Corporation | 11102615 | 34.50944317 | -118.883292 | 4600 | Rincon-Vaqueros (Miocene) and Upper Sespe (Oligocene) | 930 | 0 |
| Timber Canyon | Vintage Production California LLC | 11104099 | 34.42359131 | -119.0517652 | 9589 | Pico Fm. (Pliocene) | 1430 | 0 |

**207 Wells Injecting Into Aquifers that are Reasonably Expected to Supply a Public Water Supply System
Category 1 (3,000-10,000 TDS)**

Attachment C

| Field Name | Operator Name | API Number | Latitude | Longitude | Zone TDS Data | Injection Zone | Top Perf | Number of Water Supply Wells Identified within One Mile Radius |
|---------------|-----------------------------------|------------|-------------|--------------|---------------|--|----------|--|
| Torrey Canyon | Vintage Production California LLC | 11104204 | 34.37089596 | -118.7860283 | 5832 | *102* Zone - Santa Margarita (Miocene) Formation | 627 | 0 |

Aquifer is reasonably expected to supply a public water system (equivalent to the criteria used to define UIC wells "potentially impacting water supply wells" in Enclosure D)



* APIs 2973297 and 2977806 are injecting into an Aquifer Historically Treated as Exempt (cease injection by December 31, 2016 unless EPA approves an aquifer exemption) and were associated with Information (13267) order issued in August 2014.

ATTACHMENT 5

**California Regional Water Quality Control Board
Central Valley Region**

**Water Quality Control Plan for the
Tulare Lake Basin
Second Edition**

Revised January 2004 (with Approved Amendments)



Board Members

Robert Schneider, Chair
Karl Longley, Vice Chair
Alson Brizard, Member
Christopher Cabaldon, Member
Cher Kablanow, Member
Robert Fong, Member
Lucille Palmer-Byrd, Member

Thomas R. Pinkos, Executive Officer

Pages i to I-4 Omitted

II. EXISTING AND POTENTIAL BENEFICIAL USES

Protection and enhancement of beneficial uses of water against quality degradation is a basic requirement of water quality planning under the Porter-Cologne Water Quality Control Act. In setting water quality objectives, the Regional Water Board must consider past, present, and probable future beneficial uses of water.

Significant points concerning beneficial uses are:

1. All water related problems can be stated in terms of whether there is water of sufficient quantity and quality to protect or enhance beneficial uses.
2. Fish, plants, and other wildlife, as well as humans, depend on and use water beneficially both directly or indirectly.
3. Defined beneficial uses do not include all possible uses of water. For example, use of waters for disposal of wastewaters is not included as a beneficial use. Similarly, the use of water for the dilution of salts in other waters is not a beneficial use. These may, in some cases, be reasonable and desirable uses of water, but they are not protected uses and are subject to regulation as activities that may harm protected uses.
4. The protection and enhancement of beneficial uses requires that certain quality and quantity objectives be met for surface and ground waters.
5. Quality of water in upstream reaches and upper aquifers may impact the quality and beneficial uses of downstream reaches and lower aquifers.

Beneficial use designations (and water quality objectives, see Chapter III) must be reviewed at least once during each three-year period for potential modification as appropriate (40 CFR Part 131.20).

The beneficial uses and abbreviations as defined and listed below are the standard designations used in all basin plans in California with the exception of the definition for Fish Spawning (SPWN) and Warm Freshwater Habitat (WARM). The standard statewide definition for SPWN includes spawning of both warm and cold water fish. In the Tulare Lake Basin, warm water spawning is considered to occur wherever a warm freshwater habitat exists while only select cold water habitats are suitable for spawning by cold water species. For example, certain cold water species require gravel beds in order to spawn. For this reason, for the Tulare Lake Basin, SPWN has been modified to

limit the designation to suitable reaches of cold water streams and WARM has been modified to clarify that it includes sensitive fish propagation stages.

Municipal and Domestic Supply (MUN) - Uses of water for community, military, or individual water supply systems, including, but not limited to, drinking water supply.

Agricultural Supply (AGR) - Uses of water for farming, horticulture, or ranching, including, but not limited to, irrigation, stock watering, or support of vegetation for range grazing.

Industrial Service Supply (IND) - Uses of water for industrial activities that do not depend primarily on water quality, including, but not limited to, mining, cooling water supply, hydraulic conveyance, gravel washing, fire protection, or oil well repressurization.

Industrial Process Supply (PRO) - Uses of water for industrial activities that depend primarily on water quality.

Hydropower Generation (POW) - Uses of water for hydropower generation.

Water Contact Recreation (REC-1) - Uses of water for recreational activities involving body contact with water, where ingestion of water is reasonably possible. These uses include, but are not limited to, swimming, wading, water-skiing, skin and scuba diving, surfing, white water activities, fishing, or use of natural hot springs.

Non-Contact Water Recreation (REC-2) - Uses of water for recreational activities involving proximity to water, but where there is generally no body contact with water, nor any likelihood of ingestion of water. These uses include, but are not limited to, picnicking, sunbathing, hiking, beachcombing, camping, boating, tidepool and marine life study, hunting, sightseeing, or aesthetic enjoyment in conjunction with the above activities.

Warm Freshwater Habitat (WARM) - Uses of water that support warm water ecosystems, including, but not limited to, preservation or enhancement of aquatic habitats, vegetation, fish, or wildlife, including invertebrates.

WARM includes support for reproduction and early development of warm water fish.

Pages II-2 to II-5 Omitted

TABLE II-2
TULARE LAKE BASIN
GROUND WATER BENEFICIAL USES* (continued)

| HYDROLOGIC UNIT | DAU | MUN | AGR | IND | PRO | REC-1 | REC-2 | WILD |
|--------------------------------------|------------------|-----|-----|-----|-----|-------|-------|------|
| Kern County Basin | | | | | | | | |
| | 245 | • | • | • | | | | |
| | 254 ^a | • | • | • | • | • | • | • |
| | 255 | • | • | • | | | | • |
| | 256 | • | • | • | • | | | |
| | 257 | • | • | • | | • | | |
| | 258 | • | • | • | • | | | |
| | 259 ^b | • | • | • | | | | |
| | 260 | • | | • | | | | |
| | 261 | • | • | • | | | | |
| Satellite Basins | | | | | | | | |
| Panoche Valley | | • | | | | | | |
| Squaw Valley | | • | • | • | | | | |
| Kern River Valley | | • | • | • | | | | |
| Walker Basin Creek Valley | | • | • | • | | | | |
| Cummings Valley | | • | • | • | | • | • | |
| Tehachapi Valley West | | • | • | • | | • | • | • |
| Castac Lake Valley | | • | • | • | | | | |
| Vallecitos Creek Valley | | • | | | | | | |
| Cedar Grove Area | | • | | | | | | |
| Three Rivers Area | | • | | | | | | |
| Springville Area | | • | | • | | | | |
| Templeton Mountain Area | | • | | | | | | |
| Monache Meadows Area | | • | • | | | | • | |
| Secator Canyon Valley | | • | | | | | | |
| Rockhouse Meadow Valley | | • | | | | • | | |
| Linns Valley | | • | | • | | | | |
| Brite Valley | | • | • | • | | • | • | • |
| Bear Valley | | • | • | • | | • | • | • |
| Cuddy Canyon Valley | | • | | • | | | • | |
| Cuddy Ranch Area | | • | • | | | | | |
| Cuddy Valley | | • | • | • | | | | |
| Mill Potrero Area | | • | | • | | | • | |
| | | | | | | | | |
| All Other Ground Waters ^c | | • | | | | | | |

TABLE II-2
TULARE LAKE BASIN
GROUND WATER BENEFICIAL USES (continued)
Beneficial Use Exceptions

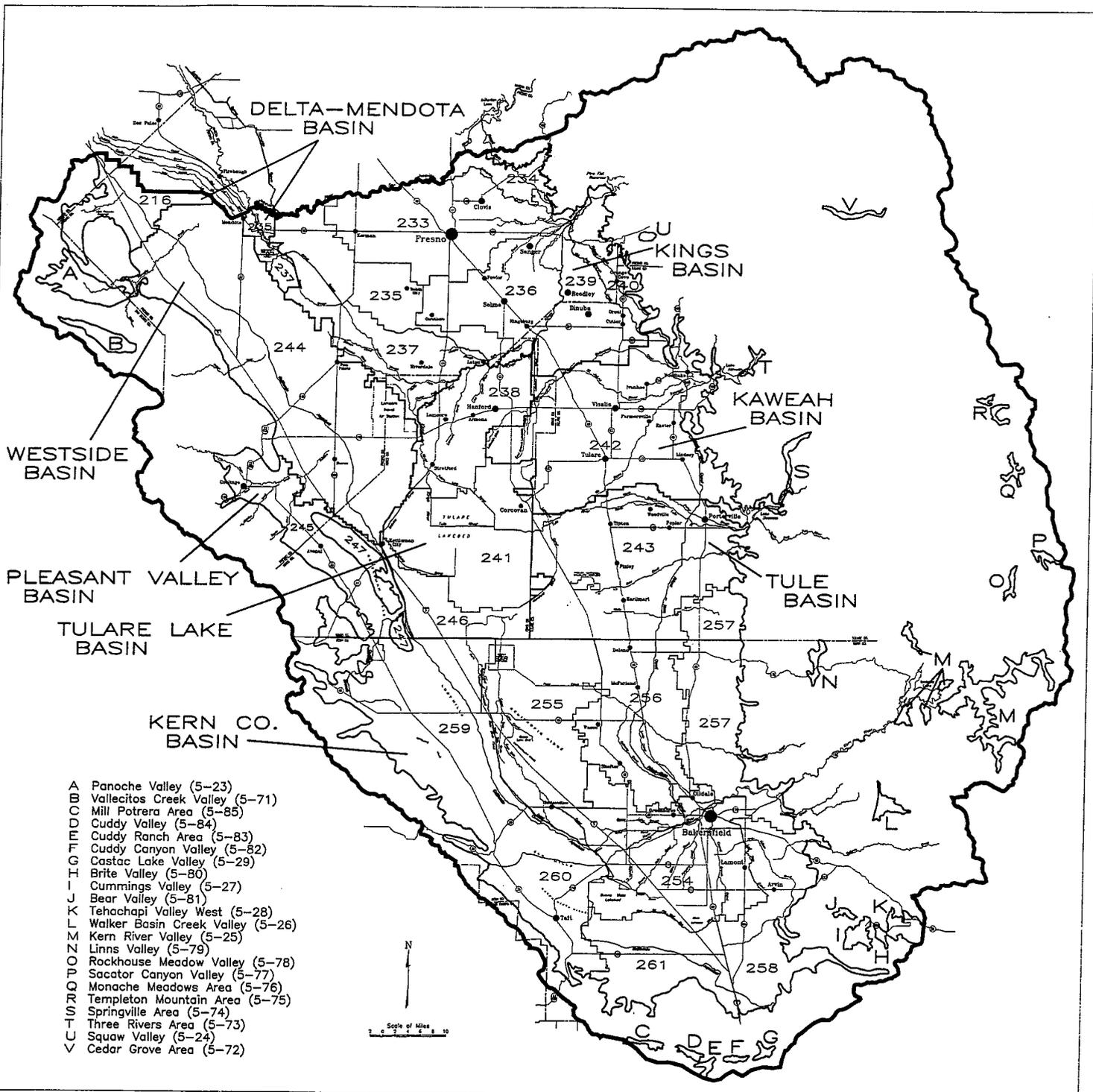
- ^a Ground water contained in the lower Transition Zone and Santa Margarita formation within 3,000 feet of the Kern Oil and Refining Company proposed injection wells in Section 25, T30S, R28E, MDB&M, is not suitable, or potentially suitable, for municipal or domestic supply (MUN).

Ground water contained in the basal Etchegoin formation, Chanac formation, and Santa Margarita formation within, and extending to one-quarter mile outside the administrative boundary of the Fruitvale Oil Field, as defined by the State of California, Department of Conservation, Division of Oil and Gas in *Application for Primacy in the Regulation of Class II Injection Wells Under Section 1425 of the Safe Drinking Water Act*, dated April 1981, is not suitable, or potentially suitable, for municipal or domestic supply (MUN). However, the upper ground water zone (ground water to a depth of 3,000 feet) retains the MUN beneficial use.

- ^b Ground water and spring water within 1/2 mile radius of the McKittrick Waste Treatment (formerly Liquid Waste Management) site in Section 29, T30S, R22E, MDB&M, have no beneficial uses.

- ^c Ground water in the San Joaquin, Etchegoin, and Jacalitos Formations within one-half mile of existing surface impoundments P-1, P-2, P-3, P-4, P-4 1/2, P-5, P-6, P-7, P-8, P-9, P-10, P-11, P-12/12A, P-13, P-14, P-15, P-16, P-17, P-18, P-19, and P-20, and proposed surface impoundments P-21, P-24, P-25, P-27, P-28, and P-29 at the Kettleman Hills Facility (Sections 33 and 34, T22S, R18E, and Section 3, T23S, R18E, MDB&M) of Chemical Waste Management is not a municipal or domestic supply (MUN).

ATTACHMENT 6



APPENDIX A

OFFICE OF ENVIRONMENTAL HEALTH HAZARD ASSESSMENT
CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY
THE SAFE DRINKING WATER AND TOXIC ENFORCEMENT ACT OF 1986
(PROPOSITION 65): A SUMMARY

The following summary has been prepared by the California Office of Environmental Health Hazard Assessment (OEHHA), the lead agency for the implementation of the Safe Drinking Water and Toxic Enforcement Act of 1986 (commonly known as "Proposition 65"). A copy of this summary must be included as an attachment to any notice of violation served upon an alleged violator of the Act. The summary provides basic information about the provisions of the law, and is intended to serve only as a convenient source of general information. It is not intended to provide authoritative guidance on the meaning or application of the law. Please refer to the statute and OEHHA's implementing regulations (see citations below) for further information.

FOR INFORMATION CONCERNING THE BASIS FOR THE ALLEGATIONS IN THE NOTICE RELATED TO YOUR BUSINESS, CONTACT THE PERSON IDENTIFIED ON THE NOTICE.

The text of Proposition 65 (Health and Safety Code Sections 25249.5 through 25249.13) is available online at: <http://oehha.ca.gov/prop65/law/P65law72003.html>. Regulations that provide more specific guidance on compliance, and that specify procedures to be followed by the State in carrying out certain aspects of the law, are found in Title 27 of the California Code of Regulations, sections 25102 through 27001.¹ These implementing regulations are available online at: <http://oehha.ca.gov/prop65/law/P65Regs.html>.

WHAT DOES PROPOSITION 65 REQUIRE?

The "Proposition 65 List." Under Proposition 65, the lead agency (OEHHA) publishes a list of chemicals that are known to the State of California to cause cancer and/or reproductive toxicity. Chemicals are placed on the Proposition 65 list if they are known to cause cancer and/or birth defects or other reproductive harm, such as damage to female or male reproductive systems or to the developing fetus. This list must be updated at least once a year. The current Proposition 65 list of chemicals is available on the OEHHA website at: http://www.oehha.ca.gov/prop65/prop65_list/Newlist.html.

Only those chemicals that are on the list are regulated under Proposition 65. Businesses that produce, use, release or otherwise engage in activities involving listed chemicals must comply with the following:

Clear and reasonable warnings. A business is required to warn a person before "knowingly and intentionally" exposing that person to a listed chemical unless an exemption applies. The warning given must be "clear and reasonable." This means that the warning must: (1) clearly say that the

chemical involved is known to cause cancer, or birth defects or other reproductive harm; and (2) be given in such a way that it will effectively reach the person before he or she is exposed to that chemical. Some exposures are exempt from the warning requirement under certain circumstances discussed below.

Prohibition from discharges into drinking water. A business must not knowingly discharge or release a listed chemical into water or onto land where it passes or probably will pass into a source of drinking water. Some discharges are exempt from this requirement under certain circumstances discussed below.

DOES PROPOSITION 65 PROVIDE ANY EXEMPTIONS?

Yes. You should consult the current version of the statute and regulations (<http://www.oehha.ca.gov/prop65/law/index.html>) to determine all applicable exemptions, the most common of which are the following:

Grace Periods. Proposition 65 warning requirements do not apply until 12 months after the chemical has been listed. The Proposition 65 discharge prohibition does not apply to a discharge or release of a chemical that takes place less than 20 months after the listing of the chemical.

Governmental agencies and public water utilities. All agencies of the federal, state or local government, as well as entities operating public water systems, are exempt.

Businesses with nine or fewer employees. Neither the warning requirement nor the discharge prohibition applies to a business that employs a total of nine or fewer employees. This includes all employees, not just those present in California.

Exposures that pose no significant risk of cancer. For chemicals that are listed under Proposition 65 as known to the State to cause cancer, a warning is not required if the business causing the exposure can demonstrate that the exposure occurs at a level that poses "no significant risk." This means that the exposure is calculated to result in not more than one excess case of cancer in 100,000 individuals exposed over a 70-year lifetime. The Proposition 65 regulations identify specific "No Significant Risk Levels" (NSRLs) for many listed carcinogens. Exposures below these levels are exempt from the warning requirement. See OEHHA's website at: <http://www.oehha.ca.gov/prop65/getNSRLs.html> for a list of NSRLs, and Section 25701 *et seq.* of the regulations for information concerning how these levels are calculated.

Exposures that will produce no observable reproductive effect at 1,000 times the level in question. For chemicals known to the State to cause reproductive toxicity, a warning is not required if the business causing the exposure can demonstrate that the exposure will produce no observable effect, even at 1,000 times the level in question. In other words, the level of exposure must be below

the "no observable effect level" divided by 1,000. This number is known as the Maximum Allowable Dose Level (MADL). See OEHHA's website at: <http://www.oehha.ca.gov/prop65/getNSRLs.html> for a list of MADLs, and Section 25801 *et seq.* of the regulations for information concerning how these levels are calculated.

Exposures to Naturally Occurring Chemicals in Food. Certain exposures to chemicals that naturally occur in foods (i.e., that do not result from any known human activity, including activity by someone other than the person causing the exposure) are exempt from the warning requirements of the law. If the chemical is a contaminant² it must be reduced to the lowest level feasible. Regulations explaining this exemption can be found in Section 25501.

Discharges that do not result in a "significant amount" of the listed chemical entering any source of drinking water. The prohibition from discharges into drinking water does not apply if the discharger is able to demonstrate that a "significant amount" of the listed chemical has not, does not, or will not pass into or probably pass into a source of drinking water, and that the discharge complies with all other applicable laws, regulations, permits, requirements, or orders. A "significant amount" means any detectable amount, except an amount that would meet the "no significant risk" level for chemicals that cause cancer or that is 1,000 times below the "no observable effect" level for chemicals that cause reproductive toxicity, if an individual were exposed to that amount in drinking water.

HOW IS PROPOSITION 65 ENFORCED?

Enforcement is carried out through civil lawsuits. These lawsuits may be brought by the Attorney General, any district attorney, or certain city attorneys. Lawsuits may also be brought by private parties acting in the public interest, but only after providing notice of the alleged violation to the Attorney General, the appropriate district attorney and city attorney, and the business accused of the violation. The notice must provide adequate information to allow the recipient to assess the nature of the alleged violation. The notice must comply with the information and procedural requirements specified in Section 25903 of Title 27 and sections 3100-3103 of Title 11. A private party may not pursue an independent enforcement action under Proposition 65 if one of the governmental officials noted above initiates an enforcement action within sixty days of the notice.

A business found to be in violation of Proposition 65 is subject to civil penalties of up to \$2,500 per day for each violation. In addition, the business may be ordered by a court to stop committing the violation.

A private party may not file an enforcement action based on certain exposures if the alleged violator meets specific conditions. For the following types of exposures, the Act provides an opportunity for the business to correct the alleged violation:

- An exposure to alcoholic beverages that are consumed on the alleged violator's premises to the extent onsite consumption is permitted by law;
- An exposure to a Proposition 65 listed chemical in a food or beverage prepared and sold on the alleged violator's premises that is primarily intended for immediate consumption on- or off- premises. This only applies if the chemical was not intentionally added to the food, and was formed by cooking or similar preparation of food or beverage components necessary to render the food or beverage palatable or to avoid microbiological contamination;
- An exposure to environmental tobacco smoke caused by entry of persons (other than employees) on premises owned or operated by the alleged violator where smoking is permitted at any location on the premises;
- An exposure to listed chemicals in engine exhaust, to the extent the exposure occurs inside a facility owned or operated by the alleged violator and primarily intended for parking non-commercial vehicles.

If a private party alleges that a violation occurred based on one of the exposures described above, the private party must first provide the alleged violator a notice of special compliance procedure and proof of compliance form.

A private party may not file an action against the alleged violator for these exposures, or recover in a settlement any payment in lieu of penalties any reimbursement for costs and attorney's fees, if the notice was served on or after October 5, 2013, and the alleged violator has done *all* of the following within 14 days of being served notice:

- Corrected the alleged violation;
 - Agreed to pay a civil penalty of \$5B500 (subject to change as noted below) to the private party within 30 days; and
 - Notified the private party serving the notice in writing that the violation has been corrected.
- The written notification to the private-party must include a notice of special compliance procedure and proof of compliance form completed by the alleged violator as directed in the notice. On April 1, 2019, and every five years thereafter, the dollar amount of the civil penalty will be adjusted by the Judicial Council based on the change in the annual California Consumer Price Index. The Judicial Council will publish the dollar amount of the adjusted civil penalty at each five-year interval, together with the date of the next scheduled adjustment.

An alleged violator may satisfy these conditions only one time for a violation arising from the same exposure in the same facility or on the same premises. The satisfaction of these conditions does not

prevent the Attorney General, a district attorney, a city attorney of a city of greater than 750,000 population, or any full-time city prosecutor with the consent of the district attorney, from filing an enforcement action against an alleged violator. The amount of any civil penalty for a violation shall be reduced to reflect any payment made by the alleged violator for the same alleged violation to a private-party.

A copy of the notice of special compliance procedure and proof of compliance form is included with this notice and can be downloaded from OEHHA's website at:

<http://oehha.ca.gov/prop65/law/p65/law72003.html>. The notice is reproduced here:

Page 1

Date:

Name of Noticing Party or attorney for Noticing Party:

Address:

Phone number:

**SPECIAL COMPLIANCE PROCEDURE
PROOF OF COMPLIANCE**

You are receiving this form because the Noticing Party listed above has alleged that you are violating California Health and Safety Code §25249.6 (Prop. 65).

The Noticing Party may not bring any legal proceedings against you for the alleged violation checked below if:

1. **You have actually taken the corrective steps that you have certified in this form**
2. **The Noticing Party has received this form at the address shown above, accurately completed by you, postmarked within 14 days of your receiving this notice**
3. **The Noticing Party receives the required \$500 penalty payment from you at the address shown above postmarked within 30 days of your receiving this notice.**
4. **This is the first time you have submitted a Proof of Compliance for a violation arising from the same exposure in the same facility on the same premises.**

PART 1: TO BE COMPLETED BY THE NOTICING PARTY OR ATTORNEY FOR THE NOTICING PARTY

The alleged violation is for an exposure to: (check one)

Alcoholic beverages that are consumed on the alleged violator's premises to the extent on-site consumption is permitted by law.

A chemical known to the state to cause cancer or reproductive toxicity in a food or beverage prepared and sold on the alleged violator's premises for immediate consumption on or off premises to the extent: (1) the chemical was not intentionally added; and (2) the chemical was formed by cooking or similar preparation of food or beverage components necessary to render the food or beverage palatable or to avoid microbiological contamination.

Environmental tobacco smoke caused by entry of persons (other than employees) on premises owned or operated by the alleged violator where smoking is permitted at any location on the premises.

Name and title of signatory

FOR FURTHER INFORMATION ABOUT THE LAW OR REGULATIONS. . .

Contact the Office of Environmental Health Hazard Assessment's Proposition 65 Implementation Office at (916) 445-6900 or via e-mail at P65Public.Comments@oehha.ca.gov.

Revised: May 2014

¹ All further regulatory references are to sections of Title 27 of the California Code of Regulations unless otherwise indicated. The statute, regulations and relevant case law are available on the OEHHA website at: <http://www.oehha.ca.gov/prop65/law/index.html>.

² See Section 25501(a)(4).

PROOF OF SERVICE

I am employed in the County of Los Angeles, State of California. I am over the age of 18 and not a party to the within action. My business address is 43364 10th Street West, Lancaster, California 93534. On **July 23, 2015**, I served the within document(s) described as:

**NOTICE OF VIOLATIONS OF THE SAFE DRINKING WATER AND
TOXIC ENFORCEMENT ACT (PROPOSITION 65)**

on the interested parties in this action as stated below:

*****PLEASE SEE ATTACHED SERVICE LIST *****

X (BY FIRST CLASS MAIL) By placing a true copy of the foregoing document(s) in a sealed envelope addressed as set forth above. I am "readily familiar" with the firm's practice of collection and processing correspondence for mailing. Under that practice it would be deposited with U. S. postal service on that same day with postage thereon fully prepaid at Lancaster, California in the ordinary course of business. I am aware that on motion of the party served, service is presumed invalid if postal cancellation date or postage meter date is more than one day after date of deposit for mailing in affidavit.

I declare that I am employed in the offices of a member of the State Bar of this Court at whose direction the service was made. I declare under penalty of perjury under the laws of the United States of America that the foregoing is true and correct.

Executed on **July 23, 2015**, at Lancaster, California.



MAGGIE BRAVO

SERVICE LIST

| | |
|---|---|
| <p>Kamala D. Harris California Attorney General Attention: Prop 65 Coordinator 1515 Clay Street, Suite 2000 P.O. Box 70550 Oakland, CA 94612-0550 VIA FIRST CLASS MAIL</p> | <p>Kern County District Attorney 1215 Truxtun Avenue Bakersfield, CA 93301 VIA FIRST CLASS MAIL</p> |
| <p>O'MELVENY & MYERS LLP Matthew Kline 1999 Avenue of the Stars, 7th Floor Los Angeles, CA 90067 Phone: (310) 246-6840</p> <p>O'MELVENY & MYERS LLP Dimitri D. Portnoi 400 South Hope Street, Suite 1435 Los Angeles, CA 90071 Phone: (213) 430-7699 VIA FIRST CLASS MAIL</p> | <p>Occidental Petroleum Corporation 110 West 7th Street Tulsa, OK 74119 VIA FIRST CLASS MAIL</p> |
| <p>Occidental Oil and Gas Corporation 110 West 7th Street Tulsa, OK 74119 VIA FIRST CLASS MAIL</p> | <p>Oxy U.S.A. Inc. 110 West 7th Street Tulsa, OK 74119 VIA FIRST CLASS MAIL</p> |
| <p>California Resources Corporation 10889 Wilshire Blvd Los Angeles, CA 90024 VIA FIRST CLASS MAIL</p> | <p>California Resources Elk Hills, LLC 10889 Wilshire Blvd Los Angeles, CA 90024 VIA FIRST CLASS MAIL</p> |
| <p>California Resources Petroleum Corporation 10889 Wilshire Blvd Los Angeles, CA 90024 VIA FIRST CLASS MAIL</p> | <p>CT Corporation System c/o California Resources Production Corporation 818 W. Seventh Street, Suite 930 Los Angeles, Ca 90017 VIA FIRST CLASS MAIL</p> |