

July 23, 2015

VIA FIRST CLASS MAIL

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Attorneys for Chevron U.S.A. Inc.

Re: Notice of Violation of California Safe Drinking Water and Toxic Enforcement Act ("Proposition 65"), California Health & Safety Code § 25249.5, *et seq.*, and 60-Day Notice of Intent to Sue.

To Whom It May Concern:

The Committee to Protect Our Agricultural Water ("Committee") writes to put Chevron U.S.A. Inc. ("Violator") on notice, under California Health and Safety Code § 25249.7(d), and Title 27 of the California Code of Regulations § 25903, of violations of the Safe Drinking Water and Toxic Enforcement Act of 1986 ("Proposition 65"), Health and Safety Code § 25249.5, *et seq.* Further, this Notice of Violation provides notice that the Committee intends to bring an enforcement action in the public interest against Violator for violations of California Health and Safety Code § 25249.5. For general information regarding Proposition 65, please see attached Appendix A, entitled "The Safe Drinking Water and Toxic Enforcement Act of 1986 (Proposition 65): A Summary" prepared by the Office of Environmental Health Hazard Assessment of the California Environmental Protection Agency (copies to public enforcement agencies have been omitted).

Committee alleges, on information and belief, Violator is a "person in the course of doing business" as defined in Health & Safety Code § 25249.11, who have used, and continue to use Class-II injection wells to inject, discharge, or otherwise release produced water and other oilfield wastes into water, or onto or into land where such chemicals pass or probably will pass into sources of drinking water, in violation of Health and Safety Code § 25249.5. These discharges are contaminated with chemicals known to cause cancer or reproductive toxicity, and are listed under Proposition 65 under Health and Safety Code § 25249.8 as prohibited from being discharged into an existing and/or present source of drinking water, including:

- Arsenic (added to Health & Safety Code § 25249.8 list as early as 2/27/1987);

LAWYERS PROTECTING YOU

R. Rex Parris | Robert A. Parris | Alexander R. Wheeler | Jason P. Fowler | Bruce L. Schechter
Kitty K. Szeto | Patricia K. Oliver | Ryan K. Kahl | Breanna L. Kenyon | John M. Bickford | Jacob L. Karczewski
Naomi C. Pontious | Jonathan W. Douglass | Sean I. Lowe | Eric N. Wilson | Ethan T. Litnev | Bernadette N. Johnson

- Lead (added to list as early as 2/27/1987);
- Benzene (added to list as early as 2/27/1987);
- Toluene (added to list as early as 1/1/1991);
- Ethylbenzene (added to list as early as 6/11/2004); and
- Radionuclides (added to list as early as 7/1/1989).

Under Proposition 65, “source of drinking water” is defined as either a present source of drinking water or water identified or designated in a water quality control plan adopted by a regional board as being suitable for domestic or municipal uses. Health and Safety Code § 25249.11(d). State Water Resources Control Board Resolution No. 88-63 states:

“All surface and ground waters of the State are considered to be suitable, or potentially suitable, for municipal or domestic water supply and should so be designated by the Regional Boards, with the exception of:

1. Surface and ground waters where:

- a. The total dissolved solids (TDS) exceed 3,000 mg/L and it is not reasonably expected by Regional Boards to supply a public water system, or
- b. There is contamination, either by natural processes or by human activity (unrelated to the specific pollution incident), that cannot reasonably be treated for domestic use using either Best Management Practices or best economically achievable treatment practices, or
- c. The water source does not provide sufficient water to supply a single well capable of producing an average, sustained yield of 200 gallons per day.

[...]

3. Ground water where: The aquifer is regulated as a geothermal energy producing source or has been exempted administratively pursuant to 40 Code of Federal Regulations, section 146.4 for the purpose of underground injection of fluids associated with the production of hydrocarbon or geothermal energy, provided that these fluids do not constitute a hazardous waste under 40 CFR, section 261.3.” See Attachment 1.

Specific information relating to the injection wells used to violate Proposition 65, including locations, API numbers, injection zones and recent injection volumes, is contained in Attachments 2 and 3. All wells described in Attachment 2 have been identified by DOGGR and the California State Water Resources Control Board (“SWRCB”) as injecting into “non-exempt, non-hydrocarbon producing aquifers” with less than 3,000 mg/l total dissolved solids (“TDS”), and all wells described in Attachment 3 have been identified by DOGGR and SWRCB as injecting into “non-exempt, non-hydrocarbon producing aquifers” with between 3,000 and 10,000 TDS “that are reasonably expected to supply a public water system”. See Attachment 4,

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Notice of Violations of the Safe Drinking Water and Toxic Enforcement Act (Proposition 65)

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Letter from DOGGR and SWRCB to United States Environmental Protection Agency (some attachments omitted).

Further, the SWRCB's Tulare Lake Basin Plan demonstrates all wells listed in Attachments 2 and 3 are located in the Kern County Basin. The Basin Plan designates the entirety of the Kern County Basin as suitable for municipal and domestic supply, with uses of water "including, but not limited to, drinking water supply". See Attachment 5, Excerpt from Tulare Lake Basin Plan; Attachment 6, Tulare Lake Basin Plan Map of Detailed Analysis Units (DAUs). Violator has used the injection wells described in Attachments 2 and 3 to inject the above-listed chemicals into drinking water. While the approximate time period of each violation varies depending on the well utilized (potentially going back many years), Committee alleges Violator has knowingly violated § 25249.5 since least May 15, 2015, when DOGGR and SWRCB specifically identified Violator's wells as injecting into non-exempt aquifers.

The Committee can be reached through their Counsel, R. Rex Parris Law Firm, located at 43364 10th Street West, Lancaster, California 93534, (661) 949-2595.

Sincerely,



Ethan T. Litney
R. Rex Parris Law Firm
Attorneys for Committee to Protect
Our Agricultural Water

cc: California Attorney General
Kern County District Attorney
Chevron U.S.A. Inc.

LAWYERS PROTECTING YOU

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ATTACHMENT 1

STATE WATER RESOURCES CONTROL BOARD
RESOLUTION NO. 88-63
(as revised by Resolution No. 2006-0008)

ADOPTION OF POLICY ENTITLED
"SOURCES OF DRINKING WATER"

WHEREAS

- 1 California Water Code section 13140 provides that the State Board shall formulate and adopt State Policy for Water Quality Control; and,
2. California Water Code section 13240 provides that Water Quality Plans "shall conform" to any State Policy for Water Quality Control; and,
3. The Regional Boards can conform the Water Quality Control Plans to this policy by amending the plans to incorporate the policy; and,
4. The State Board must approve any conforming amendments pursuant to Water Code section 13245; and,
5. "Sources of drinking water" shall be defined in the Water Quality Control Plans as those water bodies with beneficial uses designated as suitable, or potentially suitable, for municipal or domestic water supply (MUN); and,
6. The Water Quality Control Plans do not provide sufficient detail in the description of water bodies designated MUN to judge clearly what is, or is not, a source of drinking water for various purposes.
7. On February 1, 2006, the State Board adopted Resolution No. 2006-0008, which amended this policy to establish a site-specific exception for Old Alamo Creek.

THEREFORE BE IT RESOLVED:

All surface and ground waters of the State are considered to be suitable, or potentially suitable, for municipal or domestic water supply and should be so designated by the Regional Boards¹ with the exception² of:

¹ This policy does not affect any determination of what is a potential source of drinking water for the limited purposes of maintaining a surface impoundment after June 30, 1988, pursuant to Section 25208.4 of the Health and Safety Code.

² This policy contains general categories for exceptions from the policy. On February 1, 2006, the State Board adopted Resolution No. 2006-0008, which established a site-specific exception from the policy for Old Alamo Creek. The rationale for the site-specific exception is contained in the resolution and in State Board Order WQO 2002-0015, II.A.2.d.

1. Surface and ground waters where:

- a. The total dissolved solids (TDS) exceed 3,000 mg/L (5,000 uS/cm, electrical conductivity) and it is not reasonably expected by Regional Boards to supply a public water system, or
- b. There is contamination, either by natural processes or by human activity (unrelated to the specific pollution incident), that cannot reasonably be treated for domestic use using either Best Management Practices or best economically achievable treatment practices, or
- c. The water source does not provide sufficient water to supply a single well capable of producing an average, sustained yield of 200 gallons per day.

2. Surface Waters Where:

- a. The water is in systems designed or modified to collect or treat municipal or industrial wastewaters, process waters, mining wastewaters, or storm water runoff, provided that the discharge from such systems is monitored to assure compliance with all relevant water quality objectives as required by the Regional Boards; or,
- b. The water is in systems designed or modified for the primary purpose of conveying or holding agricultural drainage waters, provided that the discharge from such systems is monitored to assure compliance with all relevant water quality objectives as required by the Regional Boards.

3. Ground water where:

The aquifer is regulated as a geothermal energy producing source or has been exempted administratively pursuant to 40 Code of Federal Regulations, section 146.4 for the purpose of underground injection of fluids associated with the production of hydrocarbon or geothermal energy, provided that these fluids do not constitute a hazardous waste under 40 CFR, section 261.3.

4. Regional Board Authority to Amend Use Designations:

Any body of water which has a current specific designation previously assigned to it by a Regional Board in Water Quality Control Plans may retain that designation at the Regional Board's discretion. Where a body of water is not currently designated as MUN but, in the opinion of a Regional Board, is presently or potentially suitable for MUN, the Regional Board shall include MUN in the beneficial use designation.

The Regional Boards shall also assure that the beneficial uses of municipal and domestic supply are designated for protection wherever those uses are presently being attained, and assure that any changes in beneficial use designations for waters of the State are

consistent with all applicable regulations adopted by the Environmental Protection Agency.

The Regional Boards shall review and revise the Water Quality Control Plans to incorporate this policy.

CERTIFICATION

The undersigned, Acting Clerk to the Board, does hereby certify that the foregoing is a full, true, and correct copy of a policy duly and regularly adopted at a meeting of the State Water Resources Control Board held on May 19, 1988, and amended on February 1, 2006.

A handwritten signature in black ink, appearing to read "Selica Potter", written over a horizontal line.

Selica Potter
Acting Clerk to the Board

ATTACHMENT 2

Field	Operator According to DOGGR	API #	TDS	Top Perf	Injection Zone	Water Injected 11-2011 to 12-2014
Kern River	Chevron U.S.A. Inc.	02970045	946	1400	CHANAC/SANTA MARGARITA	3,181,946
Kern River	Chevron U.S.A. Inc.	02970046	1018	2043	SANTA MARGARITA	702,366
Kern River	Chevron U.S.A. Inc.	02970047	1018	2112	SANTA MARGARITA	2,185,971
Kern River	Chevron U.S.A. Inc.	02970048	1018	1560	SANTA MARGARITA	6,430,633
Kern River	Chevron U.S.A. Inc.	02970049	946	1620	CHANAC/SANTA MARGARITA	5,205,208
Kern River	Chevron U.S.A. Inc.	02975049	1400	965	CHANAC/SANTA MARGARITA	592,841
Kern River	Chevron U.S.A. Inc.	02976158	946	1510	CHANAC/SANTA MARGARITA	5,475,325
Kern River	Chevron U.S.A. Inc.	02980421	1018	1912	SANTA MARGARITA	148,780
Kern River	Chevron U.S.A. Inc.	02983164	1018	1807	SANTA MARGARITA	77,360
Kern River	Chevron U.S.A. Inc.	02983235	1018	2078	SANTA MARGARITA	1,613
Kern River	Chevron U.S.A. Inc.	02984592	1018	1486	SANTA MARGARITA	4,654,010
Kern River	Chevron U.S.A. Inc.	03010793	1018	991	SANTA MARGARITA	14,939

ATTACHMENT 3

Field	Operator According to DOGGR	API #	Zone TDS	Injection Zone	Water Injected 11-2011 to 12-2014	Top Perf
Kern River	Chevron U.S.A. Inc.	02973297	3325	Chanac	1,198,280	700
Cymric	Chevron U.S.A. Inc.	02979440	7484	TULARE	5,632,519	578
Cymric	Chevron U.S.A. Inc.	02986992	7484	TULARE	3,143,495	488
Cymric	Chevron U.S.A. Inc.	03015482	7484	Tulare	744,041	542
Cymric	Chevron U.S.A. Inc.	03032805	7484	TULARE	945,578	580
Cymric	Chevron U.S.A. Inc.	03032806	7484	Tulare	3,281,790	560
Cymric	Chevron U.S.A. Inc.	03037968	7484	TULARE	599,481	604
Lost Hills	Chevron U.S.A. Inc.	03023231	4375	Tulare/Etchegoin	64,606	445
Lost Hills	Chevron U.S.A. Inc.	03032808	4375	Tulare/Etchegoin	678,612	750
Lost Hills	Chevron U.S.A. Inc.	03032810	4375	Tulare/Etchegoin	617,928	775
Lost Hills	Chevron U.S.A. Inc.	03032811	4375	Tulare/Etchegoin	493,337	755
Lost Hills	Chevron U.S.A. Inc.	03032872	4375	Tulare/Etchegoin	614,700	780
Lost Hills	Chevron U.S.A. Inc.	03033947	4375	Tulare/Etchegoin	499,537	765
Lost Hills	Chevron U.S.A. Inc.	03033948	4375	Tulare/Etchegoin	278,842	790

ATTACHMENT 4



DEPARTMENT OF CONSERVATION
Managing California's Working Lands
DIVISION OF OIL, GAS, & GEOTHERMAL RESOURCES



May 15, 2015

Mr. Michael Montgomery
United States Environmental Protection Agency – Region IX
75 Hawthorne Street
San Francisco, CA 94105-3901

Dear Mr. Montgomery:

As part of the approved plan to resolve compliance issues with California's program to regulate the injection of Class II fluids, the Division of Oil, Gas, and Geothermal Resources (Division) and the State Water Resources Control Board (State Water Board), on behalf of the State of California, have taken the following steps:

1. Initiated emergency rulemaking to address injection into sub-10,000 milligrams per liter (mg/L) total dissolved solids (TDS), non-hydrocarbon producing zones.

On April 2, 2015, the Department of Conservation issued public notice of its intent to adopt emergency regulations to codify the compliance deadlines discussed in previous correspondence between the US EPA and the State, and to establish minimum civil penalties for failure to comply with the compliance deadlines. These regulations were approved by California's Office of Administrative Law on April 20, 2015, and are now in effect.

Under the new regulation, injection into non-exempt, non-hydrocarbon aquifers containing less than 3,000 mg/L TDS must cease by October 15, 2015; injection into non-exempt, non-hydrocarbon-bearing aquifers containing 3,000 to 10,000 mg/L TDS must cease by February 15, 2017; and injection into the 11 specified aquifers must cease by December 31, 2016, absent determination by the US EPA that an aquifer meets the criteria for exemption. The Department is on schedule to initiate permanent rulemaking by June 1, 2015 as outlined in the approved plan. A copy of the regulations is enclosed herewith as Attachment A.

2. Conducted further well evaluations.

We are pleased to report that the Division and the State Water Board have completed their review of the Category 1 injection wells in accordance with EPA's letter dated March 9, 2015. Category 1 injection wells are those wells that were

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permitted to inject Class II fluid for disposal purposes into non-exempt, non-hydrocarbon-bearing aquifers. The Division and the State Water Board also included in Category 1 those injection wells that were permitted to inject Class II fluid for disposal purposes into the 11 aquifers that have been historically treated as exempt.

The Division initially identified for EPA a total of 532 Category 1 injection wells, and are treating them in two groups, depending on the water in the zone of injection. The first group consists of 176 injection wells injecting into aquifers that are below a concentration of 3,000 mg/L TDS. (See table in Attachment B.) The second group consists of 356 injection wells injecting into aquifers that are above a concentration of 3,000 mg/L TDS. (These 356 wells, broken into three groups, are described in the tables at Attachments C, D and E.) All 532 of these injection wells have been further reviewed by the Division, and the Division has determined that 80 of the 532 injection wells do not meet the criteria for Category 1, as explained below.

Disposition of the Group of 176 Category 1 Wells. Of the 176 Category 1 injection wells that were initially identified to EPA as permitted to inject into aquifers that are at or below 3,000 mg/L TDS, the Division has determined that 21 did not meet the Category 1 criteria because they (a) were completed in an aquifer that has a TDS concentration above 10,000 mg/L so an exemption was not needed (1 injection well), (b) were never permitted (1 injection well), or (c) were completed in an aquifer that is exempt (19 injection wells).

The State Water Board has evaluated each of the remaining 155 injection wells in this group to determine whether the injection well has the potential to impact water supply wells. (The State Water Board staff considers an injection well that is injecting into an aquifer with a concentration at or below 3,000 mg/L TDS as having the potential to impact water supply wells if the injection zone is less than 1500 feet below ground surface, or the injection zone is within 500 feet vertically and one mile horizontally of the screened portion of any known existing water supply well.) State Water Board staff has determined that 53 of the 155 injection wells are potentially impacting water supply wells. Pursuant to our joint plan of action, the Division has obtained, through order or operator relinquishment, the shut-in of 23 wells. It is awaiting receipt of additional test data before making a determination as to whether to seek shut-in before the October 15, 2015 compliance schedule date. In addition, the applicable regional water quality control boards have ordered the operators of all 155 injection wells to submit information regarding the quality of the injected fluids, the quality of the aquifer, and the location of any nearby water supply wells.

Disposition of the Group of 356 Category 1 Wells. Of the 356 Category 1 injection wells that were initially identified to EPA as permitted to inject into aquifers that are above a concentration of 3,000 mg/L TDS, the Division determined that 59 did not

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meet the Category 1 criteria because the injection well (a) was completed in an aquifer that has a TDS concentration above 10,000 mg/L, so an exemption was not needed (47 injection wells), (b) was never drilled or permitted for waste disposal (11 injection wells), or (c) was completed in an aquifer that is exempt (1 injection well).

The State Water Board has evaluated each of the remaining 297 injection wells to determine whether the injection zone is less than 1500 feet below ground surface, such that the portion of the aquifer into which the injection well is injecting might reasonably be expected to supply a public water system. State Water Board staff has determined that 207 of the 297 injection wells have injection zones that are less than 1500 feet below ground surface. Pursuant to our joint plan of action, the Division and the State Water Board will undertake a more in depth review to assess if further action is needed to protect potential drinking water sources ahead of the deadline of February 15, 2017. In addition, the applicable regional water quality control boards plan to order the operators of all 297 injection wells to submit information regarding the quality of the injected fluids, the quality of the aquifer, and the location of any nearby water supply wells.

3. Revised Enclosure B of the State's February 6th letter to incorporate cyclic steam wells not associated to an approved project.

In addition to the review of the Category 1 wells, the state has identified approximately 3,600 cyclic steam wells that had some injection reported in 2014, and that are shown in Division's databases as not being associated to a permitted injection project. These wells are described in the table in Attachment F.

These wells are producing oil wells for which there is steam injection of limited duration and volume, into zones laden with hydrocarbons. Additionally, some of the formations into which steam is injected have little or essentially no permeability and therefore would not qualify as aquifers. Therefore, most of these wells are very unlikely to pose a threat to potential water supply wells. As reflected in your March 9 letter, these wells will be reviewed and analyzed by July 31, 2015. The enclosed map gives an example of a typical layout of these non-associated wells. (See Attachment G.) They tend to be intermingled with wells in an existing project and likely reflect a deficiency in the proper recording of these wells as associated to a properly permitted project.

4. Shut in wells and issued orders for further information.

The Division has ordered shut in, or received operator permit relinquishments, on a total of 23 wells. (Attachment H.) The State Water Board has issued orders for additional water quality information ("13267 Orders") for 157 injection wells. (Attachment I.) As the well review process continues and test results are

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evaluated, the State will issue additional orders if a threat to water supply wells is determined.

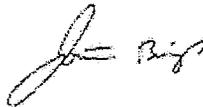
We are committed to continue meeting the agreed upon schedule to bring the UIC program into compliance with the Safe Drinking Water Act, and we are also committed to revising the UIC program efficiently, with public safety as our first priority. Please let us know if you have any questions regarding the data attached with this letter.

Sincerely,



Steve Bohlen
State Oil and Gas Supervisor
Division of Oil, Gas and Geothermal
Resources

Sincerely,



Jonathan Bishop
Chief Deputy Director
State Water Resources Control Board

Attachments

cc: Cliff Rechtschaffen, Senior Advisor, Governor's Office
John Laird, Secretary, California Natural Resources Agency
Matthew Rodriguez, Secretary, California Environmental Protection Agency

Attachment B: Class II Water
Disposal Wells Permitted to Inject
into Non-exempt, Non-
hydrocarbon-bearing Aquifers
(Category 1, sub – 3,000 TDS)

Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub – 3,000 TDS)

Well Count	District Number	Field Name	Area Name	Operator Name	API Number	License Name	Well Number	Zone TDS Data	Elevation	Top Perf	Injection Zone	Current Status	Permitted into 11 Historically Exempt Aquifers?
1	4	Kern Front	Any Area	Vintage Production California LLC	02908942	Mevius	3	1600	890 DF	2500	SANTA MARGARITA	WD Idle	Yes
2	4	Kern Front	Any Area	Vintage Production California LLC	02908945	Ribe 18	2	1600		2405	SANTA MARGARITA	WD	Yes
3	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914048	Ribe 18	6	2189	104' GL	800	VEDDER	WD	
4	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914049	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
5	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914050	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
6	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914051	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
7	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914052	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
8	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914053	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
9	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914054	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
10	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914055	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
11	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914056	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
12	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914057	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
13	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914058	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
14	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914059	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
15	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914060	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
16	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914061	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
17	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914062	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
18	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914063	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
19	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914064	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
20	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914065	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
21	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914066	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
22	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914067	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
23	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914068	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
24	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914069	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
25	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914070	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
26	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914071	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
27	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914072	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
28	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914073	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
29	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914074	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
30	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914075	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
31	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914076	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
32	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914077	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
33	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914078	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
34	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914079	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
35	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914080	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
36	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914081	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
37	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914082	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
38	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914083	Ribe 20	6	2189	104' GL	800	VEDDER	WD	
39	4	Mount Poso	West	Macpherson Operating Company, L.P.	02914084	Ribe 20	6	2189	104' GL	800	VEDDER	WD	

Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub – 3,000 TDS)

Attachment B

Well Count	District Number	Field Name	Area Name	Operator Name	API Number	Lease Name	Well Number	Zone TDS Data	Elevation	Top Perf	Injection Zone	Current Status	Permitted into 11 Historically Exempt Aquifers?
40	4	Mount Poso	Main	Vintage Production California LLC	02957201	Ranch	WD 346	2900 B17 DF	1656		PYRAMID HILL/VEDDER	WD	
41	4	Poso Creek	McVan	Uon Operating, Inc.	02954216	US	2-16SWD	2060 B53 KB	1478		SANTA MARGARITA	WD	
42	4	Mount Poso	McVan	Pace Diversified Corporation	02954217	US	2-16SWD	1700 B65 KB	559		CHAMAC/SANTA MARGARITA	WD	
43	4	Poso Creek	Premier	E & B Natural Resources Management Corporation	02955685	US	12-4	570 B05 KB	2200		BASAL CHAMAC/SANTA MARGARITA	WD - S.M.	
44	4	McKittick	Northeast	Uon Operating, Inc.	02958657	US	9-2	1975 B05 DF	420		HULARE (UPPER AIR SANDS)	WD	
45	4	Poso Creek	Premier	E & B Natural Resources Management Corporation	02958641	Federal	8-1	2794 B22 KB	2916		CHAMAC/SANTA MARGARITA	WD - Ch. S.M.	
46	4	Poso Creek	McVan	E & B Natural Resources Management Corporation	02960214	Chaffin	10	262 B61 KB	1322		ETCHEGOIN	WD Idle	
47	4	Kern Front	Any Area	Vintage Production California LLC	02961469	Ferne	D-11	1600 B90 KB	2330		SANTA MARGARITA	WD	Yes
48	4	Kern River	Any Area	Kern River Holdings Inc.	02962003	Ferne	SWD 1	960 S70 KB	2140		SANTA MARGARITA/VEDDER	WD	S.M. - Yes
49	4	Kern Front	Any Area	Bellara Oil Company	02962979	Ferne	4-4W	890 B64 DF	2840		SANTA MARGARITA	WD Idle	Yes
50	4	Midway-Sunset	Any Area	Uon Operating, Inc.	02965183	Fairfield	85	2800 B430	1374		POTTER	WD - TDS is 4630 mg/L - May 2015 Update	Yes
51	4	Mount Poso	Main	Vintage Production California LLC	02965841	Vedder-Hill	WD 325	2900 B218 KB	2840		PYRAMID HILL/VEDDER	WD Idle	Yes
52	4	Mount Poso	Main	Vintage Production California LLC	02967085	Shapiro	365 WD	1069 B084 DF	1840		VEDDER/WALKER	WD	Yes - Yes
53	4	Mount Poso	Main	Vintage Production California LLC	02967509	U.S.B.	256	619 B050 DF	1751		PYRAMID HILL	OG	
54	4	Kern River	Any Area	Chevron U.S.A. Inc.	02967907	Overland	34WD	1120 B97 DF	624		CHAMAC/SANTA MARGARITA	WD Idle	Yes
55	4	Mount Poso	Main	Vintage Production California LLC	02968645	Vedder-Hill	WD 143	2900 B365 DF	2069		PYRAMID HILL/VEDDER	WD Idle	Yes
56	4	Mount Poso	Main	Vintage Production California LLC	02968733	Matthew Fee	222WD	2900 B177 DF	2000		PYRAMID HILL/VEDDER	WD	
57	4	Mount Poso	Main	Vintage Production California LLC	02968734	Matthew Fee	263WD	2900 B160 DF	1881		PYRAMID HILL/VEDDER	WD Idle	
58	4	Mount Poso	Main	Vintage Production California LLC	02968909	Vedder-Hill	WD 131R	2900 B242 DF	1970		PYRAMID HILL/VEDDER	WD Idle	
59	4	Round Mountain	Main	Magpherson Oil Company	02969119	Overland	WD 1	1967 B239 KB	2095		VEDDER/WALKER	WD	Yes - Yes
60	4	Round Mountain	Main	Magpherson Oil Company	02969120	Overland	WD 2	1967 B403 KB	2503		VEDDER/WALKER	WD	Yes - Yes
61	4	Mount Poso	Main	Vintage Production California LLC	02969364	Vedder	WD 881	2900 B115 DF	1492		PYRAMID HILL/VEDDER	WD Idle	
62	4	Teton	Western	Vintage Production California LLC	02969623	San Joaquin	330-32	2500 B088 KB	3000		TRANSITION/SANTA MARGARITA	WD	
63	4	Kern River	Any Area	Chevron U.S.A. Inc.	02970045	San Joaquin	WD 3	946	1400		CHAMAC/SANTA MARGARITA	WD	Yes
64	4	Kern River	Any Area	Chevron U.S.A. Inc.	02970046	San Joaquin	WD 4	1018 B02 GL	2043		SANTA MARGARITA	WD	Yes
65	4	Kern River	Any Area	Chevron U.S.A. Inc.	02970047	San Joaquin	WD 5	1018 B09 GL	2112		SANTA MARGARITA	WD	Yes
66	4	Kern River	Any Area	Chevron U.S.A. Inc.	02970048	San Joaquin	WD 6	1018 B23 GL	1560		SANTA MARGARITA	WD	Yes
67	4	Kern River	Any Area	Chevron U.S.A. Inc.	02970049	San Joaquin	WD 7	946	1620		CHAMAC/SANTA MARGARITA	WD	Yes
68	4	Kern River	Any Area	Chevron U.S.A. Inc.	02971717	Overland	35WD	3018	818		SANTA MARGARITA	WD Idle	Yes
69	4	Kern River	Any Area	Chevron U.S.A. Inc.	02972050	UCL-1D	2X	694	699		CHAMAC/SANTA MARGARITA	WD Idle	Yes
70	4	Kern Front	Any Area	Vintage Production California LLC	02973085	Moyle A	18	1600 B83 KB	2470		SANTA MARGARITA	WD Idle	Yes
71	4	Kern River	Any Area	Chevron U.S.A. Inc.	02973928	Government 3	557	1177	1028		CHAMAC/SANTA MARGARITA	WD	Yes
72	4	Mount Poso	Main	Vintage Production California LLC	02973976	Matthew Fee	222WD	2900 B136 DF	1829		CHAMAC/SANTA MARGARITA	WD	Yes
73	4	Mount Poso	Main	Vintage Production California LLC	02974055	Matthew Fee	226WD	2900 B136 DF	1878		CHAMAC/SANTA MARGARITA	WD	Yes
74	4	Mount Poso	Main	Pace Diversified Corporation	02974716	Tribe A	14	1653 B40 KB	2052		VEDDER	WD Idle	Yes
75	4	Kern River	Any Area	Chevron U.S.A. Inc.	02975045	American Naphtha	01-31	1400	1486		CHAMAC/SANTA MARGARITA	OG	Yes
76	4	Kern River	Any Area	Chevron U.S.A. Inc.	02975049	Chamaco	D5-3	1400	985		CHAMAC/SANTA MARGARITA	WD	Yes
77	4	Kern River	Any Area	Chevron U.S.A. Inc.	02975053	Monte Cristo No. 1	D5-5	1400	865 DF	1412	CHAMAC/SANTA MARGARITA	OG	Yes

**Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub - 3,000 TDS)**

Well Count	District/County	Field Name	Area Name	Operator Name	API Number	Lease Name	Well Number	Zone TDS Data	Elevation	Top Perf	Injection Zone	Current Status	Permitted into 11 Historically Exempt Aquifers?
78	4	Paso Creek	Premier	E & B Natural Resources Management Corporation	02975129	Midway Premier	62	1486 674 DF	2880		SANTA MARGARITA	WD	
79	4	Kern River	Any Area	Chevron U.S.A. Inc.	02976134	Gold Standard	WD-1	1018	1773		SANTA MARGARITA	WD Idle	Yes
80	4	Kern River	Any Area	Chevron U.S.A. Inc.	02976155	San Joaquin	WD 9	946	1510		CHAMAC/SANTA MARGARITA	WD	Yes
81	4	Kern River	Any Area	Chevron U.S.A. Inc.	02976159	May	WD-1	946	1450		CHAMAC/SANTA MARGARITA	WD Idle	Yes
82	4	Mount Pozo	Main	Vintage Production California LLC	02976530	Barrett Fee	445WD	2900	1934		PYRAMID HILL/VEDDER	WD Idle	Yes
83	4	Round Mountain	Coffee Canyon	Arthur McDanns	02976603	Callwell	13	1980 1010 KB	2070		PYRAMID HILL/VEDDER	WD	
84	4	Mount Pozo	Main	Vintage Production California LLC	02976604	Shapiro	132	1069 1051 DF	1734		VEDDER/WALKER	WD New	Wa. - Yes
85	4	Mount Pozo	Main	Vintage Production California LLC	02976605	Shapiro	134	1069 1067 DF	1764		VEDDER/WALKER	WD	Wa. - Yes
86	4	Kern River	Any Area	Chevron U.S.A. Inc.	02978007	KCLD	212	1018	1259		SANTA MARGARITA	WD Idle	Yes
87	4	McKittrick	Northwest	Chevron U.S.A. Inc.	02979339	Glaint	10-WW	2740	160		TULARE	P&A	
88	4	McKittrick	Northwest	Chevron U.S.A. Inc.	02979339	Del Monte	3-WW	2740 1085 16	273		TULARE	P&A	
89	4	Kern River	Any Area	Chevron U.S.A. Inc.	02979468	Davis Fee	01-6	1400	1617		CHAMAC/SANTA MARGARITA	DG	
90	4	Kern River	Any Area	Chevron U.S.A. Inc.	02980256		25-WD 1	1018 845 WAT	2182		SANTA MARGARITA	WD	Yes
91	4	Kern River	Any Area	Chevron U.S.A. Inc.	02980421	Orient	WD 1	1018	1912		SANTA MARGARITA	WD	Yes
92	4	Midway-Sunset	Any Area	Lin Operating, Inc	02982689	Edlfield	166	2800	1410		POTTER	WD, TDS < 4630 mg/L - May 2015 Update	
93	4	Mount Pozo	Main	Vintage Production California LLC	02982922	Vedder-8all	WD 15R	2900 1314 DF	1987		PYRAMID HILL/VEDDER	WD Idle	
94	4	Kern River	Any Area	Chevron U.S.A. Inc.	02983024	Fee A	WDW 3	1018	2075		SANTA MARGARITA	WD Idle	Yes
95	4	Kern River	Any Area	Chevron U.S.A. Inc.	02983025	Fee B	WDW 2	1018	1986		SANTA MARGARITA	WS - Ch.	
96	4	Kern River	Any Area	Chevron U.S.A. Inc.	02983163	Queen Esther	WD 1	1018	2128		SANTA MARGARITA	WD	Yes
97	4	Kern River	Any Area	Chevron U.S.A. Inc.	02983164	Sterling	WD 1	1018	1807		SANTA MARGARITA	WD	Yes
98	4	Kern River	Any Area	Chevron U.S.A. Inc.	02983235	Fee A	WDW 4	1018	2078		SANTA MARGARITA	WD	Yes
99	4	Paso Creek	Premier	E & B Natural Resources Management Corporation	02984183	USL	2-6	570 714 GL	2660		BASAL CHAMAC/SANTA MARGARITA	WD - Ch.-S.M.	
100	4	Kern River	Any Area	Chevron U.S.A. Inc.	02984592	Pearl E. Berry	WD-1	1018	1486		SANTA MARGARITA	WD	Yes
101	4	Kern Front	Any Area	Badger Creek Ltd.	02985511		WD 1	1500	2310		SANTA MARGARITA	WD	Yes
102	4	Mount Pozo	West	Macpherson Operating Company, L.P.	02987604	King LB	21	2199 893 KB	2380		VEDDER	WD	Yes
103	4	Kern River	Any Area	Kern River Holdings Inc.	03000162	Hickern	WD-1	1135 555 KB	2085		SANTA MARGARITA	WD	Yes
104	4	McKittrick	Northwest	Lin Operating, Inc.	03001169		BW 5	1975 1095 KB	350		TULARE (UPPER AIR SANDS)	WD	
105	4	Kern River	Any Area	Chevron U.S.A. Inc.	03005705	Fee B	WDW 3	1018 585 KB	2015		SANTA MARGARITA	WD	Yes
106	4	Union Avenue	Any Area	Trio Petroleum LLC	03007190	Unit	1	1845 414 KB	4410		CHAMAC/SANTA MARGARITA	WD	
107	4	Round Mountain	Main	Macpherson Oil Company	03009336		WD-4	1867 1010 GL	2134		VEDDER/WALKER	DG	
108	4	Kern River	Any Area	Chevron U.S.A. Inc.	03010793	HochNiss	14D-10	1018 462 KB	991		SANTA MARGARITA	WD	Yes
109	4	Kern River	Any Area	Vintage Production California LLC	03010794		WD-1	1000 924 KB	933		KERN RIVER	WD	
110	4	Kern River	Any Area	Vintage Production California LLC	03010795		WD-2	1000 946 KB	963		KERN RIVER	WD	
111	4	Kern Front	Any Area	Vintage Production California LLC	03018884	Robinson	B-WD1	1300 838 KB	2774		SANTA MARGARITA	WD Idle	Yes
112	4	Kern Front	Any Area	Vintage Production California LLC	03019413	Young Fee	WD1	1600 820 KB	2332		SANTA MARGARITA	WD	Yes
113	4	Kern Front	Any Area	Vintage Production California LLC	03019485		WD1	1600 793 KB	2456		SANTA MARGARITA	WD	Yes
114	4	Round Mountain	Main	Macpherson Oil Company	03022157		WD-5	1967 1237 KB	2559		VEDDER/WALKER	WD	Wa. - Yes

Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers (Category 1, sub - 3,000 TDS)

Well Identifier	District Number	Field Name	Area Name	Operator Name	API Number	License Name	Well Number	Zone TDS Data	Elevation	Top Perf	Injection Zone	Current Status	Permitted into 11 Historically Exempt Aquifers?
116	4	Toljon	Western	Vintage Production California LLC	03026630		WWD-32	2255 1034 KB	3075		TRANSITION	WD	
117	4	Poso Creek	McVan	Linn Operating, Inc.	03027029	USL	17-3WD	2060 919 KB	1628		SANTA MARGARITA	WD	
118	4	Poso Creek	McVan	Linn Operating, Inc.	03027080	USL	10-1WD	2060 985 KB	1529		SANTA MARGARITA	WD	
119	4	Round Mountain	Main	Maspherson Oil Company	03031555	KCL	WD-1	1967 1158 KB	2428		VEDDER/WALKER	WD	Wb. - Yes
120	4	Round Mountain	Main	Maspherson Oil Company	03031656	Thomas	WD-1	1967 1154 KB	2354		VEDDER/WALKER	WD	Wb. - Yes
121	4	Poso Creek	McVan	Linn Operating, Inc.	03032483	McVan	WDM-3	2060 786 KB	1510		SANTA MARGARITA	WD	
122	4	Kern Front	Any Area	Vintage Production California LLC	03032871		WD2	1600 804 KB	2374		SANTA MARGARITA	WD	Yes
123	4	Poso Creek	Premier	E & B Natural Resources Management Corporation	03033514	New Hope	21WD	1486 461 KB	2295		SANTA MARGARITA	WD	
124	4	Poso Creek	Premier	E & B Natural Resources Management Corporation	03033616	New Hope	23WD	1486 956 KB	2295		SANTA MARGARITA	WD	
125	4	Round Mountain	Main	Maspherson Oil Company	03033731		WD-7	1967 1077 KB	2554		VEDDER/WALKER	WD	Wb. - Yes
126	4	Poso Creek	Premier	E & B Natural Resources Management Corporation	03034634	New Hope	20WD	1486 607 KB	2330		SANTA MARGARITA	WD	
127	4	Poso Creek	Premier	E & B Natural Resources Management Corporation	03034900	New Hope	23WD	1486 932 KB	2640		SANTA MARGARITA	WD	
128	4	Round Mountain	Main	Maspherson Oil Company	03035693	KCL	WD-2	1967 1226 KB	2480		VEDDER/WALKER	WD	Wb. - Yes
129	4	Round Mountain	Main	Maspherson Oil Company	03037954		WD-3	1967 1073 KB	1953		VEDDER/WALKER	WD	Wb. - Yes
130	4	Poso Creek	McVan	Linn Operating, Inc.	03038937	McVan	WDM-4	2000 799 KB	1466		SANTA MARGARITA	WD	
131	4	Chico Martinez	Any Area	WDM-1	03039302	Michael	WDM-1	1970 959 KB	2148		TULARE	WD	
132	4	Poso Creek	McVan	Linn Operating, Inc.	03040214	Poso	WDM-3	2000 809 KB	1483		SANTA MARGARITA	WD	
133	4	Round Mountain	Main	Maspherson Oil Company	03040689	Thomas	WD-2	1967 1058 KB	2208		VEDDER/WALKER	WD	Wb. - Yes
134	4	Round Mountain	Main	Maspherson Oil Company	03041397		WD-8	1967 1115 KB	2195		VEDDER/WALKER	WD	Wb. - Yes
135	4	Round Mountain	Main	Maspherson Oil Company	03042188		WD-9	1967 1314 KB	2388		VEDDER/WALKER	WD	Wb. - Yes
136	4	McClitrick	Northest	Linn Operating, Inc.	03042399		WD 3	1975 1052 KB	310		TULARE (UPPER AIR SANDS)	WD	
137	4	Mount Poso	West	Maspherson Operating Company, LP	03042925	Ring 18	WD-1	2199 1042 KB	2430		VEDDER	WD	
138	4	Round Mountain	Main	Maspherson Oil Company	03043514	Thomas	TOW-2	1967 1174 KB	2466		VEDDER/WALKER	WD	Wb. - Yes
139	4	Round Mountain	Main	Maspherson Oil Company	03043896		WD-10	1967 1243 KB	2067		VEDDER/WALKER	WD	Wb. - Yes
140	4	Chico Martinez	Any Area	WDM-1	03044416	Michael	WDM-1	1970 959 KB	2148		TULARE	WD	Wb. - Yes
141	4	Kern Front	Any Area	Vintage Production California LLC	03044524	Young Fee	WD2	1600 848 KB	2775		SANTA MARGARITA	WD	Yes
142	4	Round Mountain	Main	Maspherson Oil Company	03044556	KCL	WD-3	1967 1112 KB	2400		VEDDER/WALKER	WD	Wb. - Yes
143	4	Kern River	Any Area	Kern River Holdings Inc.	03044995	Nukern	WD-2	1135 559 KB	2163		SANTA MARGARITA	WD	Yes
144	4	Kern River	Any Area	Kern River Holdings Inc.	03044996	Nukern	WD-3	1135 559 lb	2123		SANTA MARGARITA	WD	Yes
145	4	Kern River	Any Area	Steel Dynamics LLC	03044997	SW	WD-1	1135 559 lb	2123		SANTA MARGARITA	WD	Yes
146	4	Round Mountain	Main	Maspherson Oil Company	03046642	USL 1B	WD-12	1967 1176 KB	2368		VEDDER/WALKER	WD	Yes
147	4	Round Mountain	Main	Maspherson Oil Company	03046643	USL 1B	WD-13	1967 1176 DF	2390		VEDDER/WALKER	WD	Wb. - Yes
148	4	Round Mountain	Main	Maspherson Oil Company	03046653	KCL	WD-4	1967 1208 KB	2469		VEDDER/WALKER	WD	Wb. - Yes
149	4	Round Mountain	Coffee Canyon	Maspherson Oil Company	03049700	West Signal	WD-BR	1265 774 DF	1891		WALKER	WD	Yes
150	4	Kern Front	Any Area	Vintage Production California LLC	03050047	Young Fee	WD3	1600 820 KB	2743		SANTA MARGARITA	WD	Yes
151	4	Kern River	Any Area	Kern River Holdings Inc.	03050678	Fernie	SWD-2	1135 578 KB	2195		SANTA MARGARITA	WD	Yes
152	4	Kern River	Any Area	Kern River Holdings Inc.	03050753	Obloff	SWD-1	1135 537 KB	2239		SANTA MARGARITA	WD	Yes
153	4	Poso Creek	Premier	E & B Natural Resources Management Corporation	03050777	Section 21	W05	1486 650 KB	2756		ETCHECOIN/SANTA MARGARITA	WD New-EL	Yes
154	4	Round Mountain	Main	Maspherson Oil Company	03051196		WD-16	1967 1295	2408		VEDDER/WALKER	WD	Wb. - Yes

**Class II Water Disposal Wells Permitted to Inject into Non-exempt, Non-hydrocarbon-bearing Aquifers
(Category 1, sub – 3,000 TDS)**

Attachment B

Well Count	Directional number	FluidName	AreaName	OperatorName	APNNumber	LeaseName	WellNumber	Zone TDS Data	Elevation	Top Perf	InjectionZone	Current Status	Permitted into 11 Historically Exempt Aquifers?
155	4	Round Mountain	Main	Marpherson Oil Company	03051197		WD-17	1967 1295	2416		VEDDER/WALKER	WD	Wa. - Yes
156	4	Round Mountain	Main	Marpherson Oil Company	03051959	Ofcase 1	WD-343R	2835 1133 df	2644		OLCESE/FREEMAN-REWET/VED/WALK	WD - Ve.-Wa.	Yes
157	4	Round Mountain	Main	Marpherson Oil Company	03051960	Ofcase 1	WD-344	2835 1143 DF	2173		OLCESE/FREEMAN-REWET/VED/WALK	WD	Yes
158	4	Paso Creek	McKin	E & B Natural Resources Management Corporation	03052514	Enas Fee	WD1	480	3537		SANTA MARGARITA	No Data	
159	4	Teljon	Western	Vintage Production California LLC	03053049	J.V.	WW07-32	2255 1085 KB	3358		TRANSITION	WD	
160	4	Teljon	Western	Vintage Production California LLC	03053050	J.V.	WW08-32	2400 1045 KB	3537 top of fractured liner.		TRANSITION	No Data	
161	4	Round Mountain	Main	Marpherson Oil Company	03053066		WD 4H	1967 1173 KB	3058		VEDDER/WALKER	WD new	Wa. - Yes
162	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07920419	Signal E.T.S.	135	1820 410	780		Dollie Zone	WD	
163	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07920426	Signal E.T.S.	140	1820 420	705		Dollie Zone	WD	
164	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07920436	Signal E.T.S.	161	1820 359	540		Dollie Zone	WD Mls	
165	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07920468	Signal E.T.S.	169	1820 427	500		Dollie Zone	WD	
166	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07920439	W/ha	17H	1820 175	930		Dollie Zone	OG	
167	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07920559	W/ha	19H-1	1820 210	970		Dollie Zone	OG	
168	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07920773	Pulas	2	1820 461	1750		Dollie Zone	OG	
169	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07920794	Pulas	3	1820 423	1349		Dollie Zone	WD	
170	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07921105	Pulas	4	1820 389	734		Dollie Zone	WD	
171	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07921154	Pulas	6	1820 608.28	596		Dollie Zone	WD	
172	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07921202	Pulas	7	1820 369	550		Dollie Zone	WD	
173	3	Arroyo Grande	Tiber	Fresport-McMahan Oil & Gas LLC	07921203	Pulas	8	1820 421	460		Dollie Zone	WD	
174	3	Cal Canyon	West	Grain Oil & Gas Inc.	06801242	Los Flores	3-21	2870 1067	3689			WD Mls - TDS Lr 23000 mg/l inside refinery protective limit - Update May 2015	
175	4	Deer Creek	Any Area	Modus, Inc.	10720109	Fillipi	107-2	300 454 KB	690		SANTA MARGARITA	WD	
176	4	Deer Creek	Any Area	Longbow, LLC	10720136	Community	11	740 463 KB	856		SANTA MARGARITA	OG	

Reviewed and removed from the list, including but not limited to one or more of the following reasons: well plugged and abandoned, well converted an oil and gas well in another zone, well completed within exempted aquifer

Orders issued

Bolded lettering reflects recent updates (May 2015)

Attachment C: 207 of 356 Category 1
Injection Wells

207 Wells Injecting Into Aquifers that are Reasonably Expected to Supply a Public Water Supply System
 Category 1 (3,000-10,000 TDS)

Attachment C

FieldName	Operator Name	API Number	Latitude	Longitude	Zone TDS Data	Injection Zone	Top Perf	Number of Water Supply Wells Identified within One Mile Radius
Kern River	Chevron U.S.A. Inc.	35.428004	35.428004	-118.951271	3325	Chanac	700	40
Kern River	Chevron U.S.A. Inc.	35.423901	35.423901	-118.964503	3325	Chanac	960	21
Asphalt	Cather-Herley Oil Company	2935880	35.295424	-119.583761	5000	L TULARE	1190	0
Belridge, South	Vintage Production California LLC	35.41096289	35.41096289	-119.6522889	9800	Tulare	909	4
Belridge, South	Vintage Production California LLC	35.41097193	35.41097193	-119.6501637	9800	Tulare	915	4
Buena Vista	Vintage Production California LLC	35.196135	35.196135	-119.387669	9168	Tulare	1080	11
Buena Vista	Vintage Production California LLC	2975577	35.133522	-119.404516	9167	TULARE	775	0
Buena Vista	Valley Water Management Company	2982559	35.223441	-119.543507	5898	TULARE (UNSATURATED)	388	0
Buena Vista	Valley Water Management Company	2982560	35.22043	-119.543802	5898	TULARE (UNSATURATED)	445	0
Buena Vista	Valley Water Management Company	2982551	35.22357	-119.540078	5898	TULARE (UNSATURATED)	431	0
Buena Vista	Valley Water Management Company	2982562	35.220435	-119.54044	5898	TULARE (UNSATURATED)	472	0
Buena Vista	Valley Water Management Company	2982563	35.223299	-119.536381	5898	TULARE (UNSATURATED)	370	0
Buena Vista	Valley Water Management Company	2982564	35.221241	-119.536943	5898	TULARE (UNSATURATED)	450	0
Buena Vista	Valley Water Management Company	3053085	35.222022	-119.545305	5898	TULARE (UNSATURATED)	425	0
Cymric	Chevron U.S.A. Inc.	35.362108	35.362108	-119.651592	7484	TULARE	578	1
Cymric	Chevron U.S.A. Inc.	2986992	35.364597	-119.649791	7484	TULARE	488	0
Cymric	Chevron U.S.A. Inc.	35.362274	35.362274	-119.645128	7484	Tulare	542	1
Cymric	Chevron U.S.A. Inc.	3032805	35.359068	-119.65252	7484	TULARE	580	0
Cymric	Chevron U.S.A. Inc.	35.356323	35.356323	-119.64948	7484	Tulare	560	1
Cymric	Chevron U.S.A. Inc.	3037968	35.36218991	-119.6583133	7484	TULARE	604	0
Edison	Nafex Operating Company	35.373461	35.373461	-118.844387	5602	Oclase	1035	9
Elk Hills	Occidental of Elk Hills, Inc.	2961139	35.237924	-119.42598	4668	TULARE	557	0
Elk Hills	Occidental of Elk Hills, Inc.	2966694	35.237876	-119.432674	4668	Tulare	428	1
Elk Hills	Occidental of Elk Hills, Inc.	2967555	35.234285	-119.42836	4668	Tulare	428	1
Elk Hills	Occidental of Elk Hills, Inc.	2973097	35.239748	-119.434904	4668	Tulare	459	1
Elk Hills	Occidental of Elk Hills, Inc.	2979098	35.238009	-119.434964	4668	Tulare	450	1
Elk Hills	Occidental of Elk Hills, Inc.	2975252	35.239875	-119.439817	4668	Tulare	443	1
Elk Hills	Occidental of Elk Hills, Inc.	2985821	35.239633	-119.44212	4668	Tulare	390	1
Elk Hills	Occidental of Elk Hills, Inc.	2985822	35.239883	-119.436778	4668	Tulare	370	1
Elk Hills	Occidental of Elk Hills, Inc.	3002301	35.241505	-119.44444	4668	Tulare	438	1
Elk Hills	Occidental of Elk Hills, Inc.	3003238	35.243086	-119.453283	4668	Tulare	394	1
Elk Hills	Occidental of Elk Hills, Inc.	3003240	35.243076	-119.448846	4668	Tulare	402	1
Elk Hills	Occidental of Elk Hills, Inc.	3020255	35.227075	-119.438871	4668	Tulare	864	1
Elk Hills	Occidental of Elk Hills, Inc.	3020256	35.227165	-119.43457	4668	Tulare	905	1
Elk Hills	Occidental of Elk Hills, Inc.	3021008	35.226952	-119.444951	4668	Tulare	775	1
Elk Hills	Occidental of Elk Hills, Inc.	3021009	35.226921	-119.44157	4668	Tulare	825	1
Elk Hills	Occidental of Elk Hills, Inc.	3021378	35.22689	-119.451625	4668	Tulare	738	1
Elk Hills	Occidental of Elk Hills, Inc.	3021379	35.226991	-119.448301	4668	Tulare	594	1
Elk Hills	Occidental of Elk Hills, Inc.	3022130	35.229324	-119.456666	4668	Tulare	673	1
Elk Hills	Occidental of Elk Hills, Inc.	3022131	35.226944	-119.455002	4668	Tulare	704	1
Elk Hills	Occidental of Elk Hills, Inc.	3022133	35.229416	-119.449946	4668	Tulare	746	1
Elk Hills	Elk Hills Power, LLC	3023952	35.230615	-119.443503	4560	Tulare	724	1
Elk Hills	Elk Hills Power, LLC	3023953	35.230621	-119.442383	4560	Tulare	648	1
Elk Hills	Occidental of Elk Hills, Inc.	3024632	35.239597	-119.423622	4668	TULARE	727	0
Elk Hills	Occidental of Elk Hills, Inc.	3025048	35.239739	-119.463054	4668	Tulare	730	0
Elk Hills	Occidental of Elk Hills, Inc.	3025049	35.239592	-119.459642	4668	Tulare	760	1
Elk Hills	Occidental of Elk Hills, Inc.	3025050	35.226785	-119.458369	4668	Tulare	684	1
Elk Hills	Occidental of Elk Hills, Inc.	3025512	35.284885	-119.484179	5800	L TULARE	588	0
Elk Hills	Occidental of Elk Hills, Inc.	3026284	35.288198	-119.490129	5800	L TULARE	512	0
Elk Hills	Occidental of Elk Hills, Inc.	3026747	35.23199081	-119.4613571	4668	Tulare	779	1
Elk Hills	Occidental of Elk Hills, Inc.	3027211	35.23209763	-119.4643784	4668	Tulare	752	0
Elk Hills	Occidental of Elk Hills, Inc.	3027214	35.2321434	-119.4577942	4668	Tulare	741	1
Elk Hills	Occidental of Elk Hills, Inc.	3027215	35.23234558	-119.454834	4668	Tulare	743	1
Elk Hills	Occidental of Elk Hills, Inc.	3027985	35.29059219	-119.490799	5800	L TULARE	502	0
Elk Hills	Occidental of Elk Hills, Inc.	3027986	35.29060745	-119.4938736	5800	L TULARE	468	0
Elk Hills	Occidental of Elk Hills, Inc.	3027987	35.28835678	-119.4873047	5800	L TULARE	522	0
Elk Hills	Occidental of Elk Hills, Inc.	3027988	35.2866478	-119.4872971	5800	L TULARE	547	0
Elk Hills	Occidental of Elk Hills, Inc.	3027989	35.28691483	-119.4844133	5800	L TULARE	578	0
Elk Hills	Occidental of Elk Hills, Inc.	3029340	35.2673826	-119.4930344	5800	L TULARE	467	0
Elk Hills	Occidental of Elk Hills, Inc.	3028341	35.28543854	-119.493927	5800	L TULARE	509	0
Elk Hills	Occidental of Elk Hills, Inc.	3028342	35.28377533	-119.493927	5800	L TULARE	537	0
Elk Hills	Occidental of Elk Hills, Inc.	3028343	35.28630447	-119.4919891	5800	L TULARE	491	0
Elk Hills	Occidental of Elk Hills, Inc.	3028368	35.28329468	-119.4908981	5800	L TULARE	549	0
Elk Hills	Occidental of Elk Hills, Inc.	3028370	35.28575516	-119.4906464	5800	L TULARE	544	0
Elk Hills	Occidental of Elk Hills, Inc.	3028371	35.28450012	-119.4888992	5800	L TULARE	572	0
Elk Hills	Occidental of Elk Hills, Inc.	3029372	35.28240585	-119.4893112	5800	L TULARE	592	0
Elk Hills	Occidental of Elk Hills, Inc.	3031791	35.23167419	-119.4372025	4668	Tulare	506	1
Elk Hills	Occidental of Elk Hills, Inc.	3031877	35.23394012	-119.4328918	4668	Tulare	600	1
Elk Hills	Occidental of Elk Hills, Inc.	3031883	35.23008347	-119.4357224	4668	Tulare	746	1
Elk Hills	Occidental of Elk Hills, Inc.	3031884	35.23121643	-119.4338837	4668	Tulare	543	1
Elk Hills	Occidental of Elk Hills, Inc.	3033697	35.28836441	-119.499588	5800	L TULARE	516	0
Elk Hills	Occidental of Elk Hills, Inc.	3033698	35.28619766	-119.4997482	5800	L TULARE	590	0
Elk Hills	Occidental of Elk Hills, Inc.	3033699	35.28815079	-119.4964826	5800	L TULARE	568	0
Elk Hills	Occidental of Elk Hills, Inc.	3033700	35.28609085	-119.4968872	5800	L TULARE	546	0
Elk Hills	Occidental of Elk Hills, Inc.	3033831	35.29029846	-119.4965134	5800	L TULARE	528	0
Elk Hills	Occidental of Elk Hills, Inc.	3035653	35.29085159	-119.5010681	5800	L TULARE	529	0
Elk Hills	Occidental of Elk Hills, Inc.	3035654	35.29082108	-119.5046768	5800	L TULARE	628	0
Elk Hills	Occidental of Elk Hills, Inc.	3036658	35.30386734	-119.5774002	4606	TULARE/OUIG	673	0
Elk Hills	Occidental of Elk Hills, Inc.	3036659	35.30238342	-119.5770035	4606	TULARE/OUIG	636	0
Elk Hills	Occidental of Elk Hills, Inc.	3036660	35.30242538	-119.574791	4606	TULARE/OUIG	631	0
Elk Hills	Occidental of Elk Hills, Inc.	3036661	35.30263901	-119.5726089	4606	TULARE/OUIG	500	0
Elk Hills	Occidental of Elk Hills, Inc.	3036662	35.30093765	-119.5733109	4606	TULARE/OUIG	669	0
Elk Hills	Occidental of Elk Hills, Inc.	3036663	35.29910278	-119.5726242	4606	TULARE/OUIG	625	0
Elk Hills	Occidental of Elk Hills, Inc.	3039914	35.300833	-119.576979	4606	TULARE/OUIG	783	0
Elk Hills	Occidental of Elk Hills, Inc.	3039915	35.300728	-119.574868	4606	TULARE/OUIG	747	0
Elk Hills	Occidental of Elk Hills, Inc.	3039916	35.298449	-119.574655	4606	TULARE/OUIG	586	0
Elk Hills	Occidental of Elk Hills, Inc.	3041230	35.293983	-119.500286	5800	L TULARE	468	0
Elk Hills	Occidental of Elk Hills, Inc.	3041231	35.290819	-119.497792	5800	L TULARE	513	0
Elk Hills	Occidental of Elk Hills, Inc.	3041234	35.304048	-119.579439	4606	TULARE/OUIG	662	0
Elk Hills	Occidental of Elk Hills, Inc.	3041235	35.302406	-119.57934	4606	TULARE/OUIG	564	0
Elk Hills	Occidental of Elk Hills, Inc.	3041236	35.300836	-119.579336	4606	TULARE/OUIG	589	0
Elk Hills	Occidental of Elk Hills, Inc.	3041407	35.293868	-119.510081	5800	L TULARE	398	0
Elk Hills	Occidental of Elk Hills, Inc.	3041408	35.293722	-119.506358	5800	L TULARE	614	0
Elk Hills	Occidental of Elk Hills, Inc.	3041409	35.293105	-119.504519	5800	L TULARE	562	0
Elk Hills	Occidental of Elk Hills, Inc.	3041834	35.296385	-119.500275	5800	L TULARE	558	0
Elk Hills	Occidental of Elk Hills, Inc.	3041835	35.295815	-119.497248	5800	L TULARE	448	0
Elk Hills	Occidental of Elk Hills, Inc.	3041836	35.295667	-119.509311	5800	L TULARE	647	0
Elk Hills	Occidental of Elk Hills, Inc.	3041837	35.295703	-119.506395	5800	L TULARE	600	0
Elk Hills	Occidental of Elk Hills, Inc.	3041838	35.296266	-119.502516	5800	L TULARE	461	0
Elk Hills	Occidental of Elk Hills, Inc.	3042354	35.30572	-119.579284	4606	TULARE/OUIG	645	0
Elk Hills	Occidental of Elk Hills, Inc.	3042355	35.297164	-119.574898	4606	TULARE/OUIG	540	0
Elk Hills	Occidental of Elk Hills, Inc.	3042356	35.297197	-119.572321	4606	TULARE/OUIG	565	0
Elk Hills	Occidental of Elk Hills, Inc.	3042798	35.298129	-119.509352	5800	L TULARE	669	0

207 Wells Injecting Into Aquifers that are Reasonably Expected to Supply a Public Water Supply System
 Category 1 (3,000-10,000 TDS)

Attachment C

FieldName	Operator Name	APINumber	Latitude	Longitude	Zone TDS Data	Injection Zone	Top Perf	Number of Water Supply Wells Identified within One Mile Radius
Elk Hills	Occidental of Elk Hills, Inc.	3042799	35.299719	-119.508172	5800	L TULARE	621	0
Elk Hills	Occidental of Elk Hills, Inc.	3042800	35.297932	-119.503276	5800	L TULARE	570	0
Elk Hills	Occidental of Elk Hills, Inc.	3042801	35.298372	-119.500881	5800	L TULARE	485	0
Elk Hills	Occidental of Elk Hills, Inc.	3042802	35.297624	-119.496292	5800	L TULARE	476	0
Elk Hills	Occidental of Elk Hills, Inc.	3043855	35.291488	-119.498161	5800	L TULARE	453	0
Elk Hills	Occidental of Elk Hills, Inc.	3044228	35.303716	-119.509214	4668	TULARE	670	0
Elk Hills	Occidental of Elk Hills, Inc.	3044755	35.300757	-119.500096	5800	L TULARE	530	0
Elk Hills	Occidental of Elk Hills, Inc.	3044756	35.300655	-119.509376	5800	L TULARE	632	0
Elk Hills	Occidental of Elk Hills, Inc.	3044757	35.301086	-119.505893	5800	L TULARE	647	0
Elk Hills	Occidental of Elk Hills, Inc.	3044758	35.298701	-119.505172	5800	L TULARE	567	0
Elk Hills	Occidental of Elk Hills, Inc.	3045138	35.303208	-119.500472	5800	L TULARE	506	0
Elk Hills	Occidental of Elk Hills, Inc.	3045139	35.303142	-119.49735	5800	L TULARE	489	0
Elk Hills	Occidental of Elk Hills, Inc.	3045140	35.300746	-119.497318	5800	L TULARE	540	0
Elk Hills	Occidental of Elk Hills, Inc.	3045141	35.302926	-119.506632	5800	L TULARE	568	0
Elk Hills	Occidental of Elk Hills, Inc.	3045142	35.303338	-119.503414	5800	L TULARE	524	0
Elk Hills	Occidental of Elk Hills, Inc.	3045287	35.294332	-119.517187	5800	L TULARE	543	0
Elk Hills	Occidental of Elk Hills, Inc.	3045288	35.295434	-119.514978	5800	L TULARE	641	0
Elk Hills	Occidental of Elk Hills, Inc.	3045289	35.2931	-119.514978	5800	L TULARE	567	0
Elk Hills	Occidental of Elk Hills, Inc.	3045290	35.29399	-119.512722	5800	L TULARE	608	0
Elk Hills	Occidental of Elk Hills, Inc.	3045327	35.296079	-119.513138	5800	L TULARE	655	0
Elk Hills	Occidental of Elk Hills, Inc.	3045355	35.295534	-119.518722	5800	L TULARE	533	0
Elk Hills	Occidental of Elk Hills, Inc.	3045356	35.293236	-119.518722	5800	L TULARE	485	0
Elk Hills	Occidental of Elk Hills, Inc.	3045357	35.296368	-119.517092	5800	L TULARE	587	0
Elk Hills	Occidental of Elk Hills, Inc.	3045661	35.300518	-119.514105	5800	L TULARE	662	0
Elk Hills	Occidental of Elk Hills, Inc.	3045662	35.298165	-119.514027	5800	L TULARE	661	0
Elk Hills	Occidental of Elk Hills, Inc.	3045663	35.304343	-119.511759	5800	L TULARE	693	1
Elk Hills	Occidental of Elk Hills, Inc.	3045664	35.303071	-119.51171	5800	L TULARE	708	0
Elk Hills	Occidental of Elk Hills, Inc.	3045665	35.300629	-119.511535	5800	L TULARE	679	0
Elk Hills	Occidental of Elk Hills, Inc.	3045666	35.298071	-119.511664	5800	L TULARE	670	0
Elk Hills	Occidental of Elk Hills, Inc.	3045667	35.304481	-119.509312	5800	L TULARE	668	0
Elk Hills	Occidental of Elk Hills, Inc.	3045669	35.304983	-119.504504	5800	L TULARE	454	0
Elk Hills	Occidental of Elk Hills, Inc.	3045673	35.300519	-119.51873	5800	L TULARE	645	0
Elk Hills	Occidental of Elk Hills, Inc.	3045674	35.298006	-119.518569	5800	L TULARE	662	0
Elk Hills	Occidental of Elk Hills, Inc.	3045676	35.302986	-119.516483	5800	L TULARE	677	0
Elk Hills	Occidental of Elk Hills, Inc.	3045732	35.304503	-119.499508	5800	L TULARE	457	0
Elk Hills	Occidental of Elk Hills, Inc.	3053063	35.290127	-119.561556	4606	TULARE/OLIG	713	0
Elk Hills	Occidental of Elk Hills, Inc.	3053135	35.30567	-119.580188	4606	TULARE/OLIG	1082	0
Elk Hills	Occidental of Elk Hills, Inc.	3053136	35.303286	-119.576252	4606	TULARE/OLIG	1175	0
Elk Hills	Occidental of Elk Hills, Inc.	3053138	35.304941	-119.577601	4606	TULARE/OLIG	1176	0
Elk Hills	Occidental of Elk Hills, Inc.	3053139	35.304294	-119.518531	5800	L TULARE	724	1
Elk Hills	Occidental of Elk Hills, Inc.	3053140	35.304323	-119.514121	5800	L TULARE	680	1
Elk Hills	Occidental of Elk Hills, Inc.	3053847	35.303015	-119.514138	5800	L TULARE	678	0
Elk Hills	Occidental of Elk Hills, Inc.	3053848	35.304413	-119.506876	5800	L TULARE	655	0
Elk Hills	Occidental of Elk Hills, Inc.	3053849	35.304862	-119.501641	5800	L TULARE	689	0
Elk Hills	Occidental of Elk Hills, Inc.	3054570	35.292517	-119.559486	4606	TULARE/OLIG	679	0
Elk Hills	Vintage Production California LLC	3054571	35.290661	-119.55946	4606	TULARE/OLIG	728	0
Elk Hills	Occidental of Elk Hills, Inc.	3054572	35.29069	-119.55725	4606	TULARE/OLIG	728	0
Elk Hills	Occidental of Elk Hills, Inc.	3054573	35.290717	-119.555165	4606	TULARE/OLIG	720	0
Jacintos	Holmes Western Oil Corporation	3054574	36.11786055	-120.3749429	UNK	ETCHEGOIN	1065	2
Lost Hills	Chevron U.S.A. Inc.	3023231	35.614745	-119.741909	4375	TULARE/ETCHEGOIN	445	0
Lost Hills	Chevron U.S.A. Inc.	3032808	35.611918	-119.739555	4375	TULARE/ETCHEGOIN	750	0
Lost Hills	Chevron U.S.A. Inc.	3032810	35.608909	-119.737219	4375	TULARE/ETCHEGOIN	775	0
Lost Hills	Chevron U.S.A. Inc.	3032811	35.607449	-119.735547	4375	TULARE/ETCHEGOIN	755	0
Lost Hills	Chevron U.S.A. Inc.	3032872	35.605885	-119.735613	4375	TULARE/ETCHEGOIN	780	0
Lost Hills	Chevron U.S.A. Inc.	3033947	35.613582	-119.740336	4375	TULARE/ETCHEGOIN	765	0
Lost Hills	Chevron U.S.A. Inc.	3033948	35.610686	-119.737911	4375	TULARE/ETCHEGOIN	790	0
Lynch Canyon	Eagle Petroleum, LLC	5320795	35.99723562	-120.8465773	3500	Santa Margarita	1275	2
Lynch Canyon	Eagle Petroleum, LLC	5322018	35.99852025	-120.8459847	3500	Santa Margarita	1240	2
McKittrick	Griffin Resources, LLC	2960351	35.323675	-119.662428	6800	TULARE	524	0
Midway-Sunset	Valley Water Management Company	2950031	35.223879	-119.555459	5898	TULARE (UNSATURATED)	500	0
Midway-Sunset	Valley Water Management Company	2952612	35.225566	-119.558521	5898	TULARE (UNSATURATED)	478	0
Midway-Sunset	Vintage Production California LLC	2954269	35.215573	-119.551884	4212	TULARE	536	0
Midway-Sunset	Vintage Production California LLC	2954270	35.215564	-119.549539	4212	TULARE	515	0
Midway-Sunset	Holmes Western Oil Corporation	2964256	35.036174	-119.340074	9590	TULARE	900	0
Midway-Sunset	Holmes Western Oil Corporation	2972262	35.036177	-119.33533	9590	TULARE	1120	0
Midway-Sunset	Valley Water Management Company	2978246	35.227422	-119.554373	5898	TULARE (UNSATURATED)	468	0
Midway-Sunset	Valley Water Management Company	2978248	35.227452	-119.55974	5898	TULARE (UNSATURATED)	441	0
Midway-Sunset	Valley Water Management Company	2982555	35.227151	-119.562583	5898	TULARE (UNSATURATED)	603	1
Midway-Sunset	Valley Water Management Company	2982555	35.227536	-119.557134	5898	TULARE (UNSATURATED)	522	0
Midway-Sunset	Valley Water Management Company	2982555	35.22003	-119.55021	5898	TULARE (UNSATURATED)	399	0
Midway-Sunset	Valley Water Management Company	2982556	35.220419	-119.550391	5898	TULARE (UNSATURATED)	519	0
Midway-Sunset	Valley Water Management Company	2982557	35.22309	-119.547006	5898	TULARE (UNSATURATED)	389	0
Midway-Sunset	Valley Water Management Company	2982558	35.220409	-119.546894	5898	TULARE (UNSATURATED)	556	0
Midway-Sunset	Jaco Production Company	2983271	35.239644	-118.621123	3243	MONARCH (SPELLACY)	1092	0
Midway-Sunset	Seneca Resources Corporation	2987893	35.02343	-119.298871	4770	TULARE/SAN JOAQUIN	354	0
Midway-Sunset	Holmes Western Oil Corporation	3021169	35.036869	-119.344365	9590	TULARE	955	0
Midway-Sunset	Holmes Western Oil Corporation	3021170	35.036106	-119.332154	9590	TULARE	973	0
Midway-Sunset	Holmes Western Oil Corporation	3024364	35.037909	-119.346969	6888	ANTELOPE SANDS	990	0
Midway-Sunset	Valley Water Management Company	3040556	35.22282696	-119.5476972	5898	TULARE (UNSATURATED)	400	0
Midway-Sunset	Valley Water Management Company	3040557	35.22234073	-119.5454219	5898	TULARE (UNSATURATED)	425	0
Midway-Sunset	Linn Operating, Inc.	3048983	35.266894	-119.567778	5898	TULARE	612	0
Midway-Sunset	Linn Operating, Inc.	3048984	35.266275	-119.569763	5898	TULARE	575	0
Midway-Sunset	Linn Operating, Inc.	3048985	35.265894	-119.568479	5898	TULARE	595	0
Midway-Sunset	Linn Operating, Inc.	3048986	35.265057	-119.570257	5898	TULARE	497	0
Midway-Sunset	Linn Operating, Inc.	3048987	35.264647	-119.568801	5898	TULARE	378	0
Midway-Sunset	Linn Operating, Inc.	3048989	35.265375	-119.569211	5898	TULARE	609	0
Midway-Sunset	Linn Operating, Inc.	3048990	35.26502	-119.567714	5898	TULARE	573	0
Midway-Sunset	Linn Operating, Inc.	3048991	35.264332	-119.569843	5898	TULARE	635	0
Midway-Sunset	Linn Operating, Inc.	3048992	35.263857	-119.568372	5898	TULARE	765	0
Midway-Sunset	Linn Operating, Inc.	3051198	35.265647	-119.56755	5898	TULARE	650	0
Midway-Sunset	Linn Operating, Inc.	3051199	35.265144	-119.568392	5898	TULARE	740	0
Midway-Sunset	Linn Operating, Inc.	3051200	35.264861	-119.569447	5898	TULARE	442	0
Midway-Sunset	Linn Operating, Inc.	3051201	35.26372	-119.56945	5898	TULARE	383	0
Midway-Sunset	Linn Operating, Inc.	3051202	35.26441	-119.56777	5898	TULARE	422	0
Midway-Sunset	Valley Water Management Company	3053084	35.222011	-119.547134	5898	TULARE (UNSATURATED)	400	0
Midway-Sunset	Linn Operating, Inc.	3053416	35.263435	-119.569916	5898	TULARE	501	0
Midway-Sunset	Linn Operating, Inc.	3055802	35.263323	-119.568698	5898	TULARE	574	0
Mount Poso	Vintage Production California LLC	2912893	35.592811	-118.962159	4340	Olcose	1440	1
Newhall	Watt Mineral Holdings LLC	3043302028	34.35996732	-118.4958848	6000	"Lower Kraft" Zone - Pico (Pliocene) Formation	475	5
San Ardo	Chevron U.S.A. Inc.	5320282	35.87433547	-120.8726857	6692	Aunignac	1475	14
San Ardo	Vintage Production California LLC	5321884	35.98891327	-120.8762411	6300	Santa Margarita	1400	4
Sespe	Seneca Resources Corporation	11102615	34.50944317	-118.883292	4600	Rincon-Vaqueros (Miocene) and Upper Sespe (Oligocene)	930	0
Timber Canyon	Vintage Production California LLC	11104099	34.42359131	-119.0517852	9589	Pico Fm. (Pliocene)	1430	0

**207 Wells Injecting Into Aquifers that are Reasonably Expected to Supply a Public Water Supply System
Category 1 (3,000-10,000 TDS)**

Attachment C

FieldName	Operator Name	APINumber	Latitude	Longitude	Zone TDS Data	Injection Zone	Top Perf	Number of Water Supply Wells Identified within One Mile Radius
Torrey Canyon	Vintage Production California LLC	11104204	34.37089596	-118.7860283	5832	"102" Zone - Santa Margarita (Miocene) Formation	627	0

Aquifer is reasonably expected to supply a public water system (equivalent to the criteria used to define UIC wells "potentially impacting water supply wells" in Enclosure D)

[REDACTED]

* APis 2973297 and 2977806 are injecting into an Aquifer Historically Treated as Exempt (cease injection by December 31, 2016 unless EPA approves an aquifer exemption) and were associated with Information (13267) order issued in August 2014.

ATTACHMENT 5

**California Regional Water Quality Control Board
Central Valley Region**

**Water Quality Control Plan for the
Tulare Lake Basin
Second Edition**

Revised January 2004 (with Approved Amendments)



Board Members

Robert Schneider, Chair
Karl Longley, Vice Chair
Alson Brizard, Member
Christopher Cabaldon, Member
Cher Kablanow, Member
Robert Fong, Member
Lucille Palmer-Byrd, Member

Thomas R. Pinkos, Executive Officer

Pages i to I-4 Omitted

II. EXISTING AND POTENTIAL BENEFICIAL USES

Protection and enhancement of beneficial uses of water against quality degradation is a basic requirement of water quality planning under the Porter-Cologne Water Quality Control Act. In setting water quality objectives, the Regional Water Board must consider past, present, and probable future beneficial uses of water.

Significant points concerning beneficial uses are:

1. All water related problems can be stated in terms of whether there is water of sufficient quantity and quality to protect or enhance beneficial uses.
2. Fish, plants, and other wildlife, as well as humans, depend on and use water beneficially both directly or indirectly.
3. Defined beneficial uses do not include all possible uses of water. For example, use of waters for disposal of wastewaters is not included as a beneficial use. Similarly, the use of water for the dilution of salts in other waters is not a beneficial use. These may, in some cases, be reasonable and desirable uses of water, but they are not protected uses and are subject to regulation as activities that may harm protected uses.
4. The protection and enhancement of beneficial uses requires that certain quality and quantity objectives be met for surface and ground waters.
5. Quality of water in upstream reaches and upper aquifers may impact the quality and beneficial uses of downstream reaches and lower aquifers.

Beneficial use designations (and water quality objectives, see Chapter III) must be reviewed at least once during each three-year period for potential modification as appropriate {40 CFR Part 131.20}.

The beneficial uses and abbreviations as defined and listed below are the standard designations used in all basin plans in California with the exception of the definition for Fish Spawning (SPWN) and Warm Freshwater Habitat (WARM). The standard statewide definition for SPWN includes spawning of both warm and cold water fish. In the Tulare Lake Basin, warm water spawning is considered to occur wherever a warm freshwater habitat exists while only select cold water habitats are suitable for spawning by cold water species. For example, certain cold water species require gravel beds in order to spawn. For this reason, for the Tulare Lake Basin, SPWN has been modified to

limit the designation to suitable reaches of cold water streams and WARM has been modified to clarify that it includes sensitive fish propagation stages.

Municipal and Domestic Supply (MUN) - Uses of water for community, military, or individual water supply systems, including, but not limited to, drinking water supply.

Agricultural Supply (AGR) - Uses of water for farming, horticulture, or ranching, including, but not limited to, irrigation, stock watering, or support of vegetation for range grazing.

Industrial Service Supply (IND) - Uses of water for industrial activities that do not depend primarily on water quality, including, but not limited to, mining, cooling water supply, hydraulic conveyance, gravel washing, fire protection, or oil well repressurization.

Industrial Process Supply (PRO) - Uses of water for industrial activities that depend primarily on water quality.

Hydropower Generation (POW) - Uses of water for hydropower generation.

Water Contact Recreation (REC-1) - Uses of water for recreational activities involving body contact with water, where ingestion of water is reasonably possible. These uses include, but are not limited to, swimming, wading, water-skiing, skin and scuba diving, surfing, white water activities, fishing, or use of natural hot springs.

Non-Contact Water Recreation (REC-2) - Uses of water for recreational activities involving proximity to water, but where there is generally no body contact with water, nor any likelihood of ingestion of water. These uses include, but are not limited to, picnicking, sunbathing, hiking, beachcombing, camping, boating, tidepool and marine life study, hunting, sightseeing, or aesthetic enjoyment in conjunction with the above activities.

Warm Freshwater Habitat (WARM) - Uses of water that support warm water ecosystems, including, but not limited to, preservation or enhancement of aquatic habitats, vegetation, fish, or wildlife, including invertebrates.

WARM includes support for reproduction and early development of warm water fish.

Pages II-2 to II-5 Omitted

TABLE II-2
TULARE LAKE BASIN
GROUND WATER BENEFICIAL USES* (continued)

HYDROLOGIC UNIT	DAU	MUN	AGR	IND	PRO	REC-1	REC-2	WILD
Kern County Basin								
	245	.	.	.				
	254 ^a
	255
	256			
	257		
	258			
	259 ^b	.	.	.				
	260	.	.	.				
	261	.	.	.				
Satellite Basins								
Panoche Valley		.						
Squaw Valley		.	.	.				
Kern River Valley		.	.	.				
Walker Basin Creek Valley		.	.	.				
Cummings Valley		
Tehachapi Valley West	
Castac Lake Valley		.	.	.				
Vallecitos Creek Valley		.						
Cedar Grove Area		.						
Three Rivers Area		.						
Springville Area		.	.	.				
Templeton Mountain Area		.						
Monache Meadows Area		.	.			.		
Secator Canyon Valley		.						
Rockhouse Meadow Valley		.			.			
Linns Valley		.	.	.				
Brite Valley	
Bear Valley	
Cuddy Canyon Valley			
Cuddy Ranch Area		.	.					
Cuddy Valley		.	.	.				
Mill Potrero Area		.	.			.		
All Other Ground Waters ^c		.						

TABLE II-2
TULARE LAKE BASIN
GROUND WATER BENEFICIAL USES (continued)
Beneficial Use Exceptions

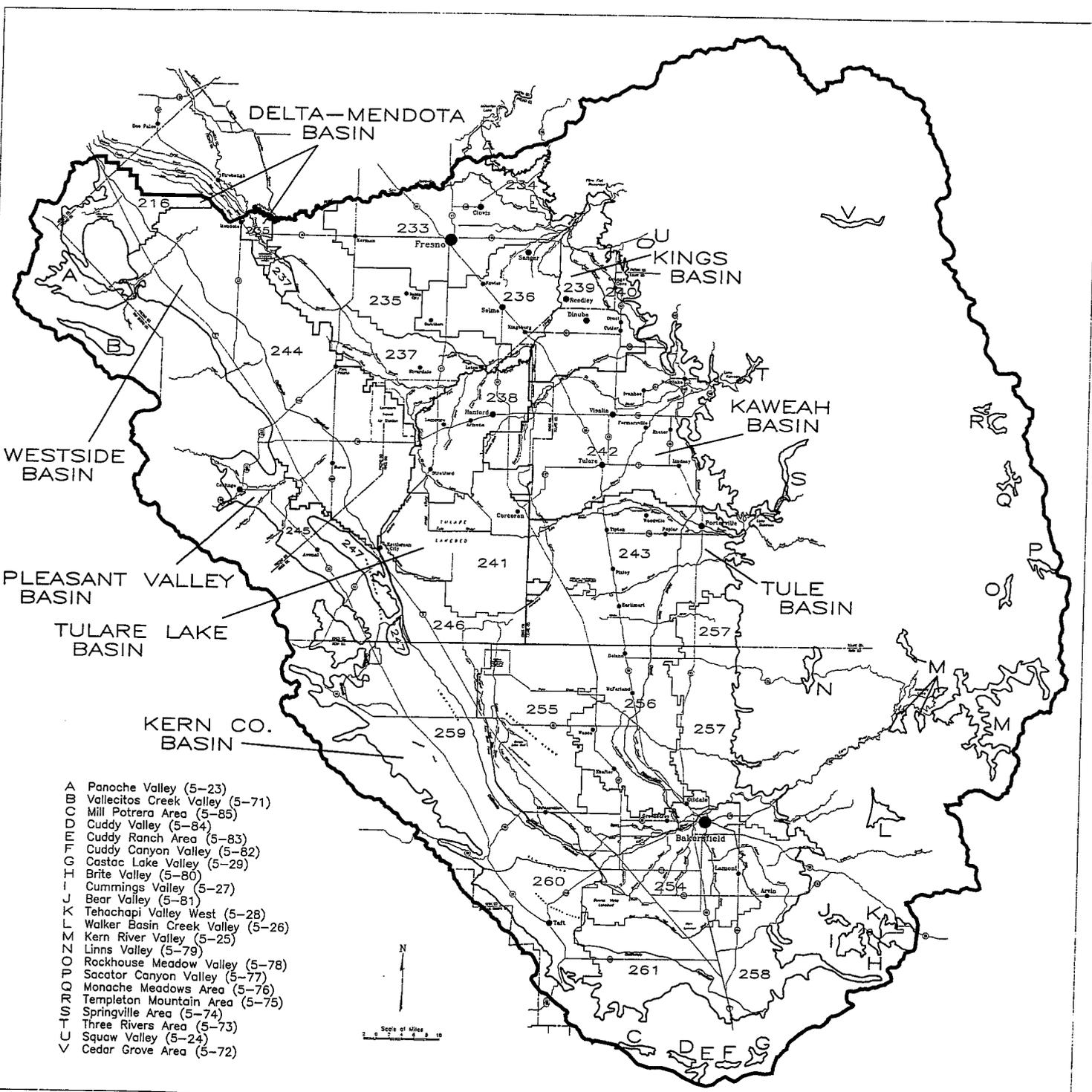
- ^a Ground water contained in the lower Transition Zone and Santa Margarita formation within 3,000 feet of the Kern Oil and Refining Company proposed injection wells in Section 25, T30S, R28E, MDB&M, is not suitable, or potentially suitable, for municipal or domestic supply (MUN).

Ground water contained in the basal Etchegoin formation, Chanac formation, and Santa Margarita formation within, and extending to one-quarter mile outside the administrative boundary of the Fruitvale Oil Field, as defined by the State of California, Department of Conservation, Division of Oil and Gas in *Application for Primacy in the Regulation of Class II Injection Wells Under Section 1425 of the Safe Drinking Water Act*, dated April 1981, is not suitable, or potentially suitable, for municipal or domestic supply (MUN). However, the upper ground water zone (ground water to a depth of 3,000 feet) retains the MUN beneficial use.

- ^b Ground water and spring water within 1/2 mile radius of the McKittrick Waste Treatment (formerly Liquid Waste Management) site in Section 29, T30S, R22E, MDB&M, have no beneficial uses.

- ^c Ground water in the San Joaquin, Etchegoin, and Jacalitos Formations within one-half mile of existing surface impoundments P-1, P-2, P-3, P-4, P-4 1/2, P-5, P-6, P-7, P-8, P-9, P-10, P-11, P-12/12A, P-13, P-14, P-15, P-16, P-17, P-18, P-19, and P-20, and proposed surface impoundments P-21, P-24, P-25, P-27, P-28, and P-29 at the Kettleman Hills Facility (Sections 33 and 34, T22S, R18E, and Section 3, T23S, R18E, MDB&M) of Chemical Waste Management is not a municipal or domestic supply (MUN).

ATTACHMENT 6



DELTA-MENDOTA
BASIN

KINGS
BASIN

KAWEAH
BASIN

TULE
BASIN

WESTSIDE
BASIN

PLEASANT VALLEY
BASIN

TULARE LAKE
BASIN

KERN CO.
BASIN

- A Panoche Valley (5-23)
- B Vallecitos Creek Valley (5-71)
- C Mill Potrero Area (5-85)
- D Cuddy Valley (5-84)
- E Cuddy Ranch Area (5-83)
- F Cuddy Canyon Valley (5-82)
- G Castac Lake Valley (5-29)
- H Brite Valley (5-80)
- I Cummings Valley (5-27)
- J Bear Valley (5-81)
- K Tehachapi Valley West (5-28)
- L Walker Basin Creek Valley (5-26)
- M Kern River Valley (5-25)
- N Linns Valley (5-79)
- O Rockhouse Meadow Valley (5-78)
- P Sacator Canyon Valley (5-77)
- Q Monache Meadows Area (5-76)
- R Templeton Mountain Area (5-75)
- S Springville Area (5-74)
- T Three Rivers Area (5-73)
- U Squaw Valley (5-24)
- V Cedar Grove Area (5-72)

Scale of Miles
0 2 4 6 8 10

APPENDIX A

OFFICE OF ENVIRONMENTAL HEALTH HAZARD ASSESSMENT
CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY
THE SAFE DRINKING WATER AND TOXIC ENFORCEMENT ACT OF 1986
(PROPOSITION 65): A SUMMARY

The following summary has been prepared by the California Office of Environmental Health Hazard Assessment (OEHHA), the lead agency for the implementation of the Safe Drinking Water and Toxic Enforcement Act of 1986 (commonly known as "Proposition 65"). A copy of this summary must be included as an attachment to any notice of violation served upon an alleged violator of the Act. The summary provides basic information about the provisions of the law, and is intended to serve only as a convenient source of general information. It is not intended to provide authoritative guidance on the meaning or application of the law. Please refer to the statute and OEHHA's implementing regulations (see citations below) for further information.

FOR INFORMATION CONCERNING THE BASIS FOR THE ALLEGATIONS IN THE NOTICE RELATED TO YOUR BUSINESS, CONTACT THE PERSON IDENTIFIED ON THE NOTICE.

The text of Proposition 65 (Health and Safety Code Sections 25249.5 through 25249.13) is available online at: <http://oehha.ca.gov/prop65/law/P65/law72003.html>. Regulations that provide more specific guidance on compliance, and that specify procedures to be followed by the State in carrying out certain aspects of the law, are found in Title 27 of the California Code of Regulations, sections 25102 through 27001.¹ These implementing regulations are available online at: <http://oehha.ca.gov/prop65/law/P65Regs.html>.

WHAT DOES PROPOSITION 65 REQUIRE?

The "Proposition 65 List." Under Proposition 65, the lead agency (OEHHA) publishes a list of chemicals that are known to the State of California to cause cancer and/or reproductive toxicity. Chemicals are placed on the Proposition 65 list if they are known to cause cancer and/or birth defects or other reproductive harm, such as damage to female or male reproductive systems or to the developing fetus. This list must be updated at least once a year. The current Proposition 65 list of chemicals is available on the OEHHA website at: http://www.oehha.ca.gov/prop65/prop65_list/Newlist.html.

Only those chemicals that are on the list are regulated under Proposition 65. Businesses that produce, use, release or otherwise engage in activities involving listed chemicals must comply with the following:

Clear and reasonable warnings. A business is required to warn a person before "knowingly and intentionally" exposing that person to a listed chemical unless an exemption applies. The warning given must be "clear and reasonable." This means that the warning must: (1) clearly say that the

chemical involved is known to cause cancer, or birth defects or other reproductive harm; and (2) be given in such a way that it will effectively reach the person before he or she is exposed to that chemical. Some exposures are exempt from the warning requirement under certain circumstances discussed below.

Prohibition from discharges into drinking water. A business must not knowingly discharge or release a listed chemical into water or onto land where it passes or probably will pass into a source of drinking water. Some discharges are exempt from this requirement under certain circumstances discussed below.

DOES PROPOSITION 65 PROVIDE ANY EXEMPTIONS?

Yes. You should consult the current version of the statute and regulations (<http://www.oehha.ca.gov/prop65/law/index.html>) to determine all applicable exemptions, the most common of which are the following:

Grace Periods. Proposition 65 warning requirements do not apply until 12 months after the chemical has been listed. The Proposition 65 discharge prohibition does not apply to a discharge or release of a chemical that takes place less than 20 months after the listing of the chemical.

Governmental agencies and public water utilities. All agencies of the federal, state or local government, as well as entities operating public water systems, are exempt.

Businesses with nine or fewer employees. Neither the warning requirement nor the discharge prohibition applies to a business that employs a total of nine or fewer employees. This includes all employees, not just those present in California.

Exposures that pose no significant risk of cancer. For chemicals that are listed under Proposition 65 as known to the State to cause cancer, a warning is not required if the business causing the exposure can demonstrate that the exposure occurs at a level that poses "no significant risk." This means that the exposure is calculated to result in not more than one excess case of cancer in 100,000 individuals exposed over a 70-year lifetime. The Proposition 65 regulations identify specific "No Significant Risk Levels" (NSRLs) for many listed carcinogens. Exposures below these levels are exempt from the warning requirement. See OEHHA's website at: <http://www.oehha.ca.gov/prop65/getNSRLs.html> for a list of NSRLs, and Section 25701 *et seq.* of the regulations for information concerning how these levels are calculated.

Exposures that will produce no observable reproductive effect at 1,000 times the level in question. For chemicals known to the State to cause reproductive toxicity, a warning is not required if the business causing the exposure can demonstrate that the exposure will produce no observable effect, even at 1,000 times the level in question. In other words, the level of exposure must be below

the "no observable effect level" divided by 1,000. This number is known as the Maximum Allowable Dose Level (MADL). See OEHHA's website at: <http://www.oehha.ca.gov/prop65/getNSRLs.html> for a list of MADLs, and Section 25801 *et seq.* of the regulations for information concerning how these levels are calculated.

Exposures to Naturally Occurring Chemicals in Food. Certain exposures to chemicals that naturally occur in foods (i.e., that do not result from any known human activity, including activity by someone other than the person causing the exposure) are exempt from the warning requirements of the law. If the chemical is a contaminant² it must be reduced to the lowest level feasible. Regulations explaining this exemption can be found in Section 25501.

Discharges that do not result in a "significant amount" of the listed chemical entering any source of drinking water. The prohibition from discharges into drinking water does not apply if the discharger is able to demonstrate that a "significant amount" of the listed chemical has not, does not, or will not pass into or probably pass into a source of drinking water, and that the discharge complies with all other applicable laws, regulations, permits, requirements, or orders. A "significant amount" means any detectable amount, except an amount that would meet the "no significant risk" level for chemicals that cause cancer or that is 1,000 times below the "no observable effect" level for chemicals that cause reproductive toxicity, if an individual were exposed to that amount in drinking water.

HOW IS PROPOSITION 65 ENFORCED?

Enforcement is carried out through civil lawsuits. These lawsuits may be brought by the Attorney General, any district attorney, or certain city attorneys. Lawsuits may also be brought by private parties acting in the public interest, but only after providing notice of the alleged violation to the Attorney General, the appropriate district attorney and city attorney, and the business accused of the violation. The notice must provide adequate information to allow the recipient to assess the nature of the alleged violation. The notice must comply with the information and procedural requirements specified in Section 25903 of Title 27 and sections 3100-3103 of Title 11. A private party may not pursue an independent enforcement action under Proposition 65 if one of the governmental officials noted above initiates an enforcement action within sixty days of the notice.

A business found to be in violation of Proposition 65 is subject to civil penalties of up to \$2,500 per day for each violation. In addition, the business may be ordered by a court to stop committing the violation.

A private party may not file an enforcement action based on certain exposures if the alleged violator meets specific conditions. For the following types of exposures, the Act provides an opportunity for the business to correct the alleged violation:

- An exposure to alcoholic beverages that are consumed on the alleged violator's premises to the extent onsite consumption is permitted by law;
- An exposure to a Proposition 65 listed chemical in a food or beverage prepared and sold on the alleged violator's premises that is primarily intended for immediate consumption on- or off- premises. This only applies if the chemical was not intentionally added to the food, and was formed by cooking or similar preparation of food or beverage components necessary to render the food or beverage palatable or to avoid microbiological contamination;
- An exposure to environmental tobacco smoke caused by entry of persons (other than employees) on premises owned or operated by the alleged violator where smoking is permitted at any location on the premises;
- An exposure to listed chemicals in engine exhaust, to the extent the exposure occurs inside a facility owned or operated by the alleged violator and primarily intended for parking non-commercial vehicles.

If a private party alleges that a violation occurred based on one of the exposures described above, the private party must first provide the alleged violator a notice of special compliance procedure and proof of compliance form.

A private party may not file an action against the alleged violator for these exposures, or recover in a settlement any payment in lieu of penalties any reimbursement for costs and attorney's fees, if the notice was served on or after October 5, 2013, and the alleged violator has done *all* of the following within 14 days of being served notice:

- Corrected the alleged violation;
- Agreed to pay a civil penalty of \$5B500 (subject to change as noted below) to the private party within 30 days; and

- Notified the private party serving the notice in writing that the violation has been corrected.

The written notification to the private-party must include a notice of special compliance procedure and proof of compliance form completed by the alleged violator as directed in the notice. On April 1, 2019, and every five years thereafter, the dollar amount of the civil penalty will be adjusted by the Judicial Council based on the change in the annual California Consumer Price Index. The Judicial Council will publish the dollar amount of the adjusted civil penalty at each five-year interval, together with the date of the next scheduled adjustment.

An alleged violator may satisfy these conditions only one time for a violation arising from the same exposure in the same facility or on the same premises. The satisfaction of these conditions does not

___ Chemicals known to the State to cause cancer or reproductive toxicity in engine exhaust, to the extent the exposure occurs inside a facility owned or operated by the alleged violator and primarily intended for parking noncommercial vehicles.

IMPORTANT NOTES:

1. You have no potential liability under California Health and Safety Code §25249.6 if your business has nine (9) or fewer employees.
2. Using this form will NOT prevent the Attorney General, a district attorney, a city attorney, or a prosecutor in whose jurisdiction the violation is alleged to have occurred from filing an action over the same alleged violations, and that in any such action, the amount of civil penalty shall be reduced to reflect any payment made at this time.

Page 2

Date :

Name of Noticing Party or attorney for Noticing Party:

Address:

Phone number:

PART 2: TO BE COMPLETED BY THE ALLEGED VIOLATOR OR AUTHORIZED REPRESENTATIVE

Certification of Compliance

Accurate completion of this form will demonstrate that you are now in compliance with California Health and Safety Code §25249.6 for the alleged violation listed above. You must complete and submit the form below to the Noticing Party at the address shown above, postmarked within 14 days of you receiving this notice.

I hereby agree to pay, within 30 days of completion of this notice, a civil penalty of \$500 to the Noticing Party only and certify that I have complied with Health and Safety Code §25249.6 by (check only one of the following):

- Posting a warning or warnings about the alleged exposure that complies with the law, and attaching a copy of that warning and a photograph accurately showing its placement on my premises;
- Posting the warning or warnings demanded in writing by the Noticing Party, and attaching a copy of that warning and a photograph accurately its placement on my premises; OR
- Eliminating the alleged exposure, and attaching a statement accurately describing how the alleged exposure has been eliminated.

Certification

My statements on this form, and on any attachments to it, are true, complete, and correct to the best of my knowledge and belief and are made in good faith. I have carefully read the instructions to complete this form. I understand that if I make a false statement on this form, I may be subject to additional penalties under the Safe Drinking Water and Toxic Enforcement Act of 1986 (Proposition 65).

Signature of alleged violator or authorized representative Date

Name and title of signatory

FOR FURTHER INFORMATION ABOUT THE LAW OR REGULATIONS. . .

Contact the Office of Environmental Health Hazard Assessment's Proposition 65 Implementation Office at (916) 445-6900 or via e-mail at P65Public.Comments@oehha.ca.gov.

Revised: May 2014

¹ All further regulatory references are to sections of Title 27 of the California Code of Regulations unless otherwise indicated. The statute, regulations and relevant case law are available on the OEHHA website at: <http://www.oehha.ca.gov/prop65/law/index.html>.

² See Section 25501(a)(4).

PROOF OF SERVICE

I am employed in the County of Los Angeles, State of California. I am over the age of 18 and not a party to the within action. My business address is 43364 10th Street West, Lancaster, California 93534. On **July 23, 2015**, I served the within document(s) described as:

**NOTICE OF VIOLATIONS OF THE SAFE DRINKING WATER AND
TOXIC ENFORCEMENT ACT (PROPOSITION 65)**

on the interested parties in this action as stated below:

*****PLEASE SEE ATTACHED SERVICE LIST*****

X (BY FIRST CLASS MAIL) By placing a true copy of the foregoing document(s) in a sealed envelope addressed as set forth above. I am "readily familiar" with the firm's practice of collection and processing correspondence for mailing. Under that practice it would be deposited with U. S. postal service on that same day with postage thereon fully prepaid at Lancaster, California in the ordinary course of business. I am aware that on motion of the party served, service is presumed invalid if postal cancellation date or postage meter date is more than one day after date of deposit for mailing in affidavit.

I declare that I am employed in the offices of a member of the State Bar of this Court at whose direction the service was made. I declare under penalty of perjury under the laws of the United States of America that the foregoing is true and correct.

Executed on **July 23, 2015**, at Lancaster, California.



MAGGIE BRAVO

SERVICE LIST

<p>Kamala D. Harris California Attorney General Attention: Prop 65 Coordinator 1515 Clay Street, Suite 2000 P.O. Box 70550 Oakland, CA 94612-0550 VIA FIRST CLASS MAIL</p>	<p>Kern County District Attorney 1215 Truxtun Avenue Bakersfield, CA 93301 VIA FIRST CLASS MAIL</p>
<p>Chevron U.S.A. Inc. 6001 Bollinger Canyon Road. V2322A San Ramon, CA 94583 VIA FIRST CLASS MAIL</p>	<p>GIBSON, DUNN & CRUTCHER LLP Theodore J. Boutrous, Jr. Jeffrey D. Dintzer William E. Thomson 333 South Grand Avenue Los Angeles, CA 90071 Phone: (213) 229-7891 VIA FIRST CLASS MAIL</p>